PHASE TWO ENVIRONMENTAL SITE ASSESSMENT 64 AND 66 THOMAS STREET, 95 JOYMAR DRIVE, AND 65 TANNERY STREET MISSISSAUGA, ONTARIO

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1.0 EXECUTIVE SUMMARY

Sirati & Partners Consultants Ltd. (SIRATI) was retained by De Zen Realty (the Client) to complete a Phase Two Environmental Site Assessment (Phase Two ESA), as defined by Ontario Regulation (O. Reg.) 153/04, as amended, for the property (hereinafter referred to as the "Phase Two Property" or the "Property") located at the northwest side of the intersection of Thomas Street and Joymar Drive, in Mississauga, Ontario. The Property has an area of approximately 2.74 hectares (approximately 6.77 acres) and consisted of four (4) commercial buildings.

The purpose of the Phase Two ESA was to determine the soil and groundwater quality at the Property, as related to the following Areas of Potential Environmental Concerns (APECs) identified in the Phase One ESA:

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-1	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#1)	PHCs/VOCs	Soil and Groundwater
APEC-2	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA #2)	PHCs/VOCs	Soil and Groundwater
APEC-3	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#3)	PHCs/VOCs	Soil and Groundwater
APEC4	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#4)	PHCs/VOCs	Soil and Groundwater
APEC-5	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#5)	PHCs/VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-6	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#6)	PHCs/VOCs	Soil and Groundwater
APEC-7	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#7)	PHCs/VOCs	Soil and Groundwater
APEC-8	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#8)	PHCs, VOCs	Soil and Groundwater
APEC-9	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#9)	PHCs, VOCs	Soil and Groundwater
APEC-10	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#10)	PHCs, VOCs	Soil and Groundwater
APEC-11	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#11)	PHCs, VOCs	Soil and Groundwater
APEC-12	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#12)	PHCs, VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-13	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC-14	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC-15	Northeast section of the Phase One Property (95 Joymar Drive)	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On-Site (PCA#15)	OCPs	Soil
APEC-16	Northeast section of the Phase One Property (95 Joymar Drive)	# 55: Transformer Manufacturing, Processing and Use	On-Site (PCA#16)	PHCs, VOCs, M&I, PCBs	Soil
APEC-17	South section of the Phase One Property	# 33: Metal Treatment, Coating, Plating and Finishing	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater
APEC-18	Northwest section of the Property (95 Joymar Drive)	# 48: Salt Manufacturing, Processing and Bulk Storage	On-Site (PCA#18)	M&I	Soil and Groundwater
APEC-19	Phase One Property	#58: Not listed, Waste generators records	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-20	Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#20)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater
APEC-21	Southwest section of the Phase One Property	Not listed, Use of de-icing salts	On-Site (PCA#21)	M&I	Soil
APEC-22	East section of the Phase One Property	#28: Gasoline and Associated Products Storage in Fixed Tanks	Off-Site (PCA#22)	PHCs	Soil and Groundwater
APEC-23	East section of the Phase One Property	#43: Plastics (including Fibreglass) Manufacturing and Processing	Off-Site (PCA#23)	PHCs, VOCs	Soil and Groundwater
APEC-24	East section of the Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#24)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater

The findings of the field investigation and analytical results of the Phase Two ESA are summarized below:

- The field investigation for this Phase Two ESA consisted of drilling a total of twenty-two (22) boreholes to the maximum depths ranging from 7.9 of 11.6 mbgs. Seventeen (17) of the boreholes were completed as monitoring wells for groundwater observation, sampling and testing.
- The subsoil condition at the borehole/monitoring wells indicates a layer of asphalt followed by fill material of sand, gravel, clayey silt to sandy silt, overlying native glacial till deposit of sandy silt to clayey silt, followed underneath by residual soil and/or weathered shale deposit consists of clayey silt with till-like texture and contains varying amounts of siltstone/limestone and shale fragments. An auger refusal was observed in BH-E7 at a depth of 2.4 m to 6.1 m

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- The soil samples retrieved from the boreholes were examined for visual and olfactory evidence of
 potential contamination. No evidence of potential contamination was observed in any of the
 retrieved soil samples.
- Head space vapour screening was conducted for all retrieved soil samples using a combustible gas detector (RKI Eagle) in methane elimination mode. Soil vapour measurements ranged from non-detect to 5 ppm.
- Based on the soil vapour measurements and visual and olfactory observations, representative "worst case" soil samples were selected from each borehole for chemical analyses of the following parameters: M&I, PHCs (F1-F4), PCBs, OCPs and VOCs.
- Based on the field observation and groundwater monitoring records, shallow groundwater is present in the sandy silt till to clayey silt till layers. Water levels were recorded at depths ranging from 1.29 to 3.09 mbgs in the monitoring wells. Based on the groundwater monitoring records, the groundwater flow direction appears to be to the east.
- Based on the available groundwater table elevations, the horizontal hydraulic gradient of the groundwater flow for the site is between 0.01287 and 0.02980 (average 0.021335) in an easterly direction.
- No free product, sheen or odours were observed in the groundwater from monitoring wells installed at the subject Property. Groundwater samples collected from the monitoring wells were submitted for analysis of the following parameters: M&I, PHCs (F1-F4), PCBs and VOCs.
- As part of the QA/QC program for the investigation, QC samples in the form of field duplicate samples were analysed. Field duplicate samples were collected in the field for M&I, PHCs (F1-F4), PCBs and VOCs in soil and in groundwater.
- The analytical test results were evaluated against the MECP Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Ground Water Condition as published in the "Soil, Ground Water and Sediment Standards for use under part XV.1 of the Environmental Protection Act" (EPA), April 15, 2011 (MECP Table 8 Standards).
- Based on the lab results, tested parameters in the soil and groundwater samples had concentrations in excess of the applicable site condition standards.
- To determine the lateral and vertical extent contaminants identified during the first round of investigations, delineation program consisted of supplementary soil and groundwater sampling from additional drilled boreholes and monitoring wells were conducted at the Site.

Soil samples with parameters in excess of the applicable site condition standards are summarized in the table below:

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		F2 (C10-C16)	235	ug/g	10
BH2-SS3	1.5-2.1	F3 (C16-C34)	2750	ug/g	240
	1.3-2.1	F4 (C34-C50)	802	ug/g	120
		F4G-SG (GHH-Silica)	2230	ug/g	120
BH5-SS1	0006	SAR	31.4		5
	0.0-0.6	EC	10.2	mS/m	0.7
	1.5-2.1	SAR	8.62		5
BHE5-SS3		EC	0.853	mS/m	0.7
		Chromium, Hexavalent	0.78	ug/g	0.66
BHE4-SS4	2220	SAR	5.41		5
2.3-2.9		EC	0.709	mS/m	0.7
BHE15-SS2	0.8-1.4	Chromium, Hexavalent	0.94	ug/g	0.66
BHE15-SS5	3.1-3.7	n-Hexane	1.06	ug/g	0.05

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		Xylenes (Total)	0.676	ug/g	0.05
		F1 (C6-C10)	35	ug/g	25
		F1-BTEX	34.3	ug/g	25
		F2 (C10-C16)	321	ug/g	10
BHE6-SS4	2.3-2.9	Xylenes (Total)	0.102	ug/g	0.05
	0.8-1.4	F2 (C10-C16)	26	ug/g	10
BHE11-SS2		F3 (C16-C34)	648	ug/g	50
		F4 (C34-C50)	528	ug/g	50
		F4G-SG (GHH-Silica)	1670	ug/g	250
BHE10-SS5	3.1-3.7	F2 (C10-C16)	69	ug/g	10
BHE9-SS4	2.3-2.9	F2 (C10-C16)	108	ug/g	10
BHE2-SS2	0.8-1.4	Chromium, Hexavalent	0.77	ug/g	0.66

Soil samples exceedances from delineation investigation:

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
BH214-SS2	0.8-1.4	SAR	5.13	-	5
BH211-SS3	1.5-2.1	SAR	25.5	-	5
BH211-333	1.3-2.1	EC	1.72	mS/m	0.7
BH212-SS3	1521	SAR	13	-	5
BH212-333	1.5-2.1	EC	1.59	mS/m	0.7
BH213-SS3	1.5-2.1	SAR	5.16	-	5
DUP-S201	-	SAR	5.11	-	5
		Benzene	2.26	ug/g	0.02
		Ethylbenzene	1.77	ug/g	0.05
		n-Hexane	1.49	ug/g	0.05
BH204-SS4	2.3-2.9	Toluene	1	ug/g	0.2
		Xylenes (Total)	10	ug/g	0.05
		F1 (C6-C10)	48	ug/g	25
		F1-BTEX	33	ug/g	25

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		F2 (C10-C16)	37	ug/g	10
BH205-SS3		Benzene	0.04	ug/g	0.02
		Ethylbenzene	0.943	ug/g	0.05
		n-Hexane	0.054	ug/g	0.05
	1.5-2.1	Xylenes (Total)	2.29	ug/g	0.05
		F1 (C6-C10)	71	ug/g	25
		F1-BTEX	68	ug/g	25
		F2 (C10-C16)	331	ug/g	10
BH207-SS4	2.3-2.9	Benzene	0.0786	ug/g	0.02
	2.3-2.9	n-Hexane	0.072	ug/g	0.05
BH208-SS5		Benzene	0.0708	ug/g	0.02
	2127	Bromodichloromethane	<0.15	ug/g	0.05
	3.1-3.7	Ethylbenzene	0.06	ug/g	0.05
		n-Hexane	0.21	ug/g	0.05

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		Xylenes (Total)	0.075	ug/g	0.05
		F1 (C6-C10)	47.8	ug/g	25
		F1-BTEX	47.6	ug/g	25
		F2 (C10-C16)	15	ug/g	10
DUP-S202		Benzene	0.0714	ug/g	0.02
	-	n-Hexane	0.076	ug/g	0.05
		F2 (C10-C16)	13	ug/g	10
DUP-S203	-	F2 (C10-C16)	12	ug/g	10
BH209-SS7		Benzene	0.0886	ug/g	0.02
	4.6-5.2	Bromodichloromethane	0.608	ug/g	0.05
		Chloroform	0.626	ug/g	0.05
		1,2-Dibromoethane	<0.24	ug/g	0.05
		1,2-Dichloroethane	<0.070	ug/g	0.05
		Ethylbenzene	0.086	ug/g	0.05

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		n-Hexane	8.18	ug/g	0.05
		F1 (C6-C10)	208	ug/g	25
		F1-BTEX	208	ug/g	25
		F2 (C10-C16)	81	ug/g	10
BH210-SS5	3.1-3.7	Benzene	0.0326 ug/g		0.02
		Bromodichloromethane	0.137 ug/g 0.05		0.05
		Chloroform	0.065	ug/g	0.05
		n-Hexane	0.207	ug/g	0.05
		Xylenes (Total)	0.094	ug/g	0.05
		F2 (C10-C16)	24	ug/g	10
		F3 (C16-C34)	340 ug/g 240		240
		F4 (C34-C50)	890	890 ug/g 120	
		F4G-SG (GHH-Silica)	2430	ug/g	120
BH201-SS4	2.3-2.9	F2 (C10-C16)	29	ug/g	10

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
BH202-SS5	3.1-3.7	n-Hexane	0.208	ug/g	0.05
B11202-553		F2 (C10-C16)	44	ug/g	10

Groundwater samples exceedances are summarized in the table below:

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
MW E4	Chloride (Cl)	1500	mg/L	790
	Sodium (Na)-Dissolved	768000	ug/L	490000
MW E10	Benzene	18.6	ug/L	5
	F2 (C10-C16)	280	ug/L	150
DUP-W2	Benzene	18.7	ug/L	5
	F2 (C10-C16)	280	ug/L	150
MW-E7	Chloride (Cl)	1280	mg/L	790
MW-E11	F1 (C6-C10)	606	ug/L	420
IVI VV -E.I I	F2 (C10-C16)	1650	ug/L	150

Groundwater samples exceedances from delineation investigation:

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
	F1 (C6-C10)	486	ug/L	420
MW 202	F1-BTEX	483	ug/L	420
	F2 (C10-C16)	400	ug/L	150
	Benzene	3760	ug/L	5
	1,2-Dichloroethane	3.22	ug/L	1.6
	Xylenes (Total)	2930	ug/L	300
	Ethylbenzene	696	ug/L	2.4
MW 204	n-Hexane	71.6	ug/L	51
	Toluene	518	ug/L	22
	F1 (C6-C10)	10800	ug/L	420
	F1-BTEX	2900	ug/L	420
	F2 (C10-C16)	1610	ug/L	150
	Benzene	299	ug/L	5
MW 207	Ethylbenzene	90.5	ug/L	2.4
	F1 (C6-C10)	4190	ug/L	420

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
	F1-BTEX	3770	ug/L	420
	F2 (C10-C16)	1400	ug/L	150
	Benzene	32	ug/L	5
	Ethylbenzene	5.97	ug/L	2.4
MW 210	F1 (C6-C10)	1680	ug/L	420
	F1-BTEX	1630	ug/L	420
	F2 (C10-C16)	1810	ug/L	150

Based on the findings of the Phase Two ESA and delineation investigation, further subsurface investigation is required to delineate the vertical and horizontal extent of contamination in both soil and groundwater.

2.0 INTRODUCTION

SIRATI was retained by De Zen Realty To complete a Phase Two Environmental Site Assessment (ESA) as defined by Ontario Regulation (O. Reg.) 153/04, as amended for the property located at 64 and 66 Thomas Street, 95 Joymar Drive, and 65 Tannery Street, in Mississauga, Ontario (hereinafter referred to as the "Phase Two Property" or the "Property"). The Property consisted of four (4) commercial buildings.

The Phase Two ESA was conducted to assess the soil and groundwater quality with the Property in the areas of potential environmental concerns identified in the Phase One ESA.

2.1 Phase Two Property Information

The information for the Property is provided in the following Table.

Phase One Property	Information	Source	
Legal Description	PT LT 4, CON 5 WEST OF HURONTARIO ST TORONTO TWP, AS IN 275328VS; S/T RO947021, ST6612 MISSISSAUGA; CITY OF MISSISSAUGA	PT LT 4, CON 5 WEST OF HURONTARIO ST TORONTO TWP, AS IN 320279VS; S/T ST6612; CITY OF MISSISSAUGA	Service Ontario Land Registry Office #43
Property Identification Numbers (PINs)	13123-0059 (LT)	13123-0126 (LT)	Service Ontario Land Registry Office #43
Municipal Address	64 and 66 Thomas Street, 95 Joymar Drive, Mississauga 65 Tannery Street, Mississauga		Mississauga Map
Zoning	D, Development and G1, Greenbe	lt	Mississauga Zoning By-law

2.2 Contact Information

Contact information for the owner of the Phase Two Property is provided as follows:

Property Owner	Source
De Zen Realty	Land Registry Office

2.3 Site Description

The Property is located at located at the northwest side of the intersection of Thomas Street and Joymar Drive in Mississauga, Ontario. The Property is a rectangular shaped parcel of land that covers an area of approximately 2.74 hectares (approximately 6.77 acres). A Plan of Survey dated May 2015 prepared by Elliott and Parr (Peterborough) Ltd., for the Phase One Property is appended in Appendix E. The location of the Property is shown in Figure 1.

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2.4 Current and Proposed Future Uses

The Property is currently used for commercial purposes. At the time of this report preparation, no details of the proposed future redevelopment are provided to SIRATI.

2.5 Applicable Site Condition Standard

The applicable soil and groundwater Standards for the Property were those contained in Table 8, Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Conditions published in the "Soil, Ground Water and Sediment Standards for use under part XV.1 of the Environmental Protection Act" (EPA), April 15, 2011. The following information was used to select the appropriate criteria:

- The proposed redevelopment for the Property is a mixed of residential and commercial use.
- Bedrock across the site is located at a depth greater than 2 m.
- The Property is located adjacent to Mullet Creek to the north of the Property (within 30 m of a surface water body).
- The Property is not located in or adjacent to a provincial park or an area of natural significance.
- The soil pH was between 5 and 9 for surficial soils or 5 and 11 for subsurface soils.

Based on these considerations, the MECP Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Ground Water Condition, Residential/ Parkland/Institutional/Industrial/Commercial/ Community Property Use have been selected to evaluate the environmental condition at the Phase Two Property.

3.0 **BACKGROUND INFORMATION**

3.1 **Physical Setting**

Based on the topographic information from the 1982 Ontario Base Map, the ground surface is at approximately 155 metres above sea level (mASL), approximately 81 m above the level of Lake Ontario.

The shallow groundwater flow is influenced by the topography; as such it is anticipated to be in a eastly direction towards the Mullet Creek, which is flowing along the northeast section of the Property to the northeast; however groundwater flow direction can only be confirmed by groundwater monitoring.

According to the geological map entitled "Quaternary Geology of Ontario-Southern Sheet" Map 2556, published by the Ministry of Northern Development and Mines, dated 1991, the overburden in the region of the Property consists of Halton Till. This material is generally characterized as silt to silty clay matrix, high in matrix carbonates content and clast poor.

According to the bedrock geology map entitled "Bedrock Geology of Ontario-Southern Sheet" published by the Ministry of Northern Development and Mines, dated 1991, the bedrock in the area consists of Upper Ordovician facies underlain by Queenston Formation, which consists of shale, limestone, dolostone, and siltstone.

Based on the Areas of Natural and Scientific Interests (ANSIs) map, and Ministry of Natural Resources Natural Heritage Information Centre (NHIC) database files for listings of the various classes of natural areas located within the vicinity of the Property, there is no Area of Natural Significance located at the Property or neighbouring properties within 250 m of the Phase Two Property.

3.2 **Past Investigations**

Except the recent Phase One ESA which was conducted by SIRATI on July 27, 2018, no other reports were provided to SIRATI for review.

4.0 SCOPE OF THE INVESTIGATION

4.1 Overview of Site Investigation

The purpose of this Phase Two ESA was to assess soil and groundwater quality at the Property, based on the findings of Phase One ESA, Phase Two ESA was conducted in general conformance with the O. Reg. 153/04, as amended.

The scope of work for this investigation included:

- Locating the underground and overhead utilities.
- Drilling a total of twenty-two (22) boreholes on the Property to depths ranging from 2.4 to 6.3 mbgs.
- Analysing twenty-nine (29) selected soil samples including QC/QA assurance samples, for PHCs F1-F4 fractions, VOCs, PCBs, OCPs and M&I.
- Undertaking soil vapour measurements for the retrieved soil samples using a combustible gas detector (RKI Eagle) in methane elimination mode.
- Installation of groundwater monitoring wells in seventeen (17) boreholes to investigate groundwater condition at the Property.
- Surveying the monitoring wells and measuring the groundwater levels for identification of groundwater flow direction and verifying the presence/absence of free product and/or sheen.
- Analysing eighteen (18) groundwater samples including QC/QA samples, and trip blank for PHCs F1-F4, VOCs, and M&I.
- Reviewing the analytical results and comparing them with applicable MOECC Standards.
- Reviewing reports from previous investigations completed at the Property.
- Summarizing the result of investigations and prepare a Phase Two ESA report.

4.2 Media Investigated

Based on the findings of Phase One ESA report, soil and groundwater were investigated during the Phase Two ESA in accordance with the Sampling and Analysis Plan Provided in Appendix A. Sampling was conducted for soil from boreholes BH/MW2, BH3, BH5, BH/MW6, BH/MW7, BH/MW E1, BH/MW E2, BH/MW E4, BH/MW E5, BH/MW E6, BH/MW E8 to BH/MW E15 and for groundwater from monitoring wells BH/MW6, BH/MW7, BH/MW E1 to BH/MW E13. No surface water was present on the Property; therefore, surface water or sediment sampling was not conducted. Soil sampling was conducted during the drilling program by use of a split spoon sampler for visual observation purposes. Groundwater samples were obtained from monitoring wells.

4.3 Phase One Conceptual Site Model

The Phase One Conceptual Site Model (CSM) provided in the Phase One ESA includes:

- Use of the Property and other properties within 250 m;
- Presence of water bodies located in the Property or Phase One Study Area, if any;
- Areas where any potentially contaminating activity has occurred; and,
- Areas of potential environmental concern on the Phase One Property.

The identified Potentially Contaminating Activities (PCAs) causing Areas of Potential Environmental Concern (APECs) at the Property are summarized in the following table.

Number	Location	Potentially Contaminating Activity	Details
		Phase One Property	
PCA-1	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Aussie Auto Inc.)
PCA-2	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	(2) diesel storage tanks are located in a storage yard, east of the building (65 Tannery Street).
PCA-3	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (J. Saleman & Sons Auto Service Ltd.)
PCA-4	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in a landscaping shop (Turf Lawn Care & Maintenance Inc.)
PCA-5	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located against the northeast wall of the building (95 Joymar Drive)
PCA-6	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in a landscaping shop (Cedar Grounds Maintenance Inc.)
PCA-7	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Richard's Auto Repair).
PCA-8	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Meadowvale Collision Centre Atlantic).
PCA-9	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	Meadowvale Collision Centre Atlantic is registered as a commercial autobody shop.
PCA-10	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (L.A. Auto Repairs).

Number	Location	Potentially Contaminating Activity	Details
PCA-11	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	Fix Auto Collision is registered as a commercial autobody shop.
PCA-12	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Jorge's Auto Repair).
PCA-13	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Correct Automotive)
PCA-14	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Streetsville Auto & Tire)
PCA-15	Northeast section of the Phase One Property (95 Joymar Drive)	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	Clitar Groundskeeping and Cedar Grounds Maintenance (95 Joymar Drive) were registered as pesticide operators. The northeast section of the Property was used as the storage area for the landscaping companies.
PCA-16	Northeast section of the Phase One Property (95 Joymar Drive)	# 55: Transformer Manufacturing, Processing and Use	Power line supplies and commercial electrical boxes were observed on the associated parking area of AL Power Lines Ltd located at 95 Joymar Drive.
PCA-17	South section of the Phase One Property	# 33: Metal Treatment, Coating, Plating and Finishing	Metal industrial shops including aluminum shops were located at 66 Thomas Street in the 1980s.
PCA-18	Northwest section of the Property (95 Joymar Drive)	# 48: Salt Manufacturing, Processing and Bulk Storage	Two (2) dome road salt shelters were observed in the northwest section of the Property.
PCA-19	Phase One Property	Not listed, waste generators records	According to the ERIS report, waste generators records were located at the Phase One Property.
PCA-20	Phase One Property	Not listed, use of de-icing salts	The use of de-icing salts on the parking area, driveways, and Thomas Street, Joymar Drive and Tannery Street may have impacted the subsurface soils of the Property in relation to electrical conductivity (EC) and sodium adsorption ratio (SAR)
		Phase One Study Area	A P () EDIG
PCA-21	80 Thomas Street	Not listed, waste generators records	According to the ERIS report and city directory search, waste generators records were located at the industrial property (CTS Canada). CTS of Canada Limited was listed in Ontario Regulation 347 Waste Generators Summary for producing elect. Parts & component, acid waste – heavy metals, other specified inorganics, inorganic laboratory

Number	Location	Potentially Contaminating Activity	Details
			chemicals, aromatic solvents, aliphatic solvents, petroleum distillates, light fuels, waste oils & lubricants, emulsified oils, organic laboratory chemicals, halogenated solvents, and oil skimmings & sludges from 1989 to 2017.
PCA-22	56 Thomas Street	#28: Gasoline and Associated Products Storage in Fixed Tanks	According to the city directory search, the neighbouring property located adjoint to the east boundary of the Phase One Property (56 Thomas Street), was occupied by a gas station in the 1960s and 1970s.
PCA-23	44 Thomas Street	#43: Plastics (including Fibreglass) Manufacturing and Processing	According to the city directory search, the neighbouring property located approximately 55 m northeast of the Phase One Property (44 Thomas Street), was occupied by a plastic manufacture.
PCA-24	100 Emby Drive	Not listed, waste generators records	According to ERIS report, Mississauga Engines Inc. was listed in Ontario Regulation 347 Waste Generators Summary for producing petroleum distillates, alkaline wastes – other metals, and aromatic solvents from 1992 to 1998 and from 1999 to 2001.

The identified Areas of Potential Environmental Concern (APECs) and Potential Contaminants of Concern (PCOCs) are summarized below (Figure 2):

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-1	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#1)	PHCs/VOCs	Soil and Groundwater
APEC-2	Northwest section of the	#28: Gasoline and Associated Products	On-Site	PHCs/VOCs	Soil and

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
	Property (65 Tannery Street)	Storage in Fixed Tanks	(PCA #2)		Groundwater
APEC-3	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#3)	PHCs/VOCs	Soil and Groundwater
APEC4	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#4)	PHCs/VOCs	Soil and Groundwater
APEC-5	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#5)	PHCs/VOCs	Soil and Groundwater
APEC-6	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks		PHCs/VOCs	Soil and Groundwater
APEC-7	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#7)	PHCs/VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-8	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#8)	PHCs, VOCs	Soil and Groundwater
APEC-9	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#9)	PHCs, VOCs	Soil and Groundwater
APEC- 10	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#10)	PHCs, VOCs	Soil and Groundwater
APEC-	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#11)	PHCs, VOCs	Soil and Groundwater
APEC- 12	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#12)	PHCs, VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC- 14	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC- 15	Northeast section of the Phase One Property (95 Joymar Drive)	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On-Site (PCA#15)	OCPs	Soil
APEC- 16	Northeast section of the Phase One Property (95 Joymar Drive)	# 55: Transformer Manufacturing, Processing and Use	On-Site (PCA#16)	PHCs, VOCs, M&I, PCBs	Soil
APEC- 17	South section of the Phase One	# 33: Metal Treatment, Coating, Plating and	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
	Property	Finishing			
APEC- 18	Northwest section of the Property (95 Joymar Drive)	# 48: Salt Manufacturing, Processing and Bulk Storage	On-Site (PCA#18)	M&I	Soil and Groundwater
APEC-	Phase One Property	#58: Not listed, Waste generators records	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater
APEC- 20	Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#20)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater
APEC- 21	South portion of Phase One Property	Not listed, Use of deicing salts	On-Site (PCA#21)	M&I	Soil
APEC- 22	East section of the Phase One Property	#28: Gasoline and Associated Products Storage in Fixed Tanks	Off-Site (PCA#22)	PHCs	Soil and Groundwater
APEC- 23	East section of the Phase One Property	#43: Plastics (including Fibreglass) Manufacturing and	Off-Site (PCA#23)	PHCs, VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property Potentially Contaminating Activity		Location Contaminants of PCA of Potential (#) Concern		Media Potentially Impacted (Groundwater, soil and/or sediment)
		Processing			
APEC- 24	East section of the Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#24)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater

4.4 Deviations from Sampling and Analysis Plan

No deviations were made during the investigation for the Phase Two ESA.

4.5 Impediments

No impediments were encountered during the investigation for the Phase Two ESA.

5.0 INVESTIGATION METHOD

5.1 General

The Phase Two ESA was carried out in accordance with the Sampling and Analysis Plan provided in Appendix A, and in accordance with the SIRATI Standard Operating Procedures.

The Phase Two ESA consisted of drilling twenty-two (22) boreholes (denoted BH/MW2, BH3, BH5, BH/MW6, BH/MW7, BH/MW E1, BH/MW E2, BH/MW E4, BH/MW E5, BH/MW E6, and BH/MW E8 to BH/MW E15) and installation of monitoring wells in seventeen (17) boreholes (denoted BH/MW2, BH/MW6, BH/MW7, and BH/MW E1 to BH/MW E13) on April 30, May1, May7, May8, 2018 and for BH/MW E3 and BH/MW E7 on June 5, 2018.

The monitoring wells consisted of PVC screen and riser section, with monument casing. A sand pack was placed around the screen section to a height of approximately 600 mm above the top of the screen. A seal consisting of bentonite clay was then added on top of the sand pack, and a final seal of concrete was placed around the top of the well (ground surface).

The sampling and decontamination procedures were conducted in accordance with the "Guidance on Sampling and Analytical Methods for Use at Contaminated Sites in Ontario", May 1996, revised December 1996, as amended by O. Reg. 511/09.

Laboratory analytical methods, protocols and procedures were carried out in accordance with the "Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act", dated March 9, 2004, amended as of July 1, 2011, in accordance with O. Reg. 511/09 and O. Reg. 269/11.

5.2 Utility Clearance

Prior to the commencement of the investigation, various utility agencies were contacted to identify buried services on public land in the vicinity of the Property. A private locator was retained to survey the proposed borehole locations for buried services. No conflicts between the proposed borehole locations and underground utilities were encountered.

5.3 Health and Safety

Prior to commencing the investigation, a Health and Safety Plan (H&S) was developed and implemented by SIRATI. The H&S Plan identified and provided mitigative actions for potential physical and chemical hazards associated with the Phase Two ESA activities and information for procedures to follow in the event of an emergency.

5.4 Drilling

The field work for this investigation was consisted of drilling twenty-two (22) boreholes (denoted BH/MW2, BH3, BH5, BH/MW6, BH/MW7, BH/MW E1, BH/MW E2, BH/MW E4, BH/MW E5, BH/MW E6, and BH/MW E8 to BH/MW E15) and installation of monitoring wells in seventeen (17) boreholes (denoted BH/MW2, BH/MW6, BH/MW7, and BH/MW E1 to BH/MW E13), conducted on April 30, May1, May7, May8, 2018 and for BH/MW E3 and BH/MW E7 on June 5, 2018, to depths ranging from 2.4 to 6.3 mbgs.

The locations of the boreholes/monitoring wells are shown on Figure 4. The drilling information for the Phase Two ESA is provided in the Table below:

Date of Drilling	- April 30, May1, May7, May8, 2018 and June 5, 2018			
Name of Contractor	-Tri Phase Group.			
Equipment Used	 Limited Access Rig Solid Stem Auger and Pionjar Drilling System 2-inch split spoon soil sampling device 			
Decontamination Measures	The split spoon sampling device was washed between each sample to minimize potential cross-contamination			
Sample Frequency	Refer to the borehole logs in Appendix B for recovered soil samples			

The borehole drilling activity was supervised by a field technician who logged the boreholes and screened the samples as they were retained. All samples obtained during the investigation were sealed into clean plastic containers, for visual and olfactory inspection. The samples were examined in detail. The results of the boreholes are recorded in detail on the accompanying borehole logs. The complete borehole logs are presented in Appendix B.

5.5 Soil Sampling

Soil samples were collected from the overburden materials using a split spoon sampler. Measures were taken in the field and during transport to maintain sample integrity prior to chemical analysis. Recommended volumes of soil samples selected for chemical analysis were collected from the recovered cores into pre-cleaned, laboratory-supplied glass sample jars/vials identified for the specified analytical test group.

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Samples intended for VOCs and the F1 fraction of petroleum hydrocarbons analysis were collected using a laboratory-supplied soil core sampler, placed into vials containing methanol for preservation purposes and sealed using teflon lined septa lids. All soil samples were placed in clean coolers containing ice prior to and during transportation to the laboratory, ALS Environmental (ALS) was used to conduct chemical testings on soil and groundwater samples.

Decontamination and other protocols were followed during sample collection and handling to minimize the potential for sample cross-contamination. New, dedicated disposable nitrile gloves were used for the handling and sampling of each retrieved soil core. The core barrel samplers were decontaminated between sampling intervals by the drilling contractor using a potable water/phosphate-free detergent solution followed by rinses with potable water and de-ionized water. Wash and rinse waters were collected in sealed, labeled containers.

The subsurface conditions in the boreholes are summarized in the following paragraphs:

Ground Cover:

A layer of asphalt pavement was encountered in BH3, BH4, BH6, BH7, BH-E1, BH-E2, BH-E4, BH-E5 and BH-E8 to BH-E11. The thickness of asphalt was observed to vary between 75 mm to 150 mm. The layer was observed to be underlain by 75 mm to 180 mm of granular material.

BH2, E3 and E7 were advanced through 100 mm to 180 mm-thick concrete slabs underlain by 100 mm of granular material at BH-2.

Topsoil/Fill Material:

A layer of fill material was encountered in all boreholes, extending between 0.2 m to 4.6 m depth. The fill was comprised of sand & gravel, clayey silt, construction debris and sandy silt with trace to some topsoil. Buried layers of topsoil were encountered locally in BH-E5 from 0.8 mbgs to 1.5mbgs, and BH-E15 from 2.3 mbgs to 3.0 mbgs.

Glacial Till Deposit:

Except BH1, BH-E9 and BH-E10, a layer of glacial till deposit, comprising sandy silt to clayey silt, was encountered in all boreholes underlying the fill material.

Shale bedrock (Georgian Bay Formation):

The presence of bedrock was inferred from auger/sampler refusal or confirmed by split spoon sampling in all boreholes at depths, generally varying between 4.0 m and 6.1 m. An auger refusal was observed in BH-E7 at a depth of 2.4 m, which is much shallower than the other locations. This could be due to boulder obstruction and not necessarily a bedrock depth.

Detailed descriptions of the encountered subsurface conditions are presented on the borehole logs provided in Appendix B.

Based on the soil vapour measurements and visual and olfactory observations, representative worst-case soil samples from each borehole were selected and sent to the laboratory for chemical analyses.

5.6 Field Screening Measurements (Soil)

The samples were screened using RKI Instruments, Eagle Potable Multi-gas detector (with Methane Elimination Switch), S/N E2F426, operated in the methane elimination mode. The instrument measures combustible gases in the atmosphere. The monitor has a range of 0 ppm to 50,000 ppm and an accuracy of \pm 5 %. The monitor was calibrated with hexane prior to field screening as per the calibration procedure outlined by RKI Instruments in "Instruction Manual Eagle Series Portable Multi-Gas Detector 71-0154RK" released March 11, 2016.

The representative worst-case soil samples based on the soil vapour measurements and visual and olfactory observations were selected from each borehole and submitted to the laboratory for chemical analyses.

5.7 Groundwater Monitoring Well Installation

A total of seventeen (17) monitoring wells (denoted BH/MW2, BH/MW6, BH/MW7, and BH/MW E1 to BH/MW E13) were installed at the Property for groundwater monitoring and sampling. The monitoring wells were installed by Tri Phase Group., licensed well contractors. This was performed under the full-time supervision of a SIRATI field technician. The monitoring wells were constructed using 2-inch (50 mm) diameter PVC screen, 3.05 m in length as shown in the borehole logs. A PVC riser, capped at the top, was installed from the screen section above the top grade. A sand pack, consisting of clean silica sand, was placed around the screened zone with a bentonite seal placed above the sand pack. The top of each well was sealed with concrete to approximately 0.15 mbgs. The monitoring wells were completed with flush mount protector at ground surface. The monitoring well construction details are provided in the borehole logs in Appendix B. The monitoring installation details are summarized in the table below.

Monitoring Well	Bottom of Monitoring Well (mbgs)	Ground Surface Elevation (mASL)	Screen Length (m)	Water elevation (mASL)	Water level (mbgs)
BH/MW2	6.1	155.02	3.05	153.82	1.98
BH/MW4	6.2	154.14	3.05	154.58	3.13
BH/MW6	4.0	154.74	3.05	153.52	1.22
BH/MW7	6.1	154.76	3.05	152.96	1.8
BH/MW E1	5.64	154.63	3.05	151.72	2.91
BH/MW E2	5.49	154.01	3.05	152.453	1.56

BH/MW E3	3.7	154.73	3.05	152.568	2.16
BH/MW E4	5.49	154.31	3.05	152.807	1.05
BH/MW E5	5.8	155.30	3.05	152.853	2.45
BH/MW E6	4.9	154.47	3.05	151.683	2.79
BH/MW E7	2.44	154.78	3.05	153.4	1.38
BH/MW E8	5.18	155.23	3.05	152.142	3.09
BH/MW E9	4.27	155.66	3.05	152.731	2.93
BH/MW E10	4.72	155.72	3.05	152.686	3.03
BH/MW E11	5.79	155.26	3.05	152.409	2.85
BH/MW E12	5.33	157.59	3.05	155.194	2.40
BH/MW E13	5.03	157.04	3.05	154.552	2.49

Note: mASL: metres above sea level, mbgs: metres below ground surface

The monitoring wells were installed with dedicated low-density polyethylene tubing to facilitate well development, purging and sampling requirements. Groundwater development was performed following the drilling date. The monitoring wells were developed to remove any fluids that may have been introduced into the wells during the drilling and to remove particles that may have become entrained in the well screen and filter pack (minimum three well casing volumes of groundwater in each well). Purged water was contained and stored at the Property for future disposal.

5.8 Groundwater Field Measurement of Water Quality Parameters

The monitoring wells were allowed to stabilize prior to well development. The monitoring well development, groundwater monitoring and purging were conducted at the Property after being installed. Groundwater observations were recorded for colour, clarity, the presence or absence of any free product/surface sheen and any odours present during the purging of the wells. The water level measuring device was cleaned after each measurement using Alconox solution and water, followed by a distilled water rinse and a methanol rinse, in order to prevent cross-contamination between monitoring wells. Well development continued until approximately 3 to 5 wetted well volumes were removed and monitoring indicated the condition in the purged water had stabilized.

5.9 Groundwater Sampling

Groundwater sampling was conducted on June 12 and 13, 2018 after purging and allowing the water to stabilize. The groundwater purging and sampling activities were carried out using dedicated low-density polyethylene tubing. Groundwater samples were collected into laboratory-supplied containers, prepared with preservative for the analysis being conducted. The samples scheduled for analysis of metals were passed through a 0.45-micron filter as part of the sampling process. Disposable latex gloves were worn at each sample location. The groundwater samples were immediately placed into coolers packed with ice pending delivery to the analytical laboratory.

5.10 Sediment Sampling

Sediment sampling was not carried out as part of this investigation as there were no surface water bodies (ponds, creek, lake) found on the Property.

5.11 Analytical Testing

The soil and groundwater samples were completed by ALS Environmental, located at 5730 Coopers Avenue in Mississauga, Ontario. ALS is accredited by the Canadian Association for Laboratory Accreditation (CALA) in accordance with ISO/IEC 17025:2005 – "General Requirements for the Competence of Testing and Calibration Laboratories" for all the parameters analysed during this investigation.

5.12 Residue Management Procedures

Drilling residue generated by the drilling program was stored at the Property in drums. Groundwater purged from the monitoring wells was stored in containers, using a separate container for each well. The metal barrels and containers are clearly marked and stored temporarily at the Property for later disposal.

5.13 Elevation Surveying

The ground elevations of the boreholes and monitoring wells were surveyed by SIRATI personnel using differential GPS system. The elevations at the borehole and monitoring well locations are presented in the borehole logs (Appendix B).

5.14 Quality Assurance (QA) and Quality Control (QC) Measures

Laboratory-supplied sample containers, containing the appropriate preservatives as required by the given analyses, were used for all sampling conducted on the Property. All sample containers were labelled accordingly to identify the sample location. Documentation related to sample location, and time of

sampling was recorded for each sample. The samples were immediately placed in coolers packed with ice. The sampling and decontamination procedures were conducted in accordance with the "Guidance on Sampling and Analytical Methods for Use at Contaminated Sites in Ontario", May 1996, revised December 1996, as amended by O. Reg. 511/09. Laboratory analytical methods, protocols and procedures were carried out in accordance with the "Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act", dated March 9, 2004, amended as of July 1, 2011, in accordance with O. Reg. 511/09 and O. Reg. 269/11.

Soil samples for analytical testing were collected from the undisturbed split spoon samples. Samples that were collected for analysis of BTEX and the F1 fraction of petroleum hydrocarbons were collected directly from the split spoon core using the Terra Core sampling devices. These are dedicated single use sampling devices. There is no potential for cross-contamination associated with this sampling method. Until delivery to the analytical laboratory, custody of the samples was maintained by SIRATI. On completion of daily field activities, the samples were returned to SIRATI facility and stored in a refrigerator pending selection of samples for analytical testing. SIRATI transferred custody of the samples that had been selected for analysis to ALS Environmental within an adequate time frame to ensure 'hold times' would be within the acceptable criteria. Chain of Custody forms identifying the samples and analyses were submitted to the laboratory to document the transfer of custody.

Quality control samples included field duplicates. The following quality control measures were implemented for this investigation.

- The collection of at least one field duplicate sample per site for every sampled medium (where three or more such samples are collected).
- Where volatile organic chemical analysis was required, the collection of discrete samples directly
 into laboratory-prepared sample vials and immediate placement into a cooler with ice to maintain
 the temperature at less than 10 °C for transport to the laboratory, was conducted.
- The use of dedicated equipment (bailers, Waterra tubing, etc.) for groundwater sampling at different monitors and the thorough cleaning of soil sampling equipment between sample sites, was conducted.
- If trace organics in the collected samples are anticipated (organic chemicals with a concentration of less than 1 µg/g), precautions were made to avoid any possible cross-contamination (eliminating bare hand or latex glove contacts with the soil or water); soil sampling equipment used for the collection of trace organics were cleaned using a phosphate-free detergent and water, followed by a distilled water rinse and a methanol rinse between sampling sites.

There were no deviations from the procedures of the quality assurance and quality control program set out in the sampling and analysis plan. Summary of field Investigation protocol is presented in Appendix A.

Phase Two ESA, 64,66 Thomas Street, 95 Joymar Drive, 65 Tannery Mississauga, Ontario

6.0 SUMMARY OF FINDINGS AND CONCLUSIONS

6.1 Geology

Detailed descriptions of the encountered subsurface conditions are presented on the borehole logs included in Appendix B. Boundaries of soil indicated on the log sheets are intended to reflect transition zones for the purpose of environmental assessment and should not be interpreted as exact planes of geological change.

The subsurface conditions in the boreholes are summarized in the following paragraphs:

Ground Cover:

A layer of asphalt pavement was encountered in BH3, BH4, BH6, BH7, BH-E1, BH-E2, BH-E4, BH-E5 and BH-E8 to BH-E11. The thickness of asphalt was observed to vary between 75 mm to 150 mm. The layer was observed to be underlain by 75 mm to 180 mm of granular material.

Borehole 2, E3 and E7 were advanced through 100 mm to 180 mm-thick concrete slabs. The slab was found underlain by 100 mm of granular material at BH-2.

Topsoil/Fill Material:

A layer of fill material was encountered in all boreholes, extending between 0.2 m to 4.6 m depth. The fill material was comprised of sand & gravel, clayey silt, construction debris and sandy silt with trace to some topsoil. Buried layers of topsoil were encountered locally in BH-E5 from 0.8 mbgs to 1.5mbgs, and BH-E15 from 2.3 mbgs to 3.0 mbgs.

Glacial Till Deposit:

Except BH1, BH-E9 and BH-E10, a layer of glacial till deposit, comprising sandy silt to clayey silt, was encountered in all boreholes underlying the fill material.

Shale bedrock (Georgian Bay Formation):

The presence of bedrock was inferred from auger/sampler refusal or confirmed by split spoon sampling in all boreholes at depths, generally varying between 4.0 m and 6.1 m. No bedrock was encountered in BH-E3, BH-E14 and BH-E15. An auger refusal was observed in BH-E7 at a depth of 2.4 m, which is much shallower than the other locations. This could be due to boulder obstruction and not necessarily a bedrock depth.

Detailed descriptions of the encountered subsurface conditions are presented on the borehole logs provided in Appendix B.

Groundwater Elevations and Flow Direction 6.2

A total of seventeen (17) monitoring wells (denoted BH/MW2, BH/MW6, BH/MW7, and BH/MW E1 to BH/MW E13) were installed at the Property for environmental monitoring and sampling.

Prior to groundwater sampling activities, the depth to groundwater was measured in the monitoring wells on June 12, 2018 and June 13, 2018. Details of the measured groundwater elevations are summarized in the table below.

Monitoring Well		Ground Surface Elevation	Screen Length (m)	Water elevation (mASL)	Water level (mbgs)
BH/MW2	6.1	155.02	3.05	153.82	1.98
BH/MW4	6.2	154.14	3.05	154.58	3.13
BH/MW6	4.0	154.74	3.05	153.52	1.22
BH/MW7	6.1	154.76	3.05	152.96	1.8
BH/MW E1	5.64	154.63	3.05	151.72	2.91
BH/MW E2	5.49	154.01	3.05	152.453	1.56
BH/MW E3	3.7	154.73	3.05	152.568	2.16
BH/MW E4	5.49	154.31	3.05	152.807	1.05
BH/MW E5	5.8	155.30	3.05	152.853	2.45
BH/MW E6	4.9	154.47	3.05	151.683	2.79
BH/MW E7	2.44	154.78	3.05	153.4	1.38
BH/MW E8	5.18	155.23	3.05	152.142	3.09
BH/MW E9	4.27	155.66	3.05	152.731	2.93
BH/MW E10	4.72	155.72	3.05	152.686	3.03
BH/MW E11	5.79	155.26	3.05	152.409	2.85
BH/MW E12	5.33	157.59	3.05	155.194	2.40
BH/MW E13	5.03	157.04	3.05	154.552	2.49

The water levels were measured using an interface probe (Solinst Interface Meter, Model 1220). Based on the groundwater elevations, the groundwater below the Property appeared to flow in an easterly direction. No odour, sheen or free-phase product was observed in any of the monitoring wells.

6.2.1 Additional Groundwater Sampling

As a part of delineation investigation, nine (9) additional monitoring wells (MW 201 to MW 210) were installed on the Site as a groundwater delineation program to determine the extents of contaminants identified during the first round of investigations.

As described in section 6.7, eleven (11) groundwater samples [including one (1) duplicate sample and one (1) trip blank sample] were collected from the Site during the delineation program and submitted to ALS for chemical analysis.

6.3 Groundwater Hydraulic Gradient

Based on the groundwater records collected, the horizontal hydraulic gradient was estimated for the aquifer water table. Based on the available information, the horizontal hydraulic gradient of the groundwater flow for the site is between 0.01287 and 0.02980 (average 0.021335) in an easterly direction.

6.4 Soil Texture

No grain size analysis was performed as part of the Phase Two ESA. Therefore, the site condition standards for coarse textured soils were used in the assessment.

6.5 Soil Field Screening

Head space vapour screening was conducted for all retrieved soil samples using a combustible gas detector (RKI Eagle) in methane elimination mode, calibrated with hexane and having a minimum detection level of \pm 5 %.

Soil vapour measurements ranging from non-detect to 5 ppm were recorded for the soil samples, indicating insignificant combustible gases in the soil samples retrieved from the boreholes.

6.6 Soil Quality

6.6.1 Soil Samples

Soil sampling was conducted on April 30, May 10 and June 5, 2018. Representative "worst case" soil samples from each environmental borehole were selected based on the soil vapour measurements and visual olfactory observations. Based on the field screening, a total of twenty-nine (29) soil samples, including duplicate samples, were submitted for chemical analysis of M&I, PHCs (F1-F4), OCPs, PCBs and VOCs. A summary of the soil samples and selected analyses is presented below.

Sample ID	Date	Sample Depth (mbgs)	Parameter Analysed (O. Reg. 153/04 as amended)
BH2-SS3	April 30, 2018	1.5-2.1	PHCs
BH6-SS5	M 1 2019	3.1-3.7	PHCs
BH5-SS1	May 1, 2018	0-0.6	M&I
BHE5-SS2		0.8-1.4	PCBs
BHE15-SS3		1.5-2.1	PCBs
BHE4-SS2		0.8-1.4	PCBs
BHE14-SS3		1.5-2.1	M&I
BHE5-SS3		1.5-2.1	M&I
BHE4-SS4		2.3-2.9	M&I
BHE15-SS2		0.8-1.4	M&I
BHE15-SS5		3.1-3.7	PHCs, VOCs
BHE14-SS1		0-0.6	OCPs
DUP-S1	May 10, 2018	-	Metals
DUP-S2		-	PCBs
BHE6-SS4		2.3-2.9	PHCs, VOCs
BHE11-SS2		0.8-1.4	PHCs
BHE1-SS4		2.3-2.9	PHCs
BHE8-SS5		3.1-3.7	PHCs
BHE2-SS4		2.3-2.9	PHCs
BHE10-SS5		3.1-3.7	PHCs
BHE4-SS2		0.8-1.4	PHCs, VOCs
BHE9-SS2		0.8-1.4	PHCs

Sample ID	Date	Sample Depth (mbgs)	Parameter Analysed (O. Reg. 153/04 as amended)
BH13-SS1		0-0.6	PHCs
BHE12-SS2		0.8-1.4	PHCs
BHE5-SS4		0-0.6	PHCs, VOCs
BH3-SS5		3.1-3.7	PHCs
BH7-SS1	June 5, 2019	0-0.6	M&I
BH7-SS3	June 5, 2018	1.5-2.1	PHCs
DUP-S3		-	PHCs

The analytical results of soil samples indicated elevated PHCs, BTEX, M&I, and VOCs in excess of the MECP Table 8 Standard, in the following soil samples:

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		F2 (C10-C16)	235	ug/g	10
BH2-SS3	1.5-2.1	F3 (C16-C34)	2750	ug/g	240
	1.5-2.1	F4 (C34-C50)	802	ug/g	120
		F4G-SG (GHH-Silica)	2230	ug/g	120
BH5-SS1	0006	SAR	31.4		5
	0.0-0.6	EC	10.2	mS/m	0.7
		SAR	8.62		5
BHE5-SS3 1.5-2.1	EC 0.853 mS		mS/m	0.7	
		Chromium, Hexavalent	0.78	ug/g	0.66
BHE4-SS4	2.3-2.9	SAR	5.41		5

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		EC	0.709	mS/m	0.7
BHE15-SS2	0.8-1.4	Chromium, Hexavalent	0.94	ug/g	0.66
		n-Hexane	1.06	ug/g	0.05
DUE15 005		Xylenes (Total)	0.676	ug/g	0.05
BHE15-SS5	3.1-3.7	F1 (C6-C10)	35	ug/g	25
		F1-BTEX	34.3	ug/g	25
		F2 (C10-C16)	321	ug/g	10
BHE6-SS4	2.3-2.9	Xylenes (Total)	0.102	ug/g	0.05
		F2 (C10-C16)	26	ug/g	10
BHE11-SS2	0.8-1.4	F3 (C16-C34)	648	ug/g	50
	0.0-1.4	F4 (C34-C50)	528	ug/g	50
		F4G-SG (GHH-Silica)	1670	ug/g	250
BHE10-SS5	3.1-3.7	F2 (C10-C16)	69	ug/g	10
BHE9-SS4	2.3-2.9	F2 (C10-C16)	108	ug/g	10
BHE2-SS2	0.8-1.4	Chromium, Hexavalent	0.77	ug/g	0.66

The concentrations of the tested parameters for the remaining samples were below the MECP Table 8 Standards during the Phase Two ESA.

Soil pH

The pH of all six (6) tested soil samples, representative of surface and subsurface soil, were found in the range of 5 to 9, and 5 to 11, respectively. These pH values are within the limits for the use of the generic criteria of O. Reg. 153/04, as amended. Complete laboratory results are included in Appendix C.

6.7 Groundwater Quality

Eighteen (18) groundwater samples from monitoring wells were submitted to the laboratory for chemical analyses on Jane 12 and 13, 2018. The summary of the chemical analysis is as follow:

Sample ID	Parameter Analysed (O.Reg.153/04 as amended)	
MWE3	PHCs & BTEX	
MWE4	M&I, PHCs (F1-F4), VOCs, and PCBs	
MWE5	M&I, PHCs (F1-F4), VOCs, and PCBs	
MWE9	PHCs & BTEX	
MWE10	PHCs & BTEX	
MW6	PHCs & BTEX	
MW7	PHCs & BTEX	
Dup-W2	PHCs & BTEX	
MWE1	PHCs	
MWE2	M&I, PHCs (F1-F4)	
MWE6	PHCs & VOCs	
MWE7	M&I, PHCs (F1-F4)	
MWE8	PHCs	
MWE11	PHCs	
MWE12	PHCs	
MWE13	PHCs	
DUP-W1	M&I	
Trip Blank	VOCs	

The analytical results of groundwater samples indicated elevated PHCs, BTEX, and M&I in excess of the MECP Table 8 Standard, in the following groundwater samples:

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
MW E4	Chloride (Cl)	1500	mg/L	790
	Sodium (Na)-Dissolved	768000	ug/L	490000
MW E10	Benzene	18.6	ug/L	5
	F2 (C10-C16)	280	ug/L	150
DUP-W2	Benzene	18.7	ug/L	5
	F2 (C10-C16)	280	ug/L	150
MW-E7	Chloride (Cl)	1280	mg/L	790
MW-E11	F1 (C6-C10)	606	ug/L	420
14144 1211	F2 (C10-C16)	1650	ug/L	150

The concentrations of the tested parameters for the remaining samples were below the MECP Table 8 Standards during the Phase Two ESA.

6.8 Sediment Quality

Sediment sampling was not carried out in this investigation.

7.0 **DELINEATION PROGRAM**

Soil delineation program was conducted at the Site to determine the lateral and vertical extents of contaminants identified during the first round of investigations.

Additional eighteen (18) boreholes were drilled on August 22 to 24, 2018. Nine (9) of them were instrumented with groundwater monitoring wells. Twenty-one (21) soil samples including one (3) duplicate sample were collected from the Site during the delineation program and submitted to ALS for chemical analysis. The following samples had concentration of the tested parameters in excess of the Table 8 MECP standards:

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
BH214-SS2	0.8-1.4	SAR	5.13	-	5
BH211-SS3	1.5-2.1	SAR	25.5	-	5
BH211-353	1.3-2.1	EC	1.72	mS/m	0.7
DU212 GG2	1.5-2.1	SAR	13	-	5
BH212-SS3 1.5-2.1	1.3-2.1	EC	1.59	mS/m	0.7
BH213-SS3	1.5-2.1	SAR	5.16	-	5
DUP-S201	-	SAR	5.11	-	5
		Benzene	2.26	ug/g	0.02
		Ethylbenzene	1.77	ug/g	0.05
BH204-SS4	2.3-2.9	n-Hexane	1.49	ug/g	0.05
	2.3-2.7	Toluene	1	ug/g	0.2
		Xylenes (Total)	10	ug/g	0.05
		F1 (C6-C10)	48	ug/g	25

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		F1-BTEX	33	ug/g	25
		F2 (C10-C16)	37	ug/g	10
BH205-SS3		Benzene	0.04	ug/g	0.02
		Ethylbenzene	0.943	ug/g	0.05
		n-Hexane	0.054	ug/g	0.05
	1.5-2.1	Xylenes (Total)	2.29	ug/g	0.05
		F1 (C6-C10)	71	ug/g	25
		F1-BTEX	68	ug/g	25
		F2 (C10-C16)	331	ug/g	10
BH207-SS4	2.3-2.9	Benzene	0.0786	ug/g	0.02
	2.3-2.9	n-Hexane	0.072	ug/g	0.05
BH208-SS5		Benzene	0.0708	ug/g	0.02
		Bromodichloromethane	<0.15	ug/g	0.05
		Ethylbenzene	0.06	ug/g	0.05
	3.1-3.7	n-Hexane	0.21	ug/g	0.05
	3.1-3./	Xylenes (Total)	0.075	ug/g	0.05
		F1 (C6-C10)	47.8	ug/g	25
		F1-BTEX	47.6	ug/g	25
		F2 (C10-C16)	15	ug/g	10

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
DUP-S202		Benzene	0.0714	ug/g	0.02
	-	n-Hexane	0.076	ug/g	0.05
		F2 (C10-C16)	13	ug/g	10
DUP-S203	-	F2 (C10-C16)	12	ug/g	10
BH209-SS7		Benzene	0.0886	ug/g	0.02
		Bromodichloromethane	0.608	ug/g	0.05
	4.6-5.2	Chloroform	0.626	ug/g	0.05
		1,2-Dibromoethane	<0.24	ug/g	0.05
		1,2-Dichloroethane	<0.070	ug/g	0.05
		Ethylbenzene	0.086	ug/g	0.05
		n-Hexane	8.18	ug/g	0.05
		F1 (C6-C10)	208	ug/g	25
		F1-BTEX	208	ug/g	25
		F2 (C10-C16)	81	ug/g	10
BH210-SS5		Benzene	0.0326	ug/g	0.02
		Bromodichloromethane	0.137	ug/g	0.05
	3.1-3.7	Chloroform	0.065	ug/g	0.05
		n-Hexane	0.207	ug/g	0.05
		Xylenes (Total)	0.094	ug/g	0.05

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		F2 (C10-C16)	24	ug/g	10
		F3 (C16-C34)	340	ug/g	240
		F4 (C34-C50)	890	ug/g	120
		F4G-SG (GHH-Silica)	2430	ug/g	120
BH201-SS4	2.3-2.9	F2 (C10-C16)	29	ug/g	10
D11202 CG5	3.1-3.7	n-Hexane	0.208	ug/g	0.05
BH202-SS5	3.1-3.7	F2 (C10-C16)	44	ug/g	10

As presented in Figure 5 and 6, nine (9) additional monitoring wells (MW 201 to MW 210) were installed on the Site as a groundwater delineation program to determine the extents of contaminants identified during the first round of investigations.

Eleven (11) groundwater samples [including one (1) duplicate sample and one (1) trip blank sample] were collected from the Site during the delineation program and submitted to ALS for chemical analysis. The following samples had concentration of the tested parameters in excess of the Table 8 MECP standards:

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
	F1 (C6-C10)	486	ug/L	420
MW 202	F1-BTEX	483	ug/L	420
	F2 (C10-C16)	400	ug/L	150
1001 204	Benzene	3760	ug/L	5
MW 204	1,2-Dichloroethane	3.22	ug/L	1.6
	Xylenes (Total)	2930	ug/L	300

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
	Ethylbenzene	696	ug/L	2.4
	n-Hexane	71.6	ug/L	51
	Toluene	518	ug/L	22
	F1 (C6-C10)	10800	ug/L	420
	F1-BTEX	2900	ug/L	420
	F2 (C10-C16)	1610	ug/L	150
	Benzene	299	ug/L	5
	Ethylbenzene	90.5	ug/L	2.4
MW 207	F1 (C6-C10)	4190	ug/L	420
	F1-BTEX	3770	ug/L	420
	F2 (C10-C16)	1400	ug/L	150
	Benzene	32	ug/L	5
	Ethylbenzene	5.97	ug/L	2.4
MW 210	F1 (C6-C10)	1680	ug/L	420
	F1-BTEX	1630	ug/L	420
	F2 (C10-C16)	1810	ug/L	150

7.1 Quality Assurance and Quality Control Results

The Phase Two ESA was carried out in accordance with the Sampling and Analysis Plan and in accordance with the Standard Operating Procedures. The sampling and decontamination procedures were conducted in accordance with the "Guidance on Sampling and Analytical Methods for Use at Contaminated Sites in Ontario", May 1996, revised December 1996, as amended by the O. Reg. 511/09.

Laboratory analytical methods, protocols and procedures were carried out in accordance with the "Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act", dated March 9, 2004, amended as of July 1, 2011, in accordance with O. Reg. 511/09 and O. Reg. 269/11 (herein referred to as Analytical Protocol).

7.1.1 Field Quality Assurance / Quality Control Samples

As part of the QA/QC program for the Phase Two ESA, QC samples in the form of field duplicates were analysed. Field duplicates were obtained by collecting one sample and immediately collecting the second sample. Field duplicates represent the precision of the whole method with respect to site heterogeneity, field sampling and laboratory analysis. Field duplicate samples were collected in the field for M&I, PHCs (F1-F4), PCBs and VOCs analysis in soil and groundwater. Details of QC samples including their analysis results are presented below.

Field Duplicates:

A total of three (3) field duplicate soil sample and two (2) field duplicate groundwater samples were collected and submitted for chemical analysis. Details of duplicate samples and analysis are presented in the table below:

Duplicate Sample ID	Media	Original Sample ID	Test Conducted
DUP-S1		BH E14-SS3	M&I
DUP-S2	Soil	BH E15-SS2	PCBs
DUP-S3		BH E3-SS5	PHCs
DUP-W1	Groundwater	MW E2	M&I
DUP-W2	Groundwater	MW E10	PHC (F1-F4), BTEX

The result of the field duplicate samples is similar to the results for the original samples, and relative percent differences for the detectable tested parameters are within acceptable ranges. However, the relative percent differences could not be calculated between the original and duplicate samples in the situation where the original and/or duplicate samples were below the reported laboratory detection limits.

Phase Two ESA, 64,66 Thomas Street, 95 Joymar Drive, 65 Tannery Mississauga, Ontario

7.1.2 Sample Handling in Accordance with the Analytical Protocol

The samples analyzed as part of the Phase Two ESA were handled in accordance with the analytical protocol with respect to holding time, preservation method, storage requirement and sample container type.

7.1.3 **Certification of Results**

Based on the review of the QA/QC sample results for the soil and groundwater samples of this investigation, the Chain of Custody forms and the laboratory Certificate of Analysis, it is certified that:

- All Certificates of Analysis or Analytical Reports received pursuant to Section 47(2) of O. Reg. 153/04 as amended, comply with Section 47(3) of O. Reg. 153/04, as amended.
- A Certificate of Analysis or Analytical Report was received for each sample submitted for analysis. Copies of all Certificates of Analysis are included in Appendix C and D.

The samples analyzed as part of the Phase Two ESA were handled in accordance with the analytical protocol with respect to holding time, preservation method, storage requirement and sample container type.

7.1.4 **Data Validation**

The Analytical Protocol established Acceptance Limits for use when assessing the reliability of data reported by analytical laboratories including maximum holding times for the storage of sample extracts between collection and analysis, analytical methods, field and/or laboratory quality assurance samples, recovery ranges for spiked samples and surrogates, Reporting Detection Limits (RDLs, mandatory maximum method detection limit) and precision required when analyzing laboratory replicate and spiked samples. The review of the data in the Certificate of Analysis indicates:

- All samples/sample extracts were analyzed within their applicable holding times using approved analytical methods.
- No tested parameters were detected in any laboratory blank samples.
- The Reported Detection Limits met for the tested parameters.
- The result of the laboratory duplicate samples is similar to the results for the original sample, and relative percent differences for the detectable tested parameters are within the acceptable range.

7.1.5 **Data Quality Objectives**

The overall quality of field data did not affect decision making and the overall objectives of the investigation were met.

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7.2 Phase Two Conceptual Site Model

The Phase Two Conceptual Site Model is prepared based on the findings of the Phase One ESA and this Phase Two ESA.

7.2.1 Description and Assessment

The Property is located at the northwest side of the intersection of Thomas Street and Joymar Drive, Mississauga, Ontario. The Property is an irregular shaped parcel of land that covers an area of approximately 2.744 hectares (approximately 6.782 acres).

The legal description of the Property and Property Identification Numbers (PINs) are summarized in the table below:

Phase One Property	Information	Source	
Legal Description	PT LT 4, CON 5 WEST OF HURONTARIO ST TORONTO TWP, AS IN 275328VS; S/T RO947021, ST6612 MISSISSAUGA; CITY OF MISSISSAUGA	PT LT 4, CON 5 WEST OF HURONTARIO ST TORONTO TWP, AS IN 320279VS; S/T ST6612; CITY OF MISSISSAUGA	Service Ontario Land Registry Office #43
Property Identification Numbers (PINs)	13123-0059 (LT)	13123-0126 (LT)	Service Ontario Land Registry Office #43
Municipal Address	64 and 66 Thomas Street, 95 Joymar Drive, Mississauga 65 Tannery Street, Mississauga		Mississauga Map
Zoning	D, Development and G1, Greenbe	elt	Mississauga Zoning By-law

7.2.1.1 Description and Assessment

The Phase One ESA identified the Potentially Contaminating Activities (PCAs) at the Property and within the Phase One Study Area that may contribute to Areas of Potential Environmental Concern (APECs) for the soil and groundwater condition at the Property, based on records reviews, interviews, and site reconnaissance.

The areas of PCAs along with the corresponding list in Table 2 Schedule D of O. Reg. 153/04 are summarized below:

Number	Location	Potentially Contaminating Activity	Details
Phase On	e Property		
PCA-1	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Aussie Auto Inc.)
PCA-2	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	(2) diesel storage tanks are located in a storage yard, east of the building (65 Tannery Street).
PCA-3	Central section of the Property (95 Joyman Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (J. Saleman & Sons Auto Service Ltd.)
PCA-4	Central section of the Property (95 Joyman Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in a landscaping shop (Turf Lawn Care & Maintenance Inc.)
PCA-5	Central section of the Property (95 Joyman Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located against the northeast wall of the building (95 Joymar Drive)
PCA-6	Central section of the Property (95 Joyman Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in a landscaping shop (Cedar Grounds Maintenance Inc.)
PCA-7	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Richard's Auto Repair).
PCA-8	South section of the	#28: Gasoline and Associated	One (1) waste oil tank is

Number	Location	Potentially Contaminating Activity	Details
	Property (66 Thomas Street)	Products Storage in Fixed Tanks	located in an auto shop (Meadowvale Collision Centre Atlantic).
PCA-9	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	Meadowvale Collision Centre Atlantic is registered as a commercial autobody shop.
PCA-10	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (L.A. Auto Repairs).
PCA-11	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	Fix Auto Collision is registered as a commercial autobody shop.
PCA-12	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Jorge's Auto Repair).
PCA-13	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Correct Automotive)
PCA-14	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	One (1) waste oil tank is located in an auto shop (Streetsville Auto & Tire)
PCA-15	Northeast section of the Phase One Property (95 Joymar Drive)	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Clitar Groundskeeping and Cedar Grounds Maintenance (95 Joymar Drive) were registered as pesticide operators. The northeast section of the Property was used as the storage area for

Number	Location	Potentially Contaminating Activity	Details
			the landscaping companies.
PCA-16	Northeast section of the Phase One Property (95 Joymar Drive)	# 55: Transformer Manufacturing, Processing and Use	Power line supplies and commercial electrical boxes were observed on the associated parking area of AL Power Lines Ltd located at 95 Joymar Drive.
PCA-17	South section of the Phase One Property	# 33: Metal Treatment, Coating, Plating and Finishing	Metal industrial shops including aluminum shops were located at 66 Thomas Street in the 1980s.
PCA-18	Northwest section of the Property (95 Joymar Drive)	# 48: Salt Manufacturing, Processing and Bulk Storage	Two (2) dome road salt shelters were observed in the northwest section of the Property.
PCA-19	Phase One Property	Not listed, waste generators records	According to the ERIS report, waste generators records were located at the Phase One Property.
PCA-20	Phase One Property	Not listed, use of de-icing salts	The use of de-icing salts on the parking area, driveways, and Thomas Street, Joymar Drive and Tannery Street may have impacted the subsurface soils of the Property in relation to electrical conductivity (EC) and sodium adsorption ratio (SAR)
Phase On	e Study Area		

Number	Location	Potentially Contaminating Activity	Details
PCA-21	80 Thomas Street	Not listed, waste generators records	According to the ERIS report and city directory search, waste generators records were located at the industrial property (CTS Canada). CTS of Canada Limited was listed in Ontario Regulation 347 Waste Generators Summary for producing elect. Parts & component, acid waste — heavy metals, other specified inorganics, inorganic laboratory chemicals, aromatic solvents, aliphatic solvents, petroleum distillates, light fuels, waste oils & lubricants, emulsified oils, organic laboratory chemicals, halogenated solvents, and oil skimmings & sludges from 1989 to 2017.
PCA-22	56 Thomas Street	#28: Gasoline and Associated Products Storage in Fixed Tanks	According to the city directory search, the neighbouring property located adjoint to the east boundary of the Phase One Property (56 Thomas Street), was occupied by a gas station in the 1960s and 1970s.
PCA-23	44 Thomas Street	#43: Plastics (including Fibreglass) Manufacturing and Processing	According to the city directory search, the neighbouring property located approximately 55 m northeast

Number	Location	Potentially Contaminating Activity	Details
			of the Phase One Property (44 Thomas Street), was occupied by a plastic manufacture.
PCA-24	100 Emby Drive	Not listed, waste generators records	According to ERIS report, Mississauga Engines Inc. was listed in Ontario Regulation 347 Waste Generators Summary for producing petroleum distillates, alkaline wastes – other metals, and aromatic solvents from 1992 to 1998 and from 1999 to 2001.

7.2.1.2 Areas of Potential Environmental Concern

The Phase One ESA identified Areas of Potential Environmental Concern (APECs) at the Property that may have been resulted from the PCAs listed above. The identified APECs include:

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-1	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#1)	PHCs/VOCs	Soil and Groundwater
APEC-2	Northwest section of the Property (65	#28: Gasoline and Associated Products Storage in Fixed	On-Site (PCA #2)	PHCs/VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
	Tannery Street)	Tanks			
APEC-3	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#3)	PHCs/VOCs	Soil and Groundwater
APEC4	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#4)	PHCs/VOCs	Soil and Groundwater
APEC-5	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#5)	PHCs/VOCs	Soil and Groundwater
APEC-6	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#6)	PHCs/VOCs	Soil and Groundwater
APEC-7	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#7)	PHCs/VOCs	Soil and Groundwater
APEC-8	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#8)	PHCs, VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-9	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#9)	PHCs, VOCs	Soil and Groundwater
APEC-10	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#10)	PHCs, VOCs	Soil and Groundwater
APEC-	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#11)	PHCs, VOCs	Soil and Groundwater
APEC-	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#12)	PHCs, VOCs	Soil and Groundwater
APEC-	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC- 14	Southeast section of the Phase One Property (64	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
	Thomas Street)				
APEC- 15	Northeast section of the Phase One Property (95 Joymar Drive)	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On-Site (PCA#15)	OCPs	Soil
APEC- 16	Northeast section of the Phase One Property (95 Joymar Drive)	# 55: Transformer Manufacturing, Processing and Use	On-Site (PCA#16)	PHCs, VOCs, M&I, PCBs	Soil
APEC-	South section of the Phase One Property	# 33: Metal Treatment, Coating, Plating and Finishing	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater
APEC- 18	Northwest section of the Property (95 Joymar Drive)	# 48: Salt Manufacturing, Processing and Bulk Storage	On-Site (PCA#18)	M&I	Soil and Groundwater
APEC- 19	Phase One Property	#58: Not listed, Waste generators records	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater
APEC- 20	Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#20)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater
APEC- 21	South portion of Phase One	Not listed, Use of de- icing salts	On-Site (PCA#21)	M&I	Soil

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC- 22	East section of the Phase One Property	#28: Gasoline and Associated Products Storage in Fixed Tanks	Off-Site (PCA#22)	PHCs	Soil and Groundwater
APEC- 23	East section of the Phase One Property	#43: Plastics (including Fibreglass) Manufacturing and Processing	Off-Site (PCA#23)	PHCs, VOCs	Soil and Groundwater
APEC- 24	East section of the Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#24)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater

7.2.1.3 Subsurface Structures and Utilities

Prior to the commencement of the investigation, various utility agencies were contacted to identify buried services on public land in the vicinity of the Property. A private locator was retained to survey the proposed borehole locations for buried services. No conflicts between the proposed borehole locations and underground utilities were encountered.

7.2.2 Physical Setting

7.2.2.1 Stratigraphy

According to the geological map entitled "Quaternary Geology of Ontario-Southern Sheet" Map 2556, published by the Ministry of Northern Development and Mines, dated 1991, the overburden in the region of the Property consists of Halton Till. This material is generally characterized as silt to silty clay matrix, high in matrix carbonates content and clast poor. The bedrock in the area consists of Upper Ordovician facies. Beneath the overburden it lays the bedrock of the Queenston Formation, which consists of shale,

limestone, dolostone, siltstone. It should be noted that the subsurface soil, rock and groundwater conditions described above represent generalized conditions only and should not be considered site specific.

The field work for this investigation was consisted of drilling twenty-two (22) boreholes (denoted BH/MW2, BH3, BH5, BH/MW6, BH/MW7, BH/MW E1, BH/MW E2, BH/MW E4, BH/MW E5, BH/MW E6, and BH/MW E8 to BH/MW E15) and installation of monitoring wells in seventeen (17) boreholes (denoted BH/MW2, BH/MW6, BH/MW7, and BH/MW E1 to BH/MW E13), conducted on April 30, May1, May7, May8, 2018 and for BH/MW E3 and BH/MW E7 on June 5, 2018, to depths ranging from 2.4 to 6.3 mbgs.

The subsurface conditions in the boreholes are summarized in the following paragraphs:

Ground Cover:

A layer of asphalt pavement was encountered in BH3, BH4, BH6, BH7, BH-E1, BH-E2, BH-E4, BH-E5 and BH-E8 to BH-E11. The thickness of asphalt was observed to vary between 75 mm to 150 mm. The layer was observed to be underlain by 75 mm to 180 mm of granular material.

Borehole 2, E3 and E7 were advanced through 100 mm to 180 mm-thick concrete slabs. The slab was found underlain by 100 mm of granular material at BH-2.

Topsoil/Fill Material:

A layer of fill material was encountered in all boreholes, extending between 0.2 m to 4.6 m depth. The fill material was comprised of sand & gravel, clayey silt, construction debris and sandy silt with trace to some topsoil. Buried layers of topsoil were encountered locally in BH-E5 from 0.8 mbgs to 1.5mbgs, and BH-E15 from 2.3 mbgs to 3.0 mbgs.

Glacial Till Deposit:

Except BH1, BH-E9 and BH-E10, a layer of glacial till deposit, comprising sandy silt to clayey silt, was encountered in all boreholes underlying the fill material.

Shale bedrock (Georgian Bay Formation):

The presence of bedrock was inferred from auger/sampler refusal or confirmed by split spoon sampling in all boreholes at depths, generally varying between 4.0 m and 6.1 m. No bedrock was encountered in BH-E3, BH-E14 and BH-E15. An auger refusal was observed in BH-E7 at a depth of 2.4 m, which is much shallower than the other locations. This could be due to boulder obstruction and not necessarily a bedrock depth.

Detailed descriptions of the encountered subsurface conditions are presented on the borehole logs provided in Appendix B.

7.2.2.2 **Hydrogeological Characterization**

Based on the topographic information from the 1982 Ontario Base Map, the ground surface is at approximately 155 metres above sea level (mASL), approximately 81 m above the level of Lake Ontario.

According to the topographic map, which covers the Phase Two Property, the shallow groundwater flow is influenced by the topography profile, and as such it is expected to be in a eastly direction towards the Mullet Creek, which is flowing along the northeast section of the Property to the northeast. A watershed map provided by the Toronto Regional Conservation Authority (TRCA) shows the Property is situated in the Mary Fix Creek-Credit River Watershed.

Locally, near surface groundwater flow may be influenced by underground structures (e.g. service trenches, catch basins, and building foundations). Groundwater flow direction could be confirmed only with the direct observation of the groundwater elevations as measured in the monitoring wells installed at the Property. The shallow groundwater contour lines and interpreted groundwater flow direction are shown on Figure 7.

7.2.2.3 **Additional Groundwater Sampling**

As a part of delineation investigation, nine (9) additional monitoring wells (MW 201 to MW 210) were installed on the Site as a groundwater delineation program to determine the extents of contaminants identified during the first round of investigations.

As described in section 6.7, an additional eleven (11) groundwater samples [including one (1) duplicate sample and one (1) trip blank sample] were collected from the Site during the delineation program and submitted to ALS for chemical analysis.

7.2.2.4 **Approximate Depth to Bedrock**

The presence of bedrock was inferred from auger/sampler refusal or confirmed by split spoon sampling in all boreholes at depths, generally varying between 4.0 m and 6.1 m. No bedrock was encountered in BH-E3, BH-E14 and BH-E15. An auger refusal was observed in BH-E7 at a depth of 2.4 m, which is much shallower than the other locations. This could be due to boulder obstruction and not necessarily a bedrock depth.

Detailed descriptions of the encountered subsurface conditions are presented on the borehole logs provided in Appendix B.

7.2.2.5 **Approximate Depth to Water Table**

Based on the groundwater records for this investigation, depth to the groundwater table at the Property ranges from 1.29 to 3.09 mbgs (153.52 to 152.142 mASL).

7.2.2.6 Section 41 or 43.1 of the Regulation

The Property is not within or adjacent to an area of natural significance and the analytical testing indicated the pH of the tested soil samples is between 5 and 9, and 5 to 11 for surface and sub-surface soils, respectively. Therefore, Section 41 of the regulation (Site Condition Standards, Environmental Sensitive Areas) does not apply to the Property. The property is not a shallow soil property, as the bedrock was not encountered within 2.0 mbgs during the investigation.

7.2.2.7 Soils Placed On, In or Under the Phase Two Property

The findings of our Phase One ESA indicated no fill material of unknown quality were used at the Property; however, the drilling investigation of the Phase Two ESA indicated fill material at all borehole locations. The quality of the fill material is unknown.

7.2.2.8 **Proposed Building and Other Structures**

At the time of this report preparation, no redevelopment plan was provided to Sirati for review.

7.2.2.9 **Contamination In or Under the Phase Two Property**

Based on the findings of the Phase One ESA, contaminants of potential concern in the soil and groundwater with respect to the identified Areas of Potential Environmental Concern (APECs) existed at the Property and were assessed during the Phase Two ESA. Based on the information obtained from the Phase One and Phase Two ESA, MECP Table 8: Generic Site Condition Standards for Use within 30m of a Water Body in a Potable Ground Water Condition as published in the "Soil, Ground Water and Sediment Standards for use under part XV.1 of the Environmental Protection Act" (EPA), April 15, 2011 (Table 8 Standards) was selected for assessing the soil and groundwater condition at the Property.

7.2.2.10 Area Where Contaminants are Present

Soil and groundwater samples were collected during the Phase Two ESA and submitted for chemical analysis of the following parameters: M&I, PHCs (F1-F4), OCPs, PCBs and VOCs.

Section 6.6 and 6.7 present the samples identified at the Property at concentration in excess of applicable site condition standards.

7.2.2.11 Distribution of Contaminants

The contaminants, at concentrations in excess of the MECP Table 8 Standards, consisted of M&I, VOC, PHC constituents as presented in section 6.6 and 6.7.

7.2.2.12 Contaminants Medium

Contaminants are identified in soil and groundwater at the Property at concentration in excess of applicable site condition standards.

7.2.2.13 Reason for Discharge

The identified exceedances in the soil and groundwater samples can be attributed to the historical potentially contaminated activities such as storage tanks, auto body shops, metal plating within the Site. Elevated EC and SAR in soil and sodium and chloride and sodium in groundwater samples are likely attributed to the application of de-icing compounds on site during the ice and snow condition on-site.

7.2.2.14 Migration of Contaminants

The identified contaminants are expected to migrate in a similar direction as the groundwater flow in the area. Based on the groundwater elevation data obtained from the latest monitoring event, the inferred groundwater flow direction is determined to be to the east.

7.2.2.15 Climatic or Meteorological Conditions Influencing Contaminant **Distribution of Migration**

The distribution of the contaminants can be influenced by climatic or meteorological conditions.

7.2.2.16 Soil Vapour Intrusion into Buildings

At the time of this report preparation no details of proposed redevelopment was provided for review; as such it cannot be determined whether vapours could enter into the buildings.

7.2.3 **Potential Exposure Pathways and Receptors**

The contaminants identified are not expected to migrate into the atmosphere (air) as the impacted layers are below asphalt paved surfaces or compacted soil which prevent any migration onto the surface (air). Other contaminants present in soil and groundwater may be migrated by groundwater flow. In addition to the Mullet Creek adjacent to the north of the Site, which is flowing along the northeast section of the Property to the northeast, the catch basin manholes are present within the Site which could affect migration.

8.0 SUMMARY OF FINDINGS AND CONCLUSIONS

The purpose of the Phase Two ESA was to determine the soil and groundwater quality at the Property, as related to the following Areas of Potential Environmental Concerns (APECs) identified in the Phase One ESA:

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-1	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#1)	PHCs/VOCs	Soil and Groundwater
APEC-2	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA #2)	PHCs/VOCs	Soil and Groundwater
APEC-3	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#3)	PHCs/VOCs	Soil and Groundwater
APEC4	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#4)	PHCs/VOCs	Soil and Groundwater
APEC-5	Central section of the Property (95 Joymar Drive)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#5)	PHCs/VOCs	Soil and Groundwater
APEC-6	Central section	#28: Gasoline and	On-Site	PHCs/VOCs	Soil and

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
	of the Property (95 Joymar Drive)	Associated Products Storage in Fixed Tanks	(PCA#6)		Groundwater
APEC-7	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#7)	PHCs/VOCs	Soil and Groundwater
APEC-8	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#8)	PHCs, VOCs	Soil and Groundwater
APEC-9	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#9)	PHCs, VOCs	Soil and Groundwater
APEC- 10	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#10)	PHCs, VOCs	Soil and Groundwater
APEC-	South section of the Property (66 Thomas Street)	#10: Commercial Autobody Shops	On-Site (PCA#11)	PHCs, VOCs	Soil and Groundwater
APEC- 12	South section of the Property (66	#28: Gasoline and Associated Products	On-Site (PCA#12)	PHCs, VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
	Thomas Street)	Storage in Fixed Tanks			
APEC-	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC- 14	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC- 15	Northeast section of the Phase One Property (95 Joymar Drive)	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On-Site (PCA#15)	OCPs	Soil
APEC- 16	Northeast section of the Phase One Property (95 Joymar Drive)	# 55: Transformer Manufacturing, Processing and Use	On-Site (PCA#16)	PHCs, VOCs, M&I, PCBs	Soil
APEC-	South section of the Phase One Property	# 33: Metal Treatment, Coating, Plating and Finishing	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater
APEC-	Northwest	# 48: Salt	On-Site	M&I	Soil and

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
18	section of the Property (95 Joymar Drive)	Manufacturing, Processing and Bulk Storage	(PCA#18)		Groundwater
APEC- 19	Phase One Property	#58: Not listed, Waste generators records	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater
APEC- 20	Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#20)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater
APEC- 21	South portion of Phase One Property	Not listed, Use of de- icing salts	On-Site (PCA#21)	M&I	Soil
APEC- 22	East section of the Phase One Property	#28: Gasoline and Associated Products Storage in Fixed Tanks	Off-Site (PCA#22)	PHCs	Soil and Groundwater
APEC- 23	East section of the Phase One Property	#43: Plastics (including Fibreglass) Manufacturing and Processing	Off-Site (PCA#23)	PHCs, VOCs	Soil and Groundwater
APEC- 24	East section of the Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#24)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater

The findings of the field investigation and analytical results of the Phase Two ESA are summarized below:

- Phase Two ESA, 64,66 Thomas Street, 95 Joymar Drive, 65 Tannery Mississauga, Ontario
 - The field investigation for this Phase Two ESA consisted of drilling a total of twenty-two (22) boreholes to the maximum depths ranging from 7.9 of 11.6 mbgs. Seventeen (17) of the boreholes were completed as monitoring wells for groundwater observation, sampling and testing.
 - The subsoil condition at the borehole/monitoring wells indicates a layer of asphalt followed by fill material of sand, gravel, clayey silt to sandy silt, overlying native glacial till deposit of sandy silt to clayey silt, followed underneath by residual soil and/or weathered shale deposit consists of clayey silt with till-like texture and contains varying amounts of siltstone/limestone and shale fragments. Residual soil is derived from weathering of the underlying shale bedrock. An auger refusal was observed in BH-E7 at a depth of 2.4 m to 6.1 m
 - The soil samples retrieved from the boreholes were examined for visual and olfactory evidence of potential contamination. No evidence of potential contamination was observed in any of the retrieved soil samples.
 - Head space vapour screening was conducted for all retrieved soil samples using a combustible gas detector (RKI Eagle) in methane elimination mode. Soil vapour measurements ranged from non-detect to 5 ppm.
 - Based on the soil vapour measurements and visual and olfactory observations, representative "worst case" soil samples were selected from each borehole for chemical analyses of the following parameters: M&I, PHCs (F1-F4), PCBs, OCPs and VOCs.
 - Based on the field observation and groundwater monitoring records, shallow groundwater is present in the sandy silt till to clayey silt till layers. Water levels were recorded at depths ranging from 1.29 to 3.09 mbgs in the monitoring wells. Based on the groundwater monitoring records, the groundwater flow direction appears to be to the east.
 - Based on the available groundwater table elevations, the horizontal hydraulic gradient of the groundwater flow for the site is between 0.01287 and 0.02980 (average 0.021335) in an easterly direction.
 - No free product, sheen or odours were observed in the groundwater from monitoring wells installed at the subject Property. Groundwater samples collected from the monitoring wells were submitted for analysis of the following parameters: M&I, PHCs (F1-F4), PCBs and VOCs.
 - As part of the QA/QC program for the investigation, QC samples in the form of field duplicate samples were analysed. Field duplicate samples were collected in the field for M&I, PHCs (F1-F4), PCBs and VOCs in soil and in groundwater.
 - The analytical test results were evaluated against the MECP Table 8: Generic Site Condition Standards for Use within 30m of a Water Body in a Potable Ground Water Condition as published

- in the "Soil, Ground Water and Sediment Standards for use under part XV.1 of the Environmental Protection Act" (EPA), April 15, 2011 (MECP Table 8 Standards).
- Based on the lab results, some tested parameters in the soil and groundwater samples had concentration in excess of the applicable standards.
- To determine the lateral and vertical extent contaminants identified during the first round of investigations, delineation program consisted of supplementary soil and groundwater sampling from additional drilled boreholes and monitoring wells were conducted at the Site.

Soil samples with parameters in excess of the applicable site condition standards are summarized in the table below:

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		F2 (C10-C16)	235	ug/g	10
BH2-SS3	1.5-2.1	F3 (C16-C34)	2750	ug/g	240
	1.3-2.1	F4 (C34-C50)	802	ug/g	120
		F4G-SG (GHH-Silica)	2230	ug/g	120
BH5-SS1	0.0.0	SAR	31.4		5
	0.0-0.6	EC	10.2	mS/m	0.7
		SAR	8.62		5
BHE5-SS3	1.5-2.1	EC	0.853	mS/m	0.7
		Chromium, Hexavalent	0.78	ug/g	0.66
BHE4-SS4	2.3-2.9	SAR	5.41		5
	2.3-2.9	EC	0.709	mS/m	0.7
BHE15-SS2	0.8-1.4	Chromium, Hexavalent	0.94	ug/g	0.66
BHE15-SS5	3.1-3.7	n-Hexane	1.06	ug/g	0.05

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards			
		Xylenes (Total)	0.676	ug/g	0.05			
		F1 (C6-C10)	35	ug/g	25			
		F1-BTEX	34.3	ug/g	25			
		F2 (C10-C16)	321	ug/g	10			
BHE6-SS4	2.3-2.9	Xylenes (Total)	0.102	ug/g	0.05			
		F2 (C10-C16)	26	ug/g	10			
BHE11-SS2	0.8-1.4	F3 (C16-C34)	648	ug/g	50			
	0.6-1.4	F4 (C34-C50)	528	ug/g	50			
		F4G-SG (GHH-Silica)	1670	ug/g	250			
BHE10-SS5	3.1-3.7	F2 (C10-C16)	69	ug/g	10			
BHE9-SS4	2.3-2.9	F2 (C10-C16)	108	ug/g	10			
BHE2-SS2	0.8-1.4	Chromium, Hexavalent	0.77	ug/g	0.66			

The following soil samples contained elevated parameters after completion of the delineation investigation:

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards			
BH214-SS2	0.8-1.4	SAR	5.13	-	5			
BH211-SS3	1.5-2.1	SAR	25.5	-	5			
1.3-2.1		EC	1.72	mS/m	0.7			
BH212-SS3	1.5-2.1	SAR	13	-	5			

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		EC	1.59	mS/m	0.7
BH213-SS3	1.5-2.1	SAR	5.16	-	5
DUP-S201	-	SAR	5.11	-	5
		Benzene	2.26	ug/g	0.02
		Ethylbenzene	1.77	ug/g	0.05
		n-Hexane	1.49	ug/g	0.05
BH204-SS4	2.3-2.9	Toluene	1	ug/g	0.2
ВН204-554	2.3-2.7	Xylenes (Total)	10	ug/g	0.05
		F1 (C6-C10)	48	ug/g	25
		F1-BTEX 33 u		ug/g	25
		F2 (C10-C16)	6) 37 ug/g		10
BH205-SS3		Benzene	0.04	ug/g	0.02
		Ethylbenzene	0.943	ug/g	0.05
		n-Hexane	0.054	ug/g	0.05
	1.5-2.1	Xylenes (Total)	2.29	ug/g	0.05
		F1 (C6-C10)	71	ug/g	25
		F1-BTEX 68 ug/g		25	
		F2 (C10-C16)	331	ug/g	10
BH207-SS4	2.3-2.9	Benzene	0.0786	ug/g	0.02

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
		n-Hexane	0.072	ug/g	0.05
BH208-SS5		Benzene	0.0708	ug/g	0.02
		Bromodichloromethane	<0.15	ug/g	0.05
		Ethylbenzene	0.06	ug/g	0.05
	3.1-3.7	n-Hexane	0.21	ug/g	0.05
	3.1-3.7	Xylenes (Total)	0.075	ug/g	0.05
		F1 (C6-C10)	47.8	ug/g	25
		F1-BTEX	47.6	ug/g	25
		F2 (C10-C16)	15	ug/g	10
DUP-S202		Benzene	0.0714	ug/g	0.02
	-	n-Hexane	0.076	ug/g	0.05
		F2 (C10-C16)	13	ug/g	10
DUP-S203	-	F2 (C10-C16)	12	ug/g	10
BH209-SS7		Benzene	0.0886	ug/g	0.02
		Bromodichloromethane	0.608	ug/g	0.05
	4650	Chloroform	0.626	ug/g	0.05
	4.6-5.2	1,2-Dibromoethane	<0.24	ug/g	0.05
		1,2-Dichloroethane	<0.070	ug/g	0.05
		Ethylbenzene	0.086	ug/g	0.05

Sample ID	Depth (mbgs)	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards				
		n-Hexane	8.18	ug/g	0.05				
		F1 (C6-C10)	208	ug/g	25				
		F1-BTEX	208	ug/g	25				
		F2 (C10-C16)	81	ug/g	10				
BH210-SS5		Benzene	0.0326	ug/g	0.02				
	3.1-3.7	Bromodichloromethane	0.05						
		Chloroform	0.065	ug/g	0.05				
		n-Hexane	0.207	ug/g	0.05				
		Xylenes (Total)	0.094	ug/g	0.05				
		F2 (C10-C16)	24	ug/g	10				
		F3 (C16-C34)	340	ug/g	240				
		F4 (C34-C50)	890	ug/g	120				
		F4G-SG (GHH-Silica)	2430	ug/g	120				
BH201-SS4	2.3-2.9	F2 (C10-C16)	29	ug/g	10				
BH202-SS5	3.1-3.7	n-Hexane	0.208	ug/g	0.05				
D11202-333	3.1-3.7	F2 (C10-C16)	44	ug/g	10				

Groundwater samples exceedances are as follows:

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards					
MW E4	Chloride (Cl)	1500	mg/L	790					

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
	Sodium (Na)-Dissolved	768000	ug/L	490000
MW E10	Benzene	18.6	ug/L	5
	F2 (C10-C16)	280	ug/L	150
DUP-W2	Benzene	18.7	ug/L	5
	F2 (C10-C16)	280	ug/L	150
MW-E7	Chloride (Cl)	1280	mg/L	790
MW-E11	F1 (C6-C10)	606	ug/L	420
141 44 -121 1	F2 (C10-C16)	1650	ug/L	150

Groundwater samples exceedances from delineation investigation:

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
	F1 (C6-C10)	486	ug/L	420
MW 202	F1-BTEX	483	ug/L	420
	F2 (C10-C16)	400	ug/L	150
	Benzene	3760	ug/L	5
	1,2-Dichloroethane	3.22	ug/L	1.6
MW 204	Xylenes (Total)	2930	ug/L	300
	Ethylbenzene	696	ug/L	2.4
	n-Hexane	71.6	ug/L	51

Sample ID	Exceeding Parameters	Concentration	Unit	MECP Table 8 Standards
	Toluene	518	ug/L	22
	F1 (C6-C10)	10800	ug/L	420
	F1-BTEX	2900	ug/L	420
	F2 (C10-C16)	1610	ug/L	150
	Benzene	299	ug/L	5
	Ethylbenzene	90.5	ug/L	2.4
MW 207	F1 (C6-C10)	4190	ug/L	420
	F1-BTEX	3770	ug/L	420
	F2 (C10-C16)	1400	ug/L	150
	Benzene	32	ug/L	5
	Ethylbenzene	5.97	ug/L	2.4
MW 210	F1 (C6-C10)	1680	ug/L	420
	F1-BTEX	1630	ug/L	420
	F2 (C10-C16)	1810	ug/L	150

Based on the information of the Phase Two ESA and delineation investigation, further subsurface investigation is required to delineate the vertical and horizontal extent of contamination in both soil and groundwater

8.1 Signatures

Project: SP18-306-20-02

This Phase Two ESA was completed under supervision of a Qualified Person (QP) who is no longer at Sirati at the time of this report preparation.

Should you have any questions regarding the information presented or limitation set in this report, please do not hesitate to contact our office.

Yours truly,

Sirati and Partners Consultants Ltd.

Smsbaheami

Moji Salimbahrami, EIT Environmental Technician

Alireza Maleki, P. Geo., QP_{ESA} Manager, Environmental Services

J. Halell

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This report was prepared based on a Phase Two ESA investigation undertaken at the property located located at 64 and 66 Thomas Street, 95 Joymar Drive, and 65 Tannery Street, in Mississauga, Ontario and is exclusively intended to provide an Environmental Site Assessment and conditions at the above noted Property.

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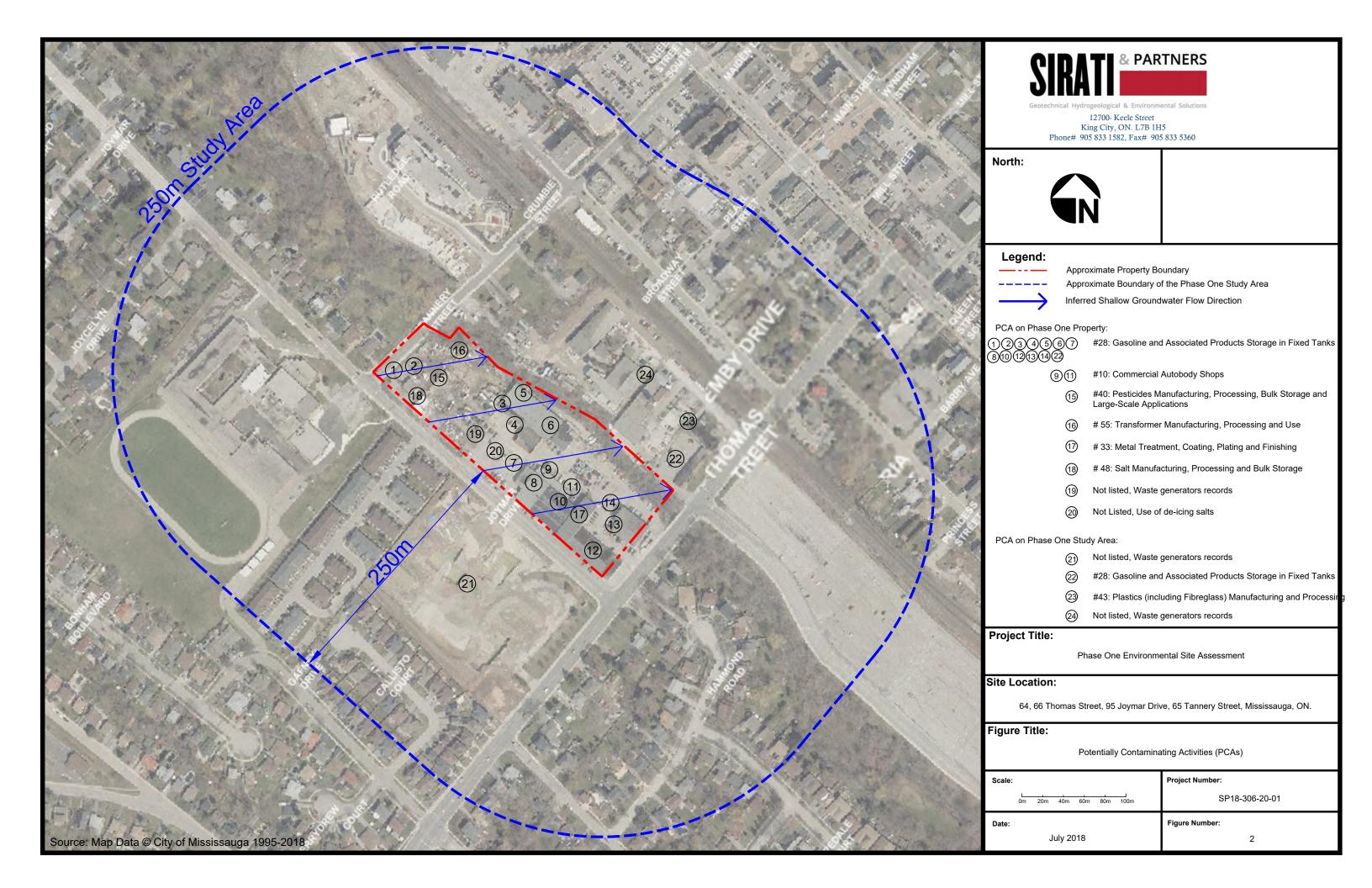
10.0 REFERENCES

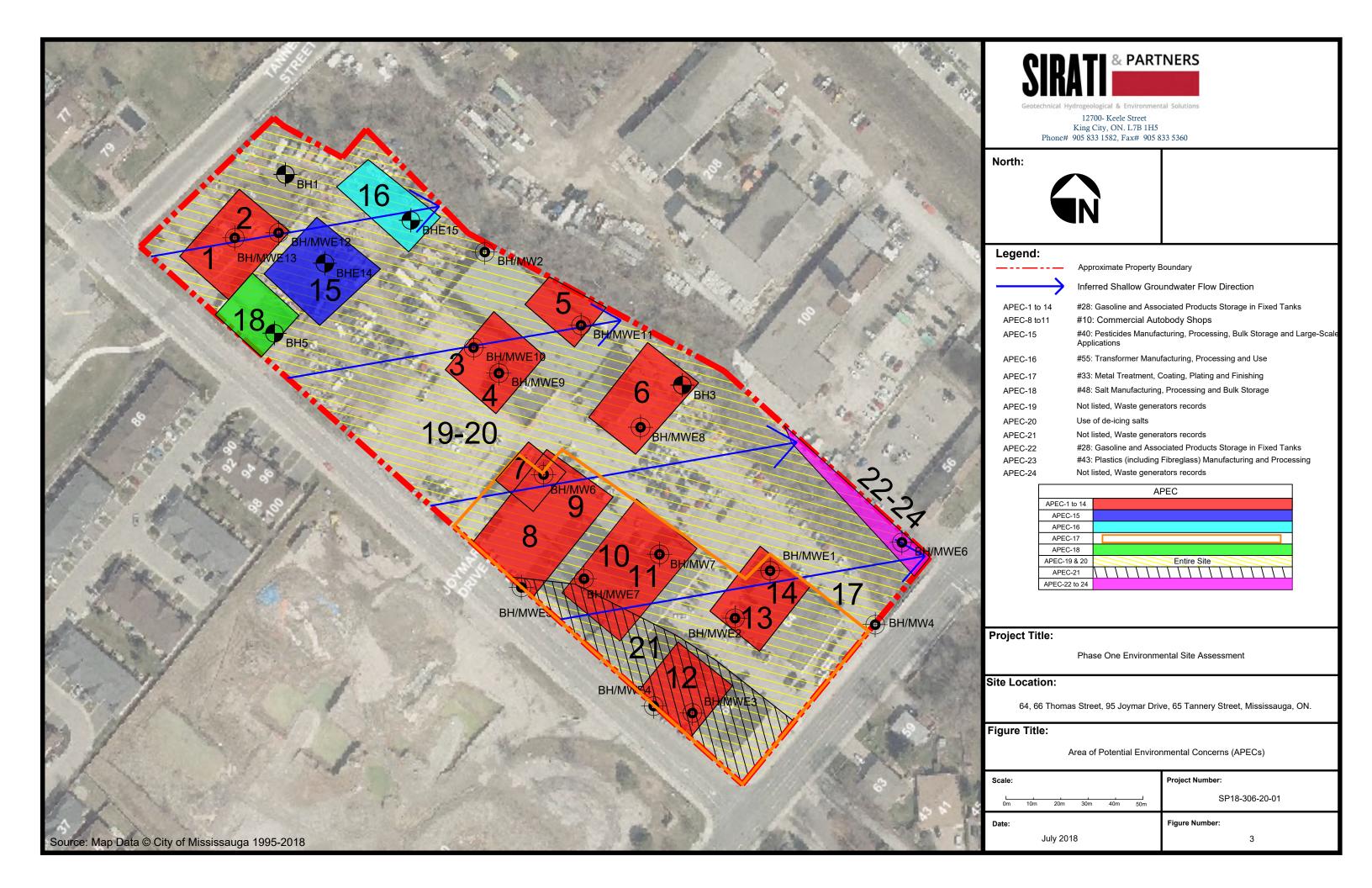
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- MOE. "Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act", dated March 9, 2004, amended as of July 1, 2011, in accordance with O. Reg. 511/09 and O. Reg. 269/11.
- "Phase One Environmental Site Assessment, Proposed New Development, 7771 Highway 50 & 6800 Highway 7, Vaughan, Ontario", dated September 27, 2017, prepared for Sherjang Singh Rana of: 2334504 Ontario Inc., by SIRATI.
- "Draft Phase I Environmental Site Assessment 7771 Highway 50 & 6800 Highway 7, Vaughan, Ontario", dated July 11, 2012, Prepared by Pinchin Environmental Ltd.
- "Phase II Environmental Site Assessment 7771 Highway 50 & 6800 Highway 7, Vaughan, Ontario", dated August 21, 2012, prepared by Pinchin Environmental Ltd.

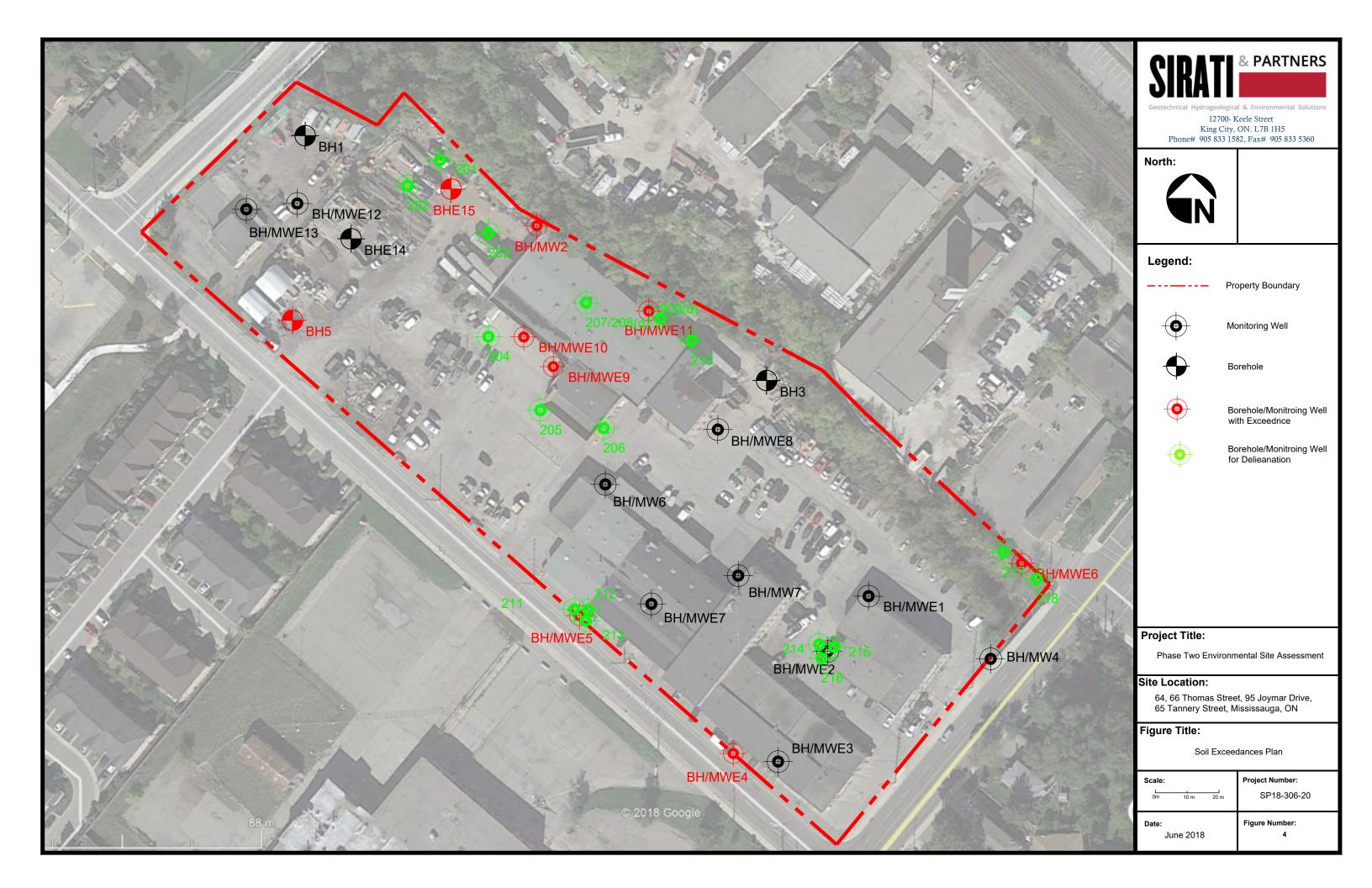
FIGURES

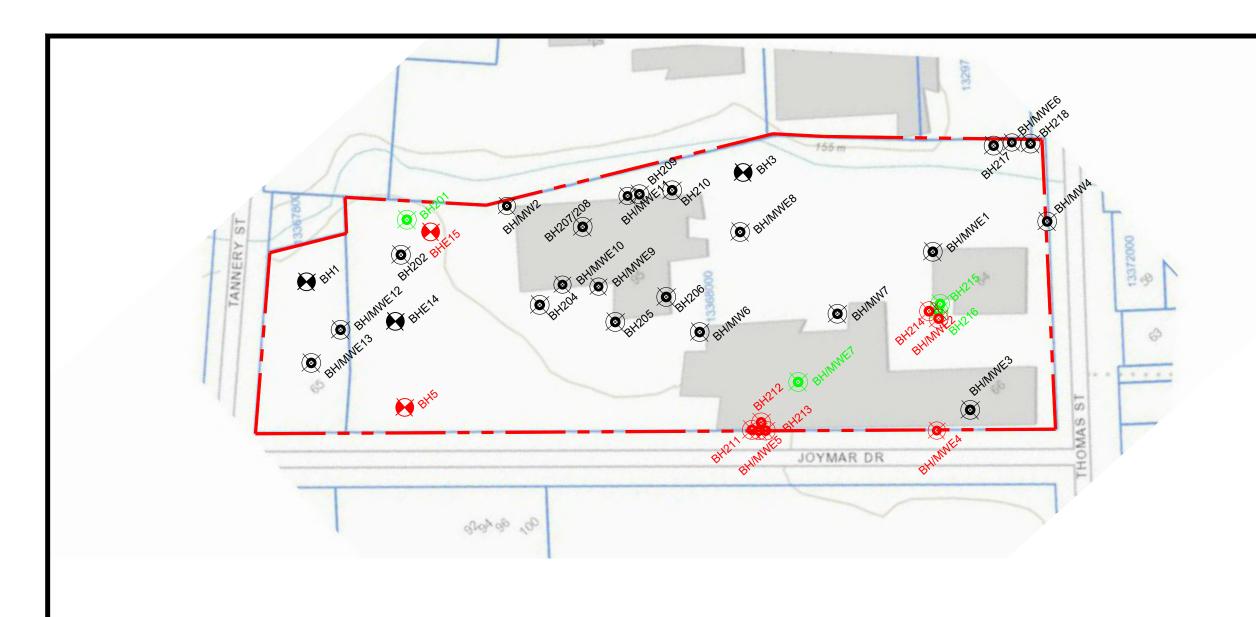














12700- Keele Street King City, ON. L7B 1H5 Phone# 905 833 1582, Fax# 905 833 5360

North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

		ALS		Conductivity	Syanide, Weak Acid Diss	SAR	Antimony (Sb)	Arsenic (As)	Barium (Ba)	Beryllium (Be)	Boron (B)	Soron (B), Hot Water Ext. Available	Cadmium (Cd)	Chromium (Cr)	Cobalt (Co)	Copper (Cu)	Lead (Pb)	Mercury (Hg)	Molybdenum (Mo)	Nickel (Ni)	Selenium (Se)	Silver (Ag)	Thallium (TI)	Uranium (U)	Vanadium (V)	Zinc (Zn)	Chromium, Hexavalent
7			Units	mS/cm	ug/g	SAR	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g
Sample ID	Date Sampled	Depth (mbgs)	LOR Table 8 RPI/ICC	0.004	0.05	0.1	1 3	19	220	0.5 2.5	36	1.5	0.5	70	22	92	120	0.005	2	82	1.53	0.2	0.5	2.54	86	290	0.2
BH5-SS1	4/18/2018	3.0-3.4	Soil	10.2	<0.050	31.4	<1.0	44	104	0.66	10.9	0.2	< 0.50	18.5	10.2	21.1	8.1	0.0162	<1.0	21.9	<1.0	<0.20	<0.50	<1.0	27.6	56.3	0.2
BHE14-SS3	5/8/2018	1.5-1.9	Soil	0.391	< 0.050	0.2	<1.0	6.2	88,6	0.74	11.7	< 0.10	<0.50	22.2	14	34.4	9	0.0145	<1.0	28.4	<1.0	<0.20	< 0.50	<1.0	30.5	64.1	0.22
BHE5-SS3	5/8/2018	1.5-1.9	Soil	0.853	< 0.050	8.62	<1.0	4.4	74.9	0.57	7.9	0.32	< 0.50	21	9.1	21.1	9.2	0.0269	<1.0	19	<1.0	< 0.20	< 0.50	<1.0	33.5	48	0.78
BHE4-SS4	5/8/2018	2.3-2.7	Soil	0.709	< 0.050	5.41	<1.0	7	99	0.86	12.3	0.3	< 0.50	22.8	16.7	45.8	9	0.0172	<1.0	31.7	<1.0	< 0.20	< 0.50	<1.0	30.7	65.8	0.25
BHE15-SS2	5/8/2018	0.8-1.2	Soil	0.598	< 0.050	2.46	<1.0	4.6	87	0.73	11.9	0.21	< 0.50	22.2	10.7	25.3	8.8	0.0165	<1.0	24	<1.0	< 0.20	< 0.50	<1.0	32.2	58.1	0.94
DUP-S1	5/8/2018	1.5-1.9	Soil	0.394	< 0.050	0.21	<1.0	5.8	76.9	0.72	11.1	< 0.10	< 0.50	20.9	12.4	32.6	7.9	0.0145	<1.0	25.4	<1.0	< 0.20	< 0.50	<1.0	28.4	60.2	< 0.20
BHE2-SS2	5/16/2018	0.8-1.2	Soil	0.367	< 0.050	3.14	<1.0	8.6	141	0.95	11.9	1.14	< 0.50	24.2	11.8	45	20.4	0.0554	<1.0	25.4	<1.0	< 0.20	< 0.50	1.1	38.6	290	0.77
BHE7-SS1	6/5/2018	0.0-0.6	Soil	0.192	< 0.050	3.34	<1.0	1.3	10.2	< 0.50	<5.0	<0.10	< 0.50	5,5	2.2	4.7	2.4	< 0.0050	<1.0	4.3	<1.0	< 0.20	< 0.50	<1.0	13.1	11.9	<0.20
BH201-SS2	8/23/2018	0.8-1.5	Soil	0.439	< 0.050	0.63	<1.0	5.4	112	0.8	10.7	0.41	< 0.50	24.9	12.1	28.2	10.8	0.024	<1.0	26.3	<1.0	< 0.20	< 0.50	<1.0	36	64.3	< 0.20
BH214-SS2	8/23/2018	0.8-1.5	Soil	0,31	<0.050	5.13 *	<1.0	5.7	73.2	0.6	10	0.24	< 0.50	20.1	9.2	24.8	20.9	0,0573	<1.0	20,4	<1.0	< 0.20	< 0.50	<1.0	30.8	59.3	<0.20
BH215-SS2	8/23/2018	0.8-1.5	Soil	0.363	< 0.050	1.99	<1.0	8.5	118	0.66	9.6	0.29	< 0.50	23.6	10.5	30.1	20.7	0.0447	<1.0	22.2	<1.0	< 0.20	< 0.50	<1.0	34	75	0.64
BH216-SS2	8/23/2018	0.8-1.5	Soil	0,35	<0.050	2.29	<1.0	5.7	79.3	0.6	7	0,56	< 0.50	17	7.7	25.6	15.1	0.0346	<1.0	16.1	<1.0	< 0.20	< 0.50	<1.0	27.6	98.6	<0.20
BH211-SS3	8/23/2018	1.5-2.3	Soil	1.72	<0.050	25.5	<1.0	6.2	95,6	0.83	7.5	0.89	0.52	27.3	12.9	39.2	20.3	0.039	<1.0	29.2	<1.0	< 0.20	< 0.50	<1.0	39.9	80.7	<0.20
BH212-SS3	8/23/2018	1.5-2.3	Soil	1.59	<0.050	13	<1.0	4.9	61.4	0.59	5.2	0.3	<0.50	21.2	10	22,4	8.8	0.0239	<1.0	21,3	<1.0	<0.20	<0.50	<1.0	30.6	49.3	0.5
BH213-SS3 DUP-S201	8/23/2018	1.5-2.3	Soil	0.672	<0.050	5.16	<1.0	4.3	51.6	0.52	5.1	0.35	<0.50	17.7	8.6	25.3	9	0.0255	<1.0	19.8	<1.0	<0.20	< 0.50	<1.0	29.2	41.7	<0.20
DUP-\$201 I	8/23/2018	0.8-1.5	Soil	0.684	< 0.050	5 11	<1.0	5.2	60.8	0.58	5.9	0.27	< 0.50	21	10.2	27.4	9.1	0.0244	<1.0	1 72.7	<1.0	< 0.20	< 0.50	<1.0	33.1	49 1	<0.70

Project Title:

Phase Two Environmental Site Assessment

Site Location:

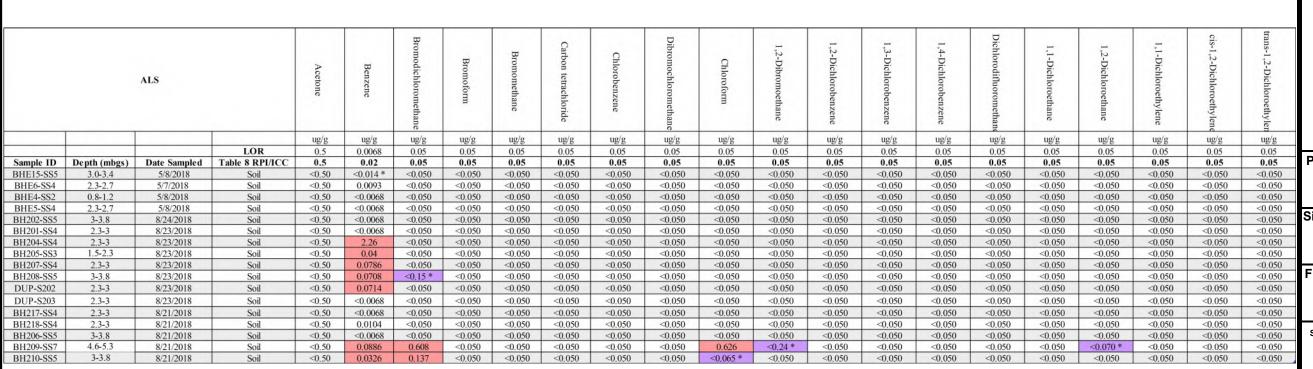
64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Soil Exceedances Plan(M&I)

Scale:	Project Number: SP18-306-20
Date: October 2018	Figure Number: 5-a







King City, ON. L7B 1H5 Phone# 905 833 1582, Fax# 905 833 5360

North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

Site Location:

64, 66 Thomas Street, 95 Joymar Drive,65 Tannery Street, Mississauga, ON

Figure Title:

Soil Exceedances Plan(VOCs1)

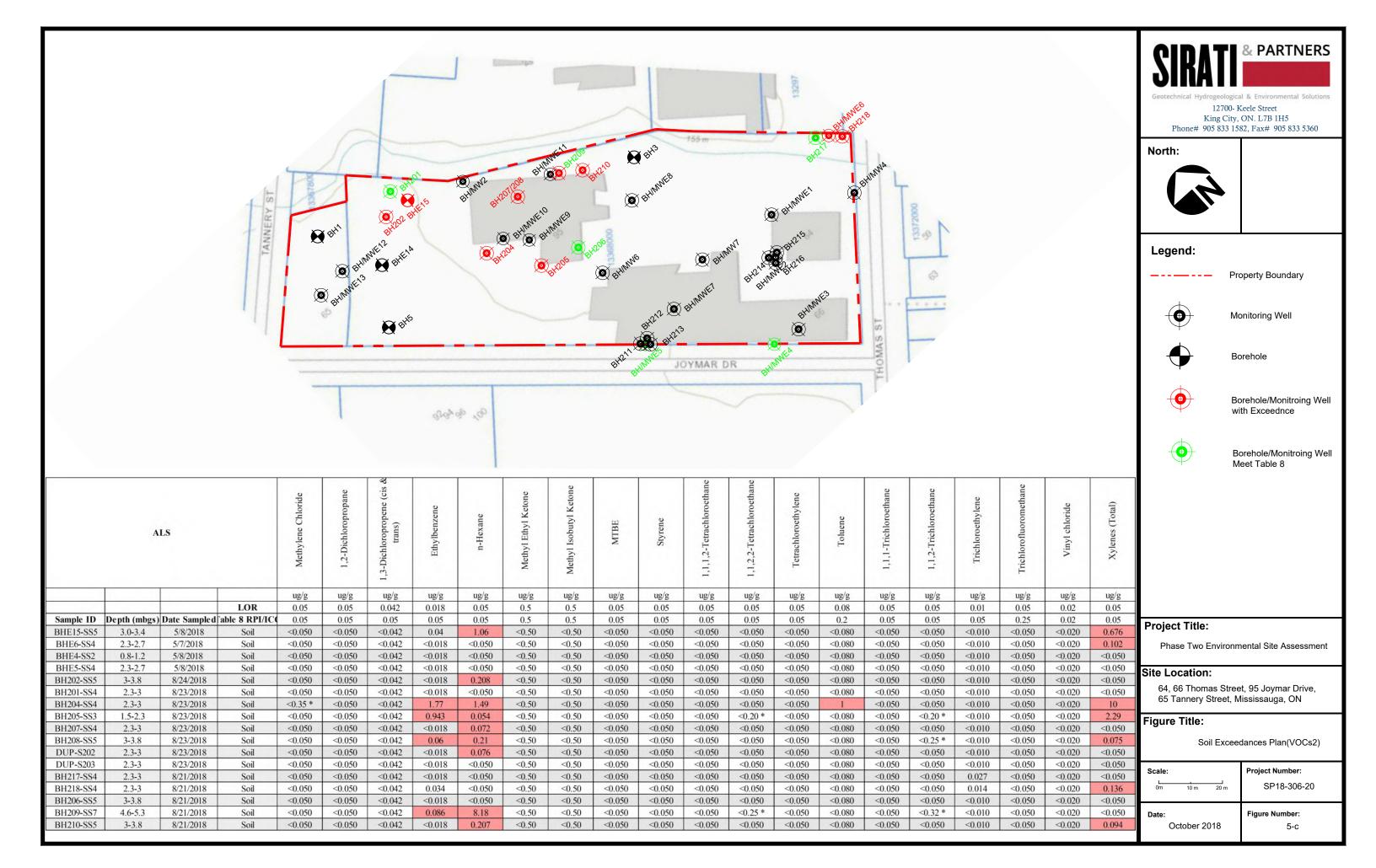
Scale:			Project Number:
0m	10 m	20 m	SP18-306-20

Date:

October 2018

5-b

Figure Number:





	7.4.9		Analyte	Total PCBs
	ALS	- 0 97	Units	ug/g
			LOR	0.02
Sample ID	Depth (mbgs)	Date Sampled	Table 8 RPI/ICC	0.3
BHE5-SS2	0.8-1.2	5/8/2018	Soil	< 0.020
BHE15-SS3	1.5-1.9	5/8/2018	Soil	< 0.020
BHE4-SS2	0.8-1.2	5/8/2018	Soil	< 0.020
DUP-S2	0.8-1.2	5/8/2018	Soil	< 0.020



North:



Legend:

Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

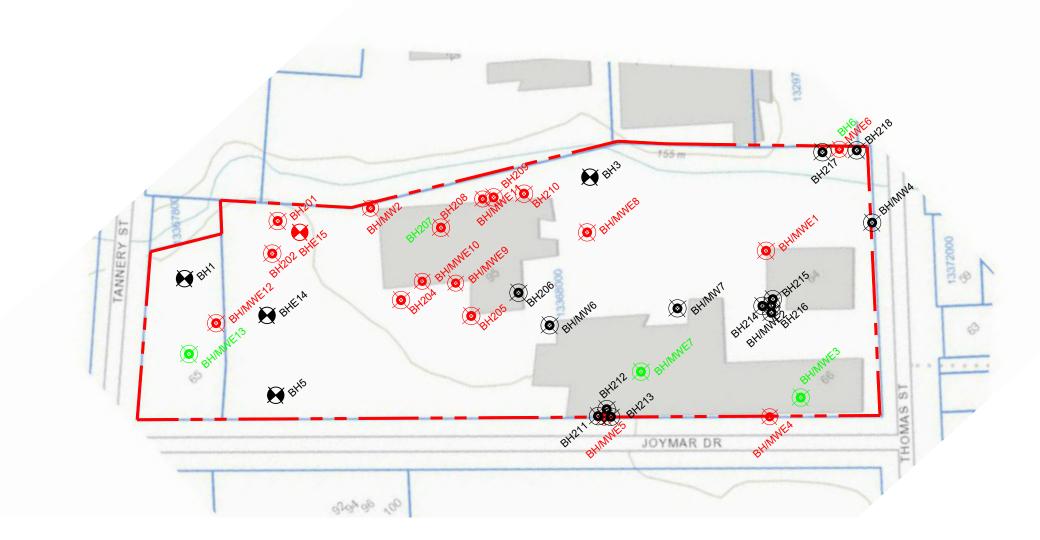
Site Location:

64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Soil Exceedances Plan(PCBs)

Scale:	Project Number: SP18-306-20
0m 10 m 20 m Date: October 2018	Figure Number:
October 2010	5-d



	ALS		Analyte	F1 (C6-C10)	F1-BTEX	F2 (C10-C16)	F3 (C16-C34)	F4 (C34-C50)	F4G-SG (GHH-Silica)		ALS		Analyte	F1 (C6-C10)	F1-BTEX	F2 (C10-C16)	F3 (C16-C34)	F4 (C34-C50)	F4G-SG (GHH-Silica)
			Units	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g				Units	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g
C. I. ID	D. d. (.)	D. t. C I. I	LOR	5	5	10	50	50	250	61	D D d (l) D + C - 1 -1	LOR	5	5	10	50	50	250
Sample ID			Table 8 RPI/ICC	25	25	10	240	120	120		1 0	-	Table 8 RPI/ICC	25	25	10	240	120	120
BH2-SS3 BH6-SS5	1.5-1.9	4/18/2018 4/18/2018	Soil Soil	19.1 <5.0	-	235 <10	2750 <50	802 <50	2230	BHE5-S		5/8/2018 6/5/2018	Soil Soil	<5.0	<5.0	<10 <10	<50 <50	<50	-
BH7-SS4	3.0-3.4 2.3-2.7	4/18/2018	Soil	<5.0	-	<10	<50	<50	-	BHE3-S BHE7-S		6/5/2018	Soil	<5.0 <5.0	-	<10	64	<50 <50	-
BHE15-SS5	3.0-3.4	5/8/2018	Soil	35	34.3	321	74	<50	-	DUP-S		6/5/2018	Soil	<5.0	-	<10	<50	<50	-
BHE6-SS4	2.3-2.7	5/7/2018	Soil	<5.0	<5.0	<10	<50	<50	-	BH202-S		8/24/2018	Soil	18.5	18.5	44	<50	54	-
BHE11-SS2	0.8-1.4	5/7/2018	Soil	13	-5.0	26	648	528	1670	BH201-S		8/23/2018	Soil	<5.0	<5.0	29	116	64	-
BHE1-SS4	2.3-2.7	5/7/2018	Soil	<5.0		<10	<50	<50	1070	BH204-S		8/23/2018	Soil	48	33	37	<50	<50	- 2
BHE8-SS5	3.0-3.4	5/7/2018	Soil	<5.0	_	<10	<50	<50	_	BH205-S		8/23/2018	Soil	71 *	68	331	218	<50	_
BHE2-SS4	2.3-2.7	5/7/2018	Soil	<5.0	-	<10	<50	<50	-	BH207-S		8/23/2018	Soil	13.2	13.1	<10	<50	<50	-
BHE10-SS5	3.0-3.4	5/7/2018	Soil	<5.0	-	69	55	<50	-	BH208-5		8/23/2018	Soil	47.8	47.6	15	<50	<50	-
BHE4-SS2	0.8-1.4	5/8/2018	Soil	<5.0	<5.0	<10	<50	50	-	DUP-S2		8/23/2018	Soil	16.4	16.3	13	<50	<50	-
BHE9-SS4	2.3-2.7	5/7/2018	Soil	<5.0	-	108	75	<50	-	DUP-S2	03 2.3-3	8/23/2018	Soil	<5.0	<5.0	12	64	<50	-
BHE13-SS1	0-0.6	5/8/2018	Soil	<5.0	-	<10	<50	<50	+	BH206-S	S5 3-3.8	8/21/2018	Soil	< 5.0	<5.0	<10	<50	<50	-
BHE12-SS2	0.8-1.4	5/8/2018	Soil	<5.0	-	<10	<50	<50	-	BH209-S	87 4.6-5.3	8/21/2018	Soil	208	208	81	<50	<50	-
BHE5-SS4	2.3-2.7	5/8/2018	Soil	<5.0	<5.0	<10	<50	<50	-	BH210-S	S5 3-3.8	8/21/2018	Soil	12.1	12	24 *	340 *	890 *	2430



12700- Keele Street King City, ON. L7B 1H5 Phone# 905 833 1582, Fax# 905 833 5360

North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

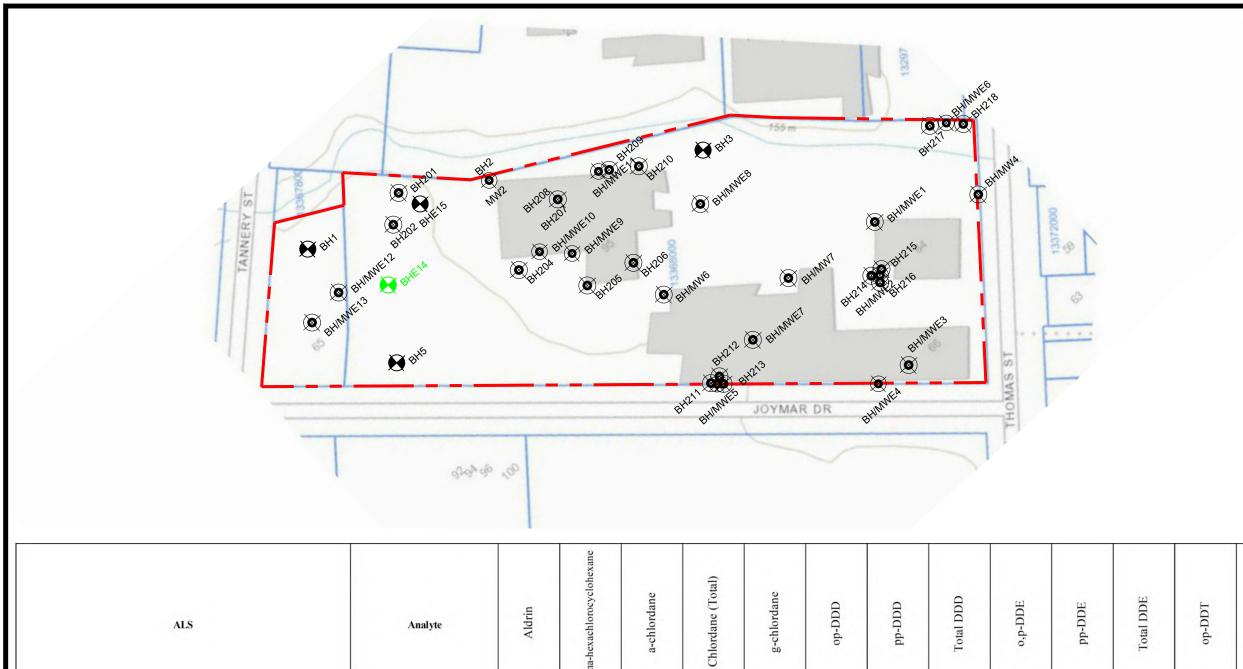
Site Location:

64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Soil Exceedances Plan(PHCs)

Scale:	Project Number:
0m 10 m 20 m	SP18-306-20
Date: October 2018	Figure Number: 5-e



		ALS		Analyte	Aldrin	gamma-hexachlorocyclohexane	a-chlordane	Chlordane (Total)	g-chlordane	Op-DDD	DDDD	Total DDD	o,p-DDE	pp-DDE	Total DDE	op-DDT	pp-DDT	
				Units	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	
				LOR	0.02	0.01	0.02	0.028	0.02	0.02	0.02	0.028	0.02	0.02	0.028	0.02	0.02	
Sample ID	Depth (mbgs)	ALS ID	Date Sampled	Table 8 RPI/ICC	0.05	0.01	-	0.05	-	-	-	0.05	-	-	0.05	-	-	
BHE14-SS1	0-0.6	L2092836-11	5/8/2018	Soil	< 0.020	< 0.010	< 0.020	<0.028	<0.020	<0.020	<0.020	< 0.028	<0.020	<0.020	< 0.028	<0.020	<0.020	
	A	ALS		Analyte	Total DDT	Dieldrin	Endosulfan I	Endosulfan II	Endosulfan (Total)	Endrin	Heptachlor	Heptachlor Epoxide	Hexachlorobenzene	Hexachlorobutadiene	Hexachloroethane	Methoxychlor		
				Units	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g	ug/g		
				LOR	0.028	0.02	0.02	0.02	0.028	0.02	0.02	0.02	0.01	0.01	0.01	0.02		1
Sample ID	Depth (mbgs)	ALS ID	Date Sampled	Table 8 RPI/ICC	1.4	0.05	-	-	0.04	0.04	0.05	0.05	0.02	0.01	0.01	0.05		
BHE14-SS1	0-0.6	L2092836-11	5/8/2018	Soil	< 0.028	< 0.020	< 0.020	< 0.020	< 0.028	< 0.020	< 0.020	< 0.020	< 0.010	< 0.010	< 0.010	< 0.020		



King City, ON. L7B 1H5
Phone# 905 833 1582, Fax# 905 833 5360

North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

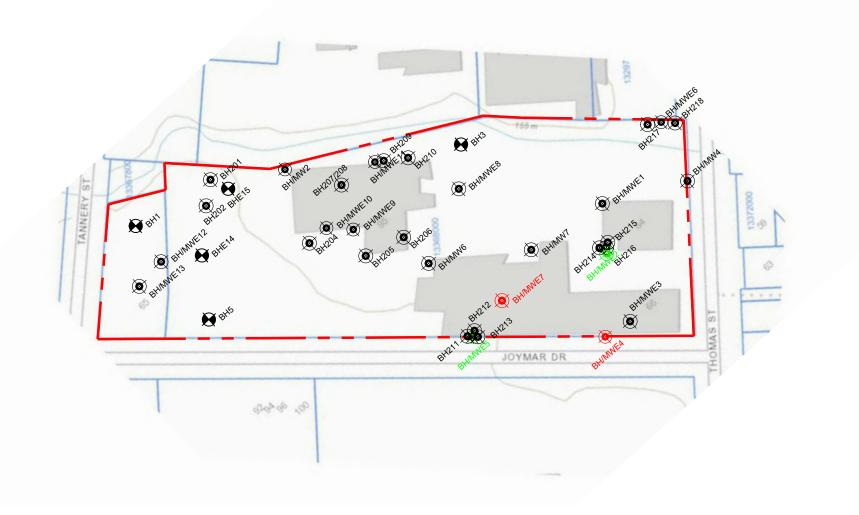
Site Location:

64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Soil Exceedances Plan(OCPs)

Scale:	Project Number: SP18-306-20
Date:	Figure Number:
October 2018	5-f





North:



Legend:

Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

	ALS		Analyte	Chloride (Cl)	Cyanide, Weak Acid Diss	Antimony (Sb)- Dissolved	Arsenic (As)- Dissolved	Barium (Ba)- Dissolved	Beryllium (Be)- Dissolved	Boron (B)- Dissolved	Cadmium (Cd)- Dissolved	Chromium (Cr)- Dissolved	Cobalt (Co)- Dissolved	Copper (Cu)- Dissolved	Lead (Pb)- Dissolved	Mercury (Hg)- Dissolved	Molybdenum (Mo) Dissolved	Nickel (Ni)- Dissolved	Selenium (Se)- Dissolved	Silver (Ag)- Dissolved	Sodium (Na)- Dissolved	Thallium (TI)- Dissolved	Uranium (U)- Dissolved	Vanadium (V)- Dissolved	Zinc (Zn)-Dissolve	Chromium, Hexavalent
			Units	mg/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
			LOR	2.5	2	0.1	0.1	0.1	0.1	10	0.01	0.5	0.1	0.2	0.05	0.01	0.05	0.5	0.05	0.05	500	0.01	0.01	0.5	1	0.5
Sample ID	Screen (m)	Date Sampled	Table 8	790	52	6	25	1000	4	5000	2.1	50	3.8	69	10	0.29	70	100	10	1.2	490000	2	20	6.2	890	25
MW E4	1.6-4.6	6/12/2018	Water	1500 *	<2.0	<1.0 *	<1.0 *	157 *	<1.0 *	210 *	<0.050 *	<5.0 *	1.8 *	3.2 *	<0.50 *	< 0.010	0.99 *	<5.0 *	<0.50 *	<0.50 *	768000 *	<0.10 *	1.27 *	<5.0 *	11 *	< 0.50
MW E5	1.6-4.6	6/12/2018	Water	473 *	<2.0	0.42	1.23	70.4	< 0.10	608	0.01	< 0.50	0.68	0.36	< 0.050	< 0.010	3.98	1	0.125	< 0.050	185000 *	0.019	1.92	0.8	1.2	< 0.50
MW-E2	1.6-4.6	6/13/2018	Water	342 *	<2.0	<1.0 *	3.8 *	52.7 *	<1.0 *	570 *	<0.050 *	<5.0 *	<1.0 *	<2.0 *	<0.50 *	< 0.010	1.08 *	11.9 *	<0.50 *	<0.50 *	110000 *	<0.10 *	0.61 *	<5.0 *	<10 *	< 0.50
MW-E7	0.9-2.4	6/13/2018	Water	1280 *	<2.0	<1.0 *	2.2 *	246 *	<1.0 *	430 *	0.064 *	<5.0 *	1.2 *	<2.0 *	0.70 *	< 0.010	3.22 *	<5.0 *	<0.50 *	<0.50 *	411000 *	<0.10 *	1.18 *	<5.0 *	<10 *	<0.50 *
DUP-W1	1.6-4.6	6/13/2018	Water	320 *	<2.0	<1.0 *	3.8 *	51.2 *	<1.0 *	570 *	<0.050 *	<5.0 *	<1.0 *	<2.0 *	<0.50 *	< 0.010	1.03 *	11.3 *	<0.50 *	<0.50 *	106000 *	<0.10 *	0.63 *	<5.0 *	<10 *	< 0.50

Project Title:

Phase Two Environmental Site Assessment

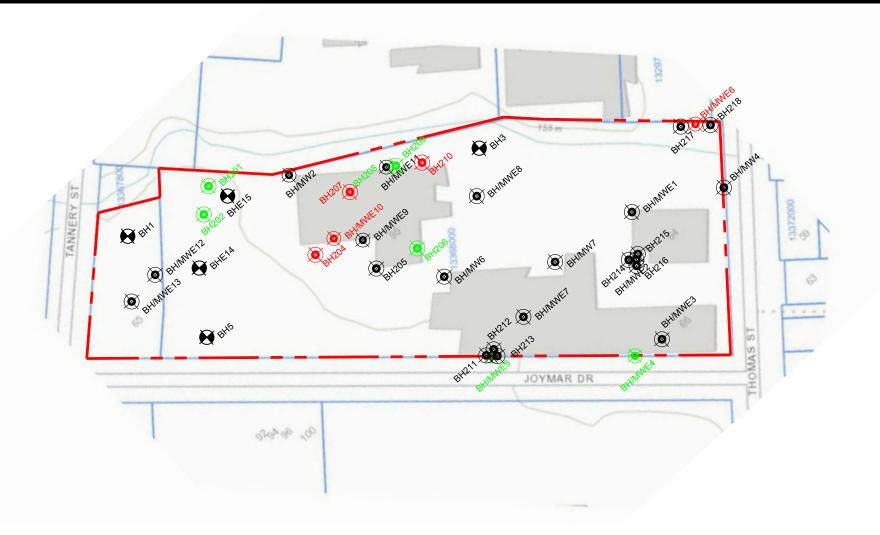
Site Location:

64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Groundwater Exceedances Plan(M&I)

Scale:	Project Number:
0m 10 m 20 m	SP18-306-20
Date: October 2018	Figure Number: 6-a



	ALS		Analyte	Acetone	Benzene	Bromodichloromethane	Вготобогт	Bromomethane	Carbon tetrachloride	Chlorobenzene	Dibromochloromethane	Chloroform	1,2-Dibromoethane	1,2-Dichlorobenzene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	Dichlorodifluoromethane	1,1-Dichloroethane	1,2-Dichloroethane	1,1-Dichloroethylene	cis-1,2-Dichloroethylene	Xylenes (Total)
			Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Sample ID	Screen (m)	Date Sampled	LOR Table 8	30 2700	0.5	2	5	0.5	0.2	0.5	2	2.4	0.2	0.5	0.5	0.5	2	0.5	0.5	0.5	0.5	0.5 300
MW E3	0.7-3.7	6/12/2018	Water		<0.50	16	25	0.89	0.79	30	25	2.4	0.2	3	59	1	590		1.6	1.6	1.6	<0.50
MW E4	1.6-4.6	6/12/2018	Water	<30	<0.50	<2.0	<5.0	<0.50	<0.20	<0.50	<2.0	<1.0	<0.20	<0.50	<0.50	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50
MW E5	1.6-4.6	6/12/2018	Water	<30	<0.50	<2.0	<5.0	<0.50	<0.20	<0.50	<2.0	<1.0	<0.20	<0.50	<0.50	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50
MW E9	1.2-4.2	6/12/2018	Water	-	<0.50			-0.50	-0.20	-0.50	-	-1.0	-0.20	-0.50	-0.50	-	-2.0	-	-	-	40,50	<0.50
MW E10	1.6-4.6	6/12/2018	Water	-	18.6	-	-	-	-	-		-	-	_	-	-		-	-	-	-	<0.50
MW E6	1.6-4.6	6/12/2018	Water	-	< 0.50	-	-	-			-		-	-	-	-		-	-	-		< 0.50
MW E7	0.9-2.4	6/12/2018	Water	-	< 0.50	-	-	-	-		-	1-0	-			-	-	-	-		-	< 0.50
DUP-W2	1.6-4.6	6/12/2018	Water	-	18.7	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	< 0.50
MW-E6	1.6-4.6	6/13/2018	Water	<30	< 0.50	<2.0	<5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	<0.50	<2.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
TRIP BLANK 1	-	6/13/2018	Water	<30	< 0.50	<2.0	<5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	< 0.50	<2.0	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW201	1.6-4.6	9/14/2018	Water	<30	< 0.50	<2.0	<5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	< 0.50	<2.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW202	1.6-4.6	9/14/2018	Water	<30	< 0.50	<3.0 *	<5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	< 0.50	<2.0	< 0.50	< 0.50	< 0.50	< 0.50	1.66
MW204	1.6-4.6	9/14/2018	Water	<30	3760 *	<3.2 *	<5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	<0.50	<2.0	< 0.50	3.22	< 0.50	< 0.50	2930
MW206	1.6-4.6	9/14/2018	Water	<30	< 0.50	<2.0	<5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	<0.50	<2.0	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
MW207	1.6-4.6	9/14/2018	Water	<30	299	<6.0 *	<5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	< 0.50	<2.0	< 0.50	<0.70 *	< 0.50	< 0.50	19.9
MW208	4.6-7.6	9/14/2018	Water	<30	1.82	<2.0	< 5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	< 0.50	<2.0	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
MW209	4.6-7.6	9/14/2018	Water	<30	0.6	<2.0	<5.0	< 0.50	< 0.20	<0.50	<2.0	<1.0	<0.20	<0.50	<0,50	<0.50	<2.0	<0,50	<0.50	< 0.50	< 0.50	<0.50
MW210	1.6-4.6	9/14/2018	Water	<30	32	<3.6*	<5.0	<0.50	<0.20	<0.50	<2.0	<1.0	<0.20	<0.50	<0.50	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	5.44
DUP-W201	1.6-4.6	9/14/2018	Water	<30	<0.50	<2.0	<5.0	<0.50	<0.20	<0.50	<2.0	<1.0	<0.20	<0.50	<0.50	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50
TRIP BLANK	-	9/14/2018	Water	<30	< 0.50	<2.0	< 5.0	< 0.50	< 0.20	< 0.50	<2.0	<1.0	< 0.20	< 0.50	< 0.50	< 0.50	<2.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50



12700- Keele Street King City, ON. L7B 1H5 Phone# 905 833 1582, Fax# 905 833 5360

North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

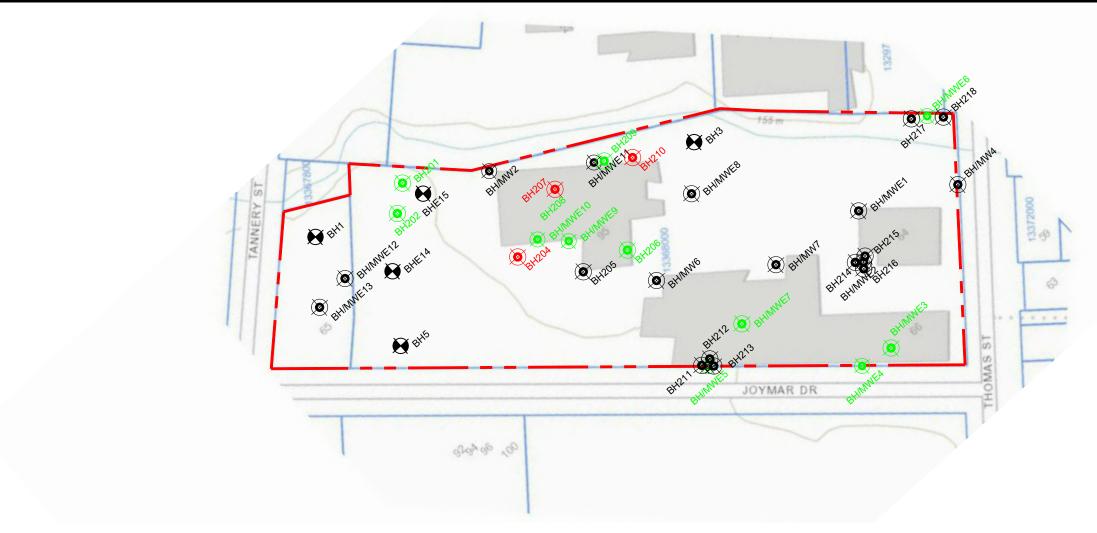
Site Location:

64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Groundwater Exceedances Plan(VOCs1)

Scale:	Project Number: SP18-306-20
Date: October 2018	Figure Number: 6-b



	ALS		Analyte	trans-1,2-Dichloroethylene	Methylene Chloride	1,2-Dichloropropane	1,3-Dichloropropene (cis & trans)	Ethylbenzene	n-Hexane	Methyl Ethyl Ketone	Methyl Isobutyl Ketone	MTBE	Styrene	1,1,1,2-Tetrachloroethane	1,1,2,2-Tetrachloroethane	Tetrachloroethylene	Toluene	1,1,1-Trichloroethane	1,1,2-Trichloroethane	Trichloroethylene	Trichlorofluoromethane	Vinyl chloride
			Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
a			LOR	0.5	5	0.5	0.5	0.5	0.5	20	20	2	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	5	0.5
Sample ID	Screen (m)	Date Sampled	Table 8	1.6	50	5	0.5	2.4	51	1800	640	15	5.4	1.1	1	1.6	22	200	4.7	1.6	150	0.5
MW E3	0.7-3.7	6/12/2018	Water	-0.50		-0.50	-0.50	<0.50	-0.50	-20	-20	- 20	-0.50	-0.50	-0.50	-0.50	<0.50	-0.50	-0.50	-0.50	- 0	-0.50
MW E4	1.6-4.6	6/12/2018	Water	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<20	<20	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50
MW E5	1.6-4.6	6/12/2018	Water	< 0.50	<5.0	<0.50	< 0.50	<0.50	<0.50	<20	<20	<2.0	<0.50	<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<5.0	<0.50
MW E9	1.2-4.2	6/12/2018	Water		-	-	-	<0.50		-	-	-	-			-	<0.50	-	-	*	-	-
MW E10	1.6-4.6	6/12/2018	Water	-	-	-	-	1.64	-	-	-	-	-	-	-	-	<0.50	-	-	-	-	-
MW E6	1.6-4.6	6/12/2018	Water	-	-	-	-	<0.50	-	-	-	-	-	-	-	-	<0.50	-	-	-	-	-
MW E7	0.9-2.4	6/12/2018	Water				-	< 0.50	-	-		-	-		-	-	<0.50	-	-	-	-	-
DUP-W2	1.6-4.6	6/12/2018	Water	-0.50	- 0	-0.50	-0.50	1.71	-0.50	- 20	-20		-0.50	-0.50	-0.50	-0.50	<0.50	-0.50	-0.50	-0.50		-0.50
MW-E6	1.6-4.6	6/13/2018	Water	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<20	<20	<2.0	<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50
TRIP BLANK 1	1646	6/13/2018	Water	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<20	<20	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50
MW201 MW202	1.6-4.6	9/14/2018 9/14/2018	Water	<0.50 <0.50	<5.0 <5.0	<0.50 <0.50	<0.50 <0.50	< 0.50	<0.50	<20	<20	<2.0	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50 <0.50	<0.50	<0.50	<5.0 <5.0	<0.50 <0.50
MW202 MW204	1.6-4.6	9/14/2018	Water					1.39	8.38 71.6	<20	<20	<2.0	<0.50				<0.50 518 *					
	1.6-4.6		Water	<0.50 <0.50	<9.0 * <5.0	<0.50 <0.50	<0.50 <0.50	696 *	<0.50	<30 *	<20	<2.0	1.13 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<5.0 <5.0	<0.50 <0.50
MW206	1.6-4.6	9/14/2018	Water					<0.50	010.0	<20	<20	<2.0				<0.50						
MW207	1.6-4.6	9/14/2018	Water	<0.50	<5.0 <5.0	<0.50 <0.50	<0.50	90.5 <0.50	18.8	<20	<20	<2.0	<0.50	<0.50	<0.80 *	<0.50	6.69	<0.50	<2.3 *	<0.50	<5.0	<0.50
MW208 MW209	4.6-7.6	9/14/2018	Water	<0.50			<0.50		<0.50 <0.50	<20	<20	<2.0	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50	0.69	<5.0	<0.50
MW209 MW210	4.6-7.6	9/14/2018	Water	<0.50	<5.0	<0.50	< 0.50	< 0.50		<20	<20					<0.50					<5.0	<0.50
DUP-W201	1.6-4.6	9/14/2018 9/14/2018	Water	<0.50 <0.50	<5.0 <5.0	<0.50 <0.50	<0.50 <0.50	5.97 <0.50	4.94 <0.50	<20	<20 <20	<2.0 <2.0	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	2.17 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<5.0 <5.0	<0.50 <0.50
TRIP BLANK	1.0-4.0	9/14/2018	Water	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<20	<20	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50



King City, ON. L7B 1H5 Phone# 905 833 1582, Fax# 905 833 5360

North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

Site Location:

64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Groundwater Exceedances Plan(VOCs2)

Scale:	Project Number: SP18-306-20
Date: October 2018	Figure Number: 6-c



			× ×	BHIMME	⊗ bho				SHOW BHOWS E	© EHMM	
									BH211 BHINNES &	JOYMA	R DR
1			Analyte	F1 (C6-C10)	F1-BTEX	F2 (C10-C16)	F3 (C16-C34)	F4 (C34-C50)			
	ALS		Units	ug/L	ug/L	ug/L	ug/L	ug/L	1		ALS
			LOR	25	25	100	250	250			
Sample ID	Screen (m)	Date Sampled	ON511-T8-GW-All	420	4202	150	500	5003	s	ample ID	Screen (m)
MW E3	0.7-3.7	6/12/2018	Water	<25	<25	<100	<250	<250	N	MW-E11	1.6-4.6
MW E4	1.6-4.6	6/12/2018	Water	<25	<25	<100	<250	<250	N	MW-E12	2.3-5.3
MW E5	1.6-4.6	6/12/2018	Water	<25	<25	<100	<250	<250	N	MW-E13	2.0-5.0
MW E9	1.2-4.2	6/12/2018	Water	<25	<25	<100	<250	<250		MW201	1.6-4.6
								2000	_		

MW E10

MW E6

MW E7

DUP-W2

MW-E1

MW-E2

MW-E6

MW-E8

1.6-4.6

1.6-4.6

0.9-2.4

1.6-4.6

2.6-5.6

1.6-4.6

1.6-4.6

0.9-2.4

1.9-4.9

6/12/2018

6/12/2018

6/12/2018

6/12/2018

6/13/2018

6/13/2018

6/13/2018

6/13/2018

6/13/2018

Water

Water

Water

Water

Water

Water

Water

Water

Water

62

<25

<25

67

<25

<25

<25

<25

<25

41

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47

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280

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			Analyte	F1 (C6-C10)	F1-BTEX	F2 (C10-C16)	F3 (C16-C34)	F4 (C34-C50)
ALS			Units	ug/L	ug/L	ug/L	ug/L	ug/L
			LOR	25	25	100	250	250
Sample ID	Screen (m)	Date Sampled	ON511-T8-GW-All	420	4202	150	500	5003
MW-E11	1.6-4.6	6/13/2018	Water	606	-	1650	<250	<250
MW-E12	2.3-5.3	6/13/2018	Water	<25	-	<100	<250	<250
MW-E13	2.0-5.0	6/13/2018	Water	<25		<100	<250	<250
MW201	1.6-4.6	9/14/2018	Water	<25	<25	<100	<250	<250
MW202	1.6-4.6	9/14/2018	Water	486	483	400	<250	<250
MW204	1.6-4.6	9/14/2018	Water	10800 *	2900	1610	<250	<250
MW206	1.6-4.6	9/14/2018	Water	<25	<25	<100	<250	<250
MW207	1.6-4.6	9/14/2018	Water	4190	3770	1400 *	<250 *	<250 *
MW208	4.6-7.6	9/14/2018	Water	34	33	<100	<250	<250
MW209	4.6-7.6	9/14/2018	Water	<25	<25	<100	<250	<250
MW210	1.6-4.6	9/14/2018	Water	1680	1630	1810 *	<250 *	<250 *
DUP-W201	1.6-4.6	9/14/2018	Water	<25	<25	<100	<250	<250



King City, ON. L7B 1H5 Phone# 905 833 1582, Fax# 905 833 5360

North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

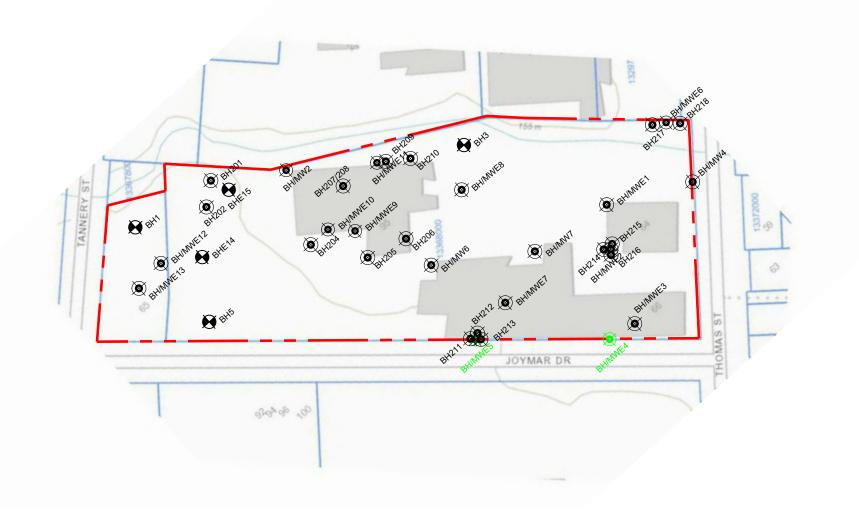
Site Location:

64, 66 Thomas Street, 95 Joymar Drive,65 Tannery Street, Mississauga, ON

Figure Title:

Groundwater Exceedances Plan(PHCs)

Scale:	Project Number:
0m 10 m 20 m	SP18-306-20
Date: October 2018	Figure Number:



			Analyte	Total PCBs
	ALS			ug/L
			LOR	0.04
Sample ID	Screen (m)	Date Sampled	ON511-T8-GW-All	0.2
MW E4	1.6-4.6	6/12/2018	Water	< 0.040
MW E5	1.6-4.6	6/12/2018	Water	< 0.040



North:



Legend:

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Property Boundary



Monitoring Well



Borehole



Borehole/Monitroing Well with Exceedance



Borehole/Monitroing Well Meet Table 8

Project Title:

Phase Two Environmental Site Assessment

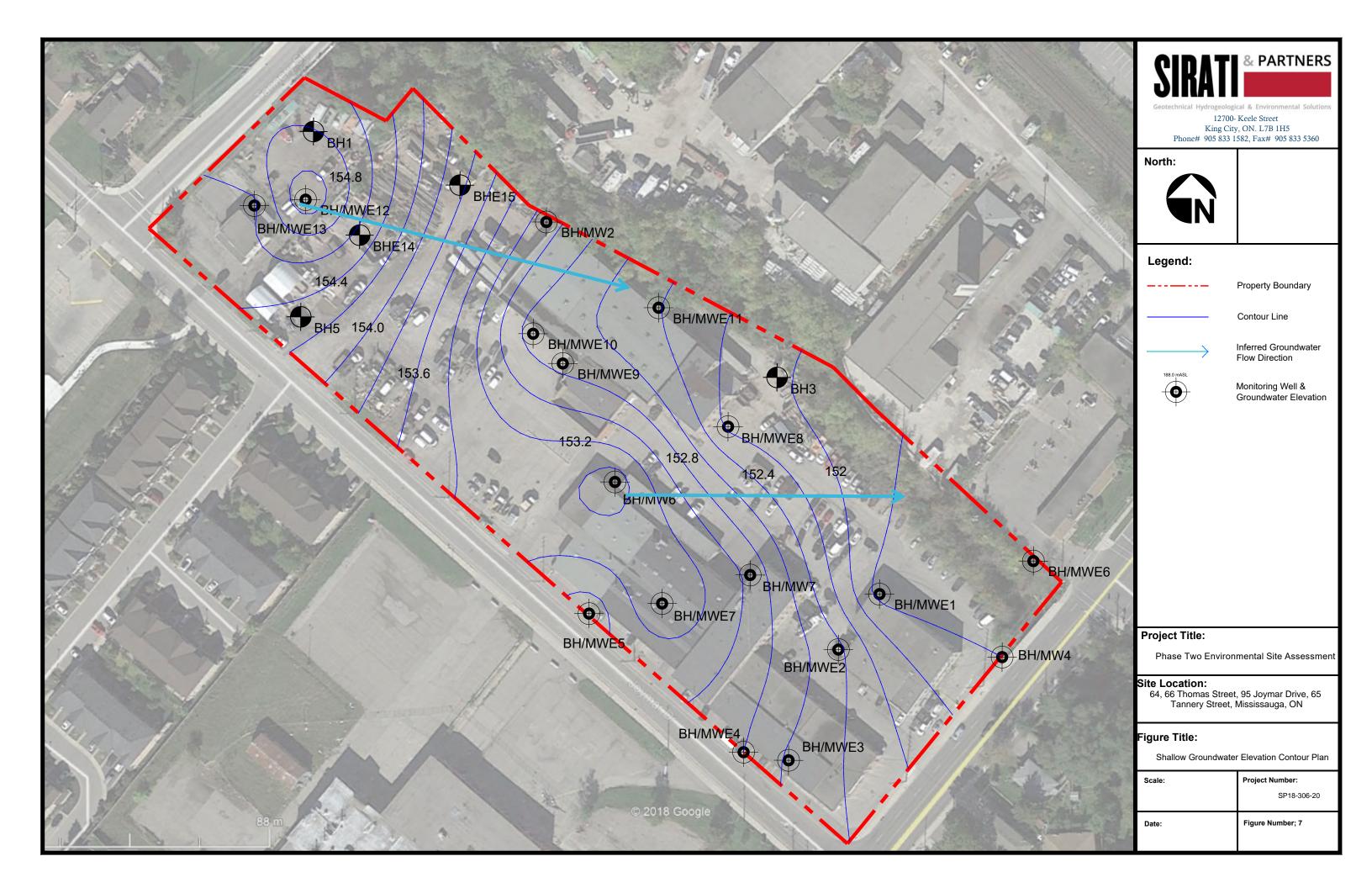
Site Location:

64, 66 Thomas Street, 95 Joymar Drive, 65 Tannery Street, Mississauga, ON

Figure Title:

Groundwater Exceedances Plan(PCBs)

Scale:	Project Number:
0m 10 m 20 m	SP18-306-20
Date: October 2018	Figure Number: 6-e



APPENDICES



APPENDIX A



SAMPLING AND ANALYSIS PLAN

This Sampling and Analysis Plan is prepared for a Phase Two Environmental Site Assessment (Phase Two ESA) of the property located on the northwest side of Thomas Street, northeast side of Joymar Drive, and southeast side of Tannery Street in the City of Mississauga, Ontario as defined by Ontario Regulation (O. Reg.) 153/04, as amended. The Property has an area of approximately 2.74 ha (6.77 acres) and historically has been used for commercial purposes. It is understood that the Client is considering the future redevelopment of the Property. The site features and the location of the Phase Two Property are shown in Figure 1.

The Sampling and Analysis Plan is prepared based on the findings of our Phase One Environmental Site Assessment Update report:

"Phase One Environmental Site Assessment Proposed Redevelopment 64 And 66 Thomas Street, 9
Joymar Drive, And 65 Tannery Street, Mississauga, Ontario", Dated July 27, 2018, Prepared for Dezen
Realty Company Ltd. By SIRATI and Partners.

1) OBJECTIVE

The purpose of the Phase Two ESA was to determine the soil and groundwater quality at the Property, as related to the following Areas of Potential Environmental Concerns (APECs) identified in the Phase One ESA:

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-1	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#1)	PHCs/VOCs	Soil and Groundwater
APEC-2	Northwest section of the Property (65 Tannery Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA #2)	PHCs/VOCs	Soil and Groundwater
APEC-3	Central section of the Property (95 Joymar Drive))	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#3)	PHCs/VOCs	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-12	South section of the Property (66 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#12)	PHCs, VOCs	Soil and Groundwater
APEC-13	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC-14	Southeast section of the Phase One Property (64 Thomas Street)	#28: Gasoline and Associated Products Storage in Fixed Tanks	On-Site (PCA#13)	PHCs, VOCs	Soil and Groundwater
APEC-15	Northeast section of the Phase One Property (95 Joymar Drive)	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On-Site (PCA#15)	OCPs	Soil
APEC-16	Northeast section of the Phase One Property (95 Joymar Drive)	# 55: Transformer Manufacturing, Processing and Use	On-Site (PCA#16)	PHCs, VOCs, M&I, PCBs	Soil
APEC-17	South section of the Phase One Property	# 33: Metal Treatment, Coating, Plating and Finishing	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater
APEC-18	Northwest section of the Property (95 Joymar Drive)	# 48: Salt Manufacturing, Processing and Bulk Storage	On-Site (PCA#18)	M&I	Soil and Groundwater
APEC-19	Phase One Property	#58: Not listed, Waste generators records	On-Site (PCA#17)	PHCs, VOCs, M&I	Soil and Groundwater

APEC	Location of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (#)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC-20	South section of the Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#20)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater
APEC-21	Phase One Property	Not listed, Use of de-icing salts	On-Site (PCA#21)	M&I	Soil
APEC-22	East section of the Phase One Property	#28: Gasoline and Associated Products Storage in Fixed Tanks	Off-Site (PCA#22)	PHCs	Soil and Groundwater
APEC-23	East section of the Phase One Property	#43: Plastics (including Fibreglass) Manufacturing and Processing	Off-Site (PCA#23)	PHCs, VOCs	Soil and Groundwater
APEC-24	East section of the Phase One Property	#58: Not listed, Waste generators records	Off-Site (PCA#24)	PHCs, VOCs, M&I, PCBs	Soil and Groundwater

2) SCOPE OF WORK

The scope of work for this Phase Two ESA included, but was not limited to the following tasks:

- Utility Locates: Prior to the advancement of the boreholes, arranged for the location of underground and overhead utilities including electrical (hydro), natural gas, water supply, sanitary and storm sewer, telephone, cable and communication. Underground utilities were marked by local utility locates company representatives, and a private locator was retained to clear the borehole locations prior to drilling of the boreholes;
- Drilled twenty-two (22) boreholes (denoted BH/MW2, BH3, BH5, BH/MW6, BH/MW7, BH/MW E1, BH/MW E2, BH/MW E4, BH/MW E5, BH/MW E6, and BH/MW E8 to BH/MW E15. Seventeen (17) of the boreholes [BH/MW2, BH/MW6, BH/MW7, and BH/MW E1 to BH/MW E13] were instrumented with monitoring wells. logged and field screened the soil samples through visual inspection and field measurement of total

organic vapours (TOV) of the soil samples, and the selection of soil samples for laboratory analysis;

- Collected 29 soil samples and 18 groundwater samples including duplicate and trip blank samples from boreholes/monitoring wells and submit the samples for chemical analysis.
- Three (3) duplicate samples from soil samples submitted for M&I, PCBs and PHCs analysis and from groundwater two (2) duplicate and one (1) trip blank sample, were submitted to the laboratory for PHCs, M7I and VOCs analysis.
- Submitted soil and groundwater samples under the Chain of Custody protocol to the accredited laboratories to carry out chemical analyses for contaminants of potential concern (COCs) in accordance with the O. Reg. 153/04 "Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act" published by the MOE and dated March 9, 2004, as amended by the O. Reg. 511/09, s. 22 ("Analytical Protocol");
- Reviewed and interpreted laboratory results of chemical analysis data and observations made during the site investigations;
- Completed an evaluation of the information from the above and prepared a Phase Two
 Conceptual Site Model (CSM) to identify locations and concentrations of contaminants
 (if any) above the applicable Site Condition Standards at the Site; and
- Prepared a Phase Two ESA report of the investigation findings, conclusions and recommendations.

3) RATIONALE OF BOREHOLE, TEST PIT AND MONITORING WELL LOCATIONS

The rationale for the selection of the borehole, and monitoring well locations is presented in the Table below:

Area of Pot	tential Environmental Concern	Location on Site	Borehole/MW ID
APEC-1	#28: Gasoline and Associated Products Storage in Fixed Tanks	Northwest section of the Property (65 Tannery Street)	BH1, BH/MWE12, BH/MWE13
APEC-2	#28: Gasoline and Associated Products Storage in Fixed Tanks	Northwest section of the Property (65 Tannery Street)	BH1, BH/MWE12, BH/MWE13
APEC-3	#28: Gasoline and Associated Products Storage in Fixed Tanks	Central section of the Property (95 Joymar Drive))	BH/MWE9, BH/MWE10
APEC4	#28: Gasoline and Associated Products Storage in Fixed Tanks	Central section of the Property (95 Joymar Drive))	BH/MWE9, BH/MWE10

Area of Pot	tential Environmental Concern	Location on Site	Borehole/MW ID
APEC-5	#28: Gasoline and Associated Products Storage in Fixed Tanks	Central section of the Property (95 Joymar Drive)	BH/MWE11
APEC-6	#28: Gasoline and Associated Products Storage in Fixed Tanks	Central section of the Property (95 Joymar Drive)	BH/MW E8, BH3
APEC-7	#28: Gasoline and Associated Products Storage in Fixed Tanks	South section of the Property (66 Thomas Street)	BH/MW 6
APEC-8	#28: Gasoline and Associated Products Storage in Fixed Tanks	South section of the Property (66 Thomas Street)	BH/MW 6
APEC-9	#10: Commercial Autobody Shops	South section of the Property (66 Thomas Street)	BH/MW 6
APEC-10	#28: Gasoline and Associated Products Storage in Fixed Tanks	South section of the Property (66 Thomas Street)	BH/MW E7, BH/MW7
APEC-11	#10: Commercial Autobody Shops	South section of the Property (66 Thomas Street)	BH/MW E7, BH/MW7
APEC-12	#28: Gasoline and Associated Products Storage in Fixed Tanks	South section of the Property (66 Thomas Street)	BH/MW E3, BH/MW E4
APEC-13	#28: Gasoline and Associated Products Storage in Fixed Tanks	Southeast section of the Phase One Property (64 Thomas Street)	BH/MWE1, BH/MWE2
APEC-14	#28: Gasoline and Associated Products Storage in Fixed Tanks	Southeast section of the Phase One Property (64 Thomas Street)	BH/MWE1, BH/MWE2
APEC-15	#40: Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Northeast section of the Phase One Property (95 Joymar Drive)	BH/MWE12, BH/MWE13 BH/MWE14
APEC-16	# 55: Transformer Manufacturing, Processing and Use	Northeast section of the Phase One Property (95 Joymar Drive)	BH/MWE15
APEC-17	# 33: Metal Treatment, Coating, Plating and Finishing	South section of the Phase One Property	BH/MWE1 to BH/MWE7
APEC-18	# 48: Salt Manufacturing, Processing and Bulk Storage	Northwest section of the Property (95 Joymar Drive)	BH/MW5
APEC-19	#58: Not listed, Waste generators records	Phase One Property	All the BH/MWs
APEC-20	#58: Not listed, Waste generators records	Phase One Property	All the BH/MWs
APEC-21	Not listed, Use of de-icing salts	South portion of Phase One Property	BH/MWE3, BH/MWE4, BH/MWE5
APEC-22	#28: Gasoline and Associated Products Storage in Fixed Tanks	East section of the Phase One Property	BH/MWE6

Area of Pot	tential Environmental Concern	Location on Site	Borehole/MW ID
APEC-23	#43: Plastics (including Fibreglass) Manufacturing and Processing	East section of the Phase One Property	BH/MWE6
APEC-24	#58: Not listed, Waste generators records	East section of the Phase One Property	BH/MWE6

4) SAMPLES (INCLUDING QA/QC SAMPLES) ANALYTICAL SCHEDULE

A summary of soil and groundwater samples (including QA/QC samples) submitted for chemical analysis is presented in the Table below:

Soil Samples and Chemical Analysis Performed

<u> </u>	Chemical Analysis	Sample Depth	Parameter Analysed (O. Reg. 153/04
Sample ID	Date	(mbgs)	as amended)
BH2-SS3	April 30, 2018	1.5-2.1	PHCs
BH6-SS5	1 2010	3.1-3.7	PHCs
BH5-SS1	May 1, 2018	0-0.6	M&I
BHE5-SS2		0.8-1.4	PCBs
BHE15-SS3		1.5-2.1	PCBs
BHE4-SS2		0.8-1.4	PCBs
BHE14-SS3		1.5-2.1	M&I
BHE5-SS3		1.5-2.1	M&I
BHE4-SS4		2.3-2.9	M&I
BHE15-SS2]	0.8-1.4	M&I
BHE15-SS5]	3.1-3.7	PHCs, VOCs
BHE14-SS1]	0-0.6	OCPs
DUP-S1]	-	Metals
DUP-S2	May10, 2018	-	PCBs
BHE6-SS4		2.3-2.9	PHCs, VOCs
BHE11-SS2]	0.8-1.4	PHCs
BHE1-SS4]	2.3-2.9	PHCs
BHE8-SS5		3.1-3.7	PHCs
BHE2-SS4		2.3-2.9	PHCs
BHE10-SS5		3.1-3.7	PHCs
BHE4-SS2		0.8-1.4	PHCs, VOCs
BHE9-SS2		0.8-1.4	PHCs
BH13-SS1		0-0.6	PHCs
BHE12-SS2		0.8-1.4	PHCs
BHE5-SS4		0-0.6	PHCs, VOCs
BH3-SS5		3.1-3.7	PHCs
BH7-SS1	June 5, 2018	0-0.6	M&I
BH7-SS3	June 3, 2010	1.5-2.1	PHCs
DUP-S3		-	PHCs

Groundwater Samples and Chemical Analysis Performed

Sample ID	Parameter Analysed (O.Reg.153/04 as amended)
MWE3	PHCs & BTEX
MWE4	M&I, PHCs (F1-F4), VOCs, and PCBs
MWE5	M&I, PHCs (F1-F4), VOCs, and PCBs
MWE9	PHCs & BTEX
MWE10	PHCs & BTEX
MW6	PHCs & BTEX
MW7	PHCs & BTEX
Dup-W2	PHCs & BTEX
MWE1	PHCs
MWE2	M&I, PHCs (F1-F4)
MWE6	PHCs & VOCs
MWE7	M&I, PHCs (F1-F4)
MWE8	PHCs
MWE11	PHCs
MWE12	PHCs
MWE13	PHCs
DUP-W1	M&I
Trip Blank	VOCs

5) SOIL SAMPLING PROCEDURES

SIRATI's Standard Operation Procedures (SOPs) will be followed throughout the field investigation (sampling, decontamination of equipment, observation and documentation) including field QA/QC program. SPCL's Standard Operating Procedure is presented in section 7 of this sampling and analysis plan.

6) DATA OUALITY OBJECTIVES

Sampling and decontamination procedures including QA/QC program should be carried out in accordance with:

- SIRATI's Standard Operating Procedures, as presented in the section 7 below Sampling and Analysis Plan.
- The "Guidance on Sampling and Analytical Methods for Use at Contaminated Sites in Ontario", May 1996, revised December 1996, as amended by O. Reg. 511/09.

Laboratory analytical methods, protocols and procedures should be carried out in accordance with the "Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act", dated March 9, 2004, amended as of July 1, 2011, in accordance with O.Reg. 1531/04 and O. Reg. 269/11.

Standard Operating Procedure

This Sampling and Analysis Plan is prepared for a Phase Two Environmental Site Assessment (Phase Two) as defined by Ontario Regulation (O. Reg.) 153/04, as amended.

STANDARD OPERATING PROCEDURES (SOPs)

1. Drilling and Test Pit Excavation

1.1 Underground Utilities

Prior to drilling or test pit excavation, the public utility service (One Call) and private utility services are contacted. The underground utility services are located and marked out in the field.

1.2 Test Pit and Trenches

Test pits and trenches are the simplest methods of observing subsurface soils. They consist of excavations performed by hand, backhoe, or dozer. Hand excavations are often performed with posthole diggers or shovels. They offer the advantages of speed and ready access for sampling. They are severely hampered by limitations of depth; and they cannot be used in soft or loose soils, boulders or below the water table.

Upon completion, the excavated test pit should be backfilled with the excavated material or other suitable soil material. The backfilled material should be compacted to avoid excessive future settlements. Tampers or rolling equipment may be used to facilitate compaction of the backfill. Excavations within existing roadways should be backfilled with granular material and compacted in lifts to restore subgrade support and the pavement should be properly patched.

Any test pit or excavated area located near planned structure footings or pavement must be surveyed to determine the precise location of the excavation. This information must be presented in Construction Plans and Special Provisions to ensure the area will be re-excavated and properly compacted to the extent required. In the case of test pits excavated through existing pavements, the pavement should be properly patched. The backfilled material should be compacted to avoid excessive future settlements. Tampers or rolling equipment may be used to facilitate compaction of the backfill. Excavations within existing roadways should be backfilled with granular material and compacted in lifts to restore subgrade support.

Where pits are located in agricultural areas or other areas used to support plant growth, the backhoe operator should be instructed to keep the topsoil (or at least the finer upper-layer of the profile) and overburden separate from any gravel encountered in the pit. Upon completion of the pit, the operator should backfill in a sequence (generally with the coarsest material in the bottom of the pit) such that the backfilled pit area is re-established to support vegetation.

1.3 Drilling Methods

Solid Flight Auger Borings

Auger borings are advanced into the ground by rotating the auger while simultaneously applying a downward force using either hydraulic or mechanical pressure. The auger is advanced to the desired depth and then withdrawn. Samples of cuttings can be removed from the auger; however, the depth of the sample can only be approximated. These samples are disturbed and should be used only for material identification.

This method is generally used to establish shallow soil strata and water table elevations, or to advance to the desired stratum before Standard Penetration Testing (SPT) or undisturbed sampling is performed. However, it cannot be used effectively in soft or loose soils below the water table. In addition, this method has limited capabilities in dense, rocky material where it may encounter refusal. See ASTMD 1452 (AASHTO T 203).

A solid stem auger consists of a pipe with spiral flanges welded to the pipe. Each section of auger is referred to as a flight. Flights are typically 1.5 m long, but may be longer depending on the manufacturer. A pin is placed at the junction of each auger flight connecting one to the next.

Solid stem augers capable of drilling a hole as large as 1m in diameter are available; however, these larger sizes are not common.

The first auger flight is equipped with a bit with cutters or teeth for cutting through hard, usually consolidated formations. The cutter head is usually slightly larger than the flights.

The auger flights are turned by means of a rotary drive head mounted on a hydraulic feed system that pushes down or pulls back on the flight. The cuttings are brought to the surface by the flights which act as a screw conveyor. As the hole is advanced, more auger flights are added until the hole reaches the desired depth.

To obtain split-spoon samples from solid stem auger borings. The augers must be completely withdrawn at each sampling depth.

Solid stem augers are usually used to advance a hole in stable formations. This method is not effective in unconsolidated material or below the water table because the borehole will collapse when the flights are removed. Solid stem augers are generally not used for installation of monitoring wells and the PM must be consulted if solid stem auger must be used for well installation.

Hollow- Stem Auger Borings

A hollow-stem auger consists of a continuous flight auger surrounding a hollow drill stem. A central "plug", or "butterfly" bit, at the end of a drill rod is used to prevent soil from entering the hollow stem as the hole is advanced between samples. The hollow-stem auger is advanced in a manner similar to Solid Flight Auger; however, removal of the hollow-stem auger is not necessary for sampling. The "plug", or "butterfly" bit, is removed and samples are obtained through the hollow drill stem, which acts like a casing to hold the hole open. This increases usage of hollow-stem augers in soft and loose soil. Usually no drilling mud is required, which could otherwise interfere with accurate groundwater level readings. In addition, this method of drilling is extremely fast, cost effective, and requires little to no water.

Below the water table, removal of the center "plug", or "butterfly" bit, can disturb sand and affect the validity of the SPT. When this condition develops in leading to questionable SPT results, you may add water or drill mud to the inside of the stem to create a reverse head of water and prevent heaving. Water should also be added to the borehole while auguring clayey soils to help prevent "baking" of the material due to the heat generated during rapid advancement of the augers. This "baking" of clay soils can adversely affect the permeability of the subsurface material. Another disadvantage of this method is that refusal may prematurely be encountered in boulders or dense rocky soils. See ASTM D 6151 (AASHTO T 251).

The flights of a hollow stem auger are welded onto a larger diameter pipe which allows drill rods to pass through the centre of the flight. The flights are typically 1.5 m long. A centre plug, or pilot assembly, is inserted in the hollow centre to prevent soil from coming up into the auger during drilling. The centre plug can have a bit attached that helps to advance the auger.

The first auger flight is equipped with a bit with cutters or teeth for cutting through hard formations. The cutter teeth are usually significantly larger than the flights. The centre plug and drill rods can connect through the auger flights to the top-head drive in order to assure that the drill rods and plug rotate with the flights. If using a split-spoon sampler as a centre plug, the sampler must be removed and cleaned prior to sampling. Hollow stem auger flights are advanced in the same manner as are solid stem augers. Hollow stem augers are available with O.D. diameters ranging approximately 15 cm to 55cm.

Hollow stem augers are more versatile than solid stem augers because: they can act as temporary casing to prevent caving and sloughing of the borehole wall; they allow soil samples to be obtained more easily and accurately; small diameter monitoring wells can be installed and sand/gravel packed without the use of casing or drilling fluids; they can be used to drill through unconsolidated formations and below the water table.

Wash Borings

In this method, the boring is advanced by a combination of the chopping action of a light "Fishtail" bit and the jetting action of water flowing through the bit. This method is used only when precise soil information is not required between sample intervals in loose, fine granular material. Generally, casing is required to stabilize the walls of the borehole. Large quantities of water are required for this method of drilling. Generally, there are better, more efficient methods available to drill a borehole.

Mud Rotary Drilling

This method consists of using a rotary drill with rotating thick-walled, hollow, drill rods usually attached to a tri-cone bit. Drilling-mud is circulated from a mud tub, and then through the drilling rods as the drill rod is advanced. The drilling mud lifts the drilling cuttings out of the borehole while maintaining hole stability. The drill cuttings are screened and separated from the drilling mud, which is then recirculated. To collect a sample, the drill rods and bit are pulled out of the hole and are replaced with drill rods and the required sampling device. This method is fast, and provides excellent sampling and in situ testing data due to minimal disturbance to the soils at the bottom of the borehole prior to sampling. It is effective in all soil types except for very gravelly material with cobbles and boulders. No information can be reliably obtained about groundwater levels during the drilling operation, and the soil material between sampling intervals is difficult to observe from the drilling mud return.

Air Drilling

This type of drilling uses compressed air to remove cuttings from the borehole as the drill bit is advanced. Both rotary or percussion techniques can be utilized and either open hole (rotary reverse circulation) or under-reamed casing advancement (ODEX) can be used in the drilling process. SPT samples can be obtained; however, the materials between samples are highly disturbed. This type of drilling is generally

fast, but expensive, and is most useful when drilling deep holes in dense gravels and boulders where traditional Hollow Stem Auger and Mud Rotary techniques cannot drill or sample.

Direct Push

Direct push is a drilling and sampling technique where the tools are driven into the ground. No rotation is involved so all the samples are uncontaminated and there is no drilling debris on the surface. The main application for this method is for drilling various soils, clays and sands both consolidated and unconsolidated. It allows the driller to take a core sample sealed inside a plastic tube so that no handling of the sample takes place. Clean disposal samples tubes must be used for every sample and never reused. Installation of monitoring wells in direct push drilling boreholes where casing is used is acceptable. This method does have limitation when drilling at depth and in hard/stiff formations. Generally, SPT is not completed using a direct push drilling rig and as such is generally not used for geotechnical investigations.

Drilling Techniques for Heaving /Flowing Sand

The drilling techniques used to advance the auger column within heaving sands may vary greatly from those techniques used when drilling in unsaturated materials. Problems may occur when a borehole is advanced to a desired depth without the use of drilling fluids for the purpose of either sampling the formation or installing a monitoring well. As the pilot assembly, or centre plug, is retracted, the hydrostatic pressure within the saturated sand forces water and loose sediments to rise inside the hollow centre of the auger column. These sediments can rise several metres inside the lower auger sections. The resulting "plug" of sediment inside the hollow auger column can interfere with the collection of formation samples, the installation of the monitoring well or even additional drilling.

The difficulties with heaving sands may be overcome by maintaining a positive pressure head within the auger column. A positive pressure head can be created by adding a sufficient amount of clean water or other drilling fluid inside the hollow stem. Clean 'potable' water (e.g., water that does not contain analytes of concern to a monitoring program) is usually preferred as the drilling fluid in order to minimize potential interference with samples collected from the completed well.

The head of clean water inside the auger column must exceed the hydrostatic pressure within the sand formation to limit the rise of loose sediments inside the hollow-stem. Where the saturated sand formation is unconfined, the water level inside the auger column is maintained above the elevation of the water table. Where the saturated sand formation is confined, the water level inside the auger column is maintained above the potentiometric surface of the formation. If the potentiometric surface of the formation rises above the ground elevation, however, the heaving sand problem may be very difficult to counteract and may represent a limitation to the use of the drilling method.

1.4 Occupational Health and Safety

Prior to drilling, the site is inspected to ensure that no potentially hazardous material is present near/around the drilling area. Safety procedures are reviewed and a safety check of the equipment is conducted including locating the emergency stop button on the drill rig, checking personal protective equipment (hard hats,

safety shoes, eye/ear protection), locating the first aid kit and confirming the location of the nearest hospital, and verifying the standard procedure in case of injury.

1.5 Drilling Spoils

Excess soil generated during sampling and drilling procedure is stored at the site in metal barrels. If the analytical results indicate the soil is contaminated, a licensed disposal company is notified to collect the barrels of soil for proper disposal

1.6 Borehole Abandonment

After drilling, logging and/or sampling, boreholes will be backfilled by the method described below:

- Bentonite is thoroughly mixed into the grout within the specified percentage range. The tremie grout is usually placed into the hole; however, for selected boreholes (e.g., shallow borings well above the water table) at certain sites, the grout may be allowed to free fall, taking care to ensure the grout does not bridge and form gaps or voids in the grout column.
- The volume of the borehole is calculated and compared to the grout volume used during grouting to aid in verifying that bridging did not occur.
- When using a tremie to place grout in the borehole, the bottom of the tremie is submerged into the grout column and withdrawn slowly as the hole fills with grout. If allowing the grout to free fall (and not using a tremie), the grout is poured slowly into the boring. The rise of the grout column is visually monitored or sounded with a weighted tape.
- If the method used to drill the boring utilized a drive casing, the casing is slowly extracted during grouting such that the bottom of the casing does not come above the top of the grout column.
- During the grouting process, no contaminating material (oil, grease, or fuels from gloves, pumps, hoses, et. al) is permitted to enter the grout mix and personnel wear personal protective equipment as specified in the Project Health and Safety Plan.
- Following grouting, barriers are placed over grouted boreholes as the grout is likely to settle in time, creating a physical hazard. Grouted boreholes typically require at least a second visit to 'top off' the hole.
- The surface hole condition should match the pre-drilling condition (asphalt, concrete, or smoothed flush with native surface), unless otherwise specified in the project work plans.

1.7 Subsurface Obstruction

Where refusal to drilling occurs due to rock, foundation or underground services, and the borehole is relocated within 2.0 m downstream from the original borehole location.

2. Soil Sampling

2.1 Introduction

Soil sampling is conducted in accordance with the "Guidance on Sampling and Analytical Methods for Use at Contaminated Sites in Ontario, May 1996" as revised December 1996 (MOE Guidance Manual) and as amended by O. Reg. 366/05, 66/08, 511/09, 245/10, 179/11, 269/11 and 333/13. The sampling procedures are described herein.

2.2 Drilling Rig Decontamination

Geoprobe

One-time use Shelby tube (thin-walled) samples are recovered from the boreholes in clear disposable PVC liners to prevent cross-contamination.

➤ CME 55

Drilling equipment such as drill rigs, augers, drill pipes, drilling rods and split-spoons are decontaminated prior to initial use, between borehole locations and at the completion of drilling activities. The drilling equipment is manually scrubbed with a brush using a phosphate-free solution and thoroughly steam cleaned and/or power washed to remove any foreign material and potential contaminants. In addition, the split-spoon sampler and any sub-sampling equipment are decontaminated prior to each usage. Various solutions are used for sampling equipment decontamination as described below:

- Phosphate-free soap solution (i.e., Alconox), tap water and distilled water are used for suspected petroleum hydrocarbon soil sampling.
- A reagent-grade methanol solution and distilled water are used for suspected VOCs soil sampling.
 The reinstate waste is collected.
- Reagent-grade 10% nitric acid solution and distilled water are used for suspected metals soil sampling. The reinstate waste will be collected.

2.3 Sample Logging and Field Screening

Samples are typically collected at 1.5 m intervals in the overburden. Tactile examination of the samples is made to classify the soil, and a log is recorded for each borehole detailing the physical characteristics of the soil including colour, soil type, structure, and any observed staining or odour. The organic vapour readings, the moisture content of the samples as determined in the laboratory, the groundwater and cave-in levels measured at the time of investigation, and the groundwater monitoring well construction details are given on the borehole logs.

2.4 Field Screening and Calibration Procedures

The soil samples are classified based on physical characteristics including colour, soil type, moisture, and visible observation of staining and/or odour. In addition, the organic vapour reading for each soil sample is determined using a gas detector. Based on the overall soil physical characteristics, representative soil sample are selected for chemical analysis.

The organic vapour readings are measured using a portable RKI Eagle gas detector, TYPE 101 set to include all gases, and having a minimum detection of 2 ppm. Prior to Sampling and Analysis Plan measurement, the detector is calibrated using a Hexane 40% LEL gas. The allowable range of calibration is 38% to 42%.

2.5 Soil Sampling

The soil from the disposable sampler liner is handled using new disposable gloves in order to avoid the risk of cross-contamination between the samples. Sufficient amounts of the soil samples are placed into clean glass jars with Teflon lined lids for analyses of polychlorinated biphenyls, polyaromatic hydrocarbons, moisture content, medium to heavy PHCs, and metals and inorganics.

Small amounts of the soil samples are collected using a disposable 'T'-shaped Terracore sampler and stored in methanol or sodium bisulfate vials for light PHCs (CCME F1) and VOCs analysis, respectively; the remainder of the samples is placed into a sealable bag for vapour measurement and soil classification. The samples are stored in an insulated container with ice after sampling and during shipment to the laboratory.

The minimum requirements for the number, type and frequency of field quality control are given below:

- Field Blanks: Field blank samples for VOCs analysis are prepared to confirm that no contamination takes place during the soil sampling procedure.
- Field Duplicates: At least 1 field duplicate sample is collected and submitted for laboratory analysis for every 10 soil samples that are collected to ensure the soil sampling technique is accurate.

3. Well Installation and Groundwater Sampling

3.1 Introduction

Well installations will be conducted by a licensed well driller, in accordance to O.Reg. 903. The well installation procedures are described herein.

3.2 Screen and Riser Pipe

Monitoring wells are constructed from individually wrapped 38 or 50 mm inside diameter (ID) schedule 40 polyvinyl chloride (PVC) flush threaded casing equipped with O-rings. The screen consists of casing material which is factory slotted (slot width = 0.25 mm) to permit the entry of water into the well. The bottom of the screens is equipped with threaded end caps. The appropriate number of risers is coupled with the screen section(s) via threaded joints to construct the well. The top of the wells are tightly capped using a locking well cap, which prevents the infiltration of surface water and foreign material into the well and also provides security. A watertight, traffic-rated protective casing is installed over each monitoring well within a concrete pad extending approximately 0.5 mbgs. No PVC cements or other solvent based cements are used in the construction of the monitoring wells.

3.3 Well Materials Decontamination

Dedicated sampling equipment, such as submersible pumps, are decontaminated prior to installation inside monitoring wells. Where factory-cleaned, hermetically sealed materials are used, no decontamination is conducted.

Setting Screen, Riser Casings and Filter Materials

At total depth, the soil cuttings are removed through circulation or rapidly spinning the augers prior to constructing the well. The drill pipe and bit or centre bit boring is removed. The well construction materials are then installed inside the open borehole or through the centre of the drive casing or augers.

After the monitoring well assembly is lowered to the bottom of the borehole, the filter pack is added until its height is approximately two feet above the top of the screen, and placement is verified. The filter pack is then surged using a surge block or swab in order to settle the pack material and reduce the possibility of bridging.

Setting Seals and Grouting

Once the top of the filter pack is verified to be in the correct position, a bentonite seal is placed above the filter pack. The seal is allowed to hydrate for at least one hour before proceeding with the grouting operation.

After hydration of the bentonite seal, grout is then pumped through a tremie pipe and filled from the top of the bentonite seal upward. The bottom of the tremie pipe should be maintained below the top of the grout to prevent free fall and bridging. When using drive casing or hollow-stem auger techniques, the drive casing/augers should be raised in incremental intervals, keeping the bottom of the drive casing/augers below the top of the grout. Grouting will cease when the grout level has risen to within approximately one to two feet of the ground surface, depending on the surface completion type (flush-mount versus above-ground). Grout levels are monitored to assure that grout taken into the formation is replaced by additional grout.

Capping the Wells

For above-ground completions, the protective steel casing will be centered on the well casing and inserted into the grouted annulus. Prior to installation, a 2-inch deep temporary spacer may be placed between the PVC well cap and the bottom of the protective casing cover to keep the protective casing from settling onto the well cap. A minimum of 24 hours after grouting should elapse before installation of the concrete pad and steel guard posts for aboveground completions, or street boxes or vaults for flush mount completions. For above-ground completions, a concrete pad, usually 3-foot by 3-foot by 4-inch thick, is constructed at ground surface around the protective steel casing. The concrete is sloped away from the protective casing to promote surface drainage from the well.

For flush-mount (or subgrade) completions, a street box or vault is set and cemented in position. The top of the street box or vault will be raised slightly above grade and the cement sloped to grade to promote surface drainage away from the well.

Documentation of Monitoring Well Configuration

The following information is recorded:

- Length of well screen
- Total depth of well boring

- Depth from ground surface to top of grout or bentonite plug in bottom of borehole (if present)
- Depth to base of well string
- Depth to top and bottom of well screen

APPENDIX B





PROJECT: Proposed Slope Stability & Erosion Assessment Study

CLIENT: DE SEN REALTY COMPANY LTD.

Method: Solid Stem Augers

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-10

DATUM: Geodetic Date: Apr/30/2018 ENCL NO.: 2

	M: Geodetic									0/2018						ΕN	NCL N	J.: 2		
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6.1	WIFERRED BEDROCK Shale, Georgian Bay Formation, grey	/	\Box	\ <u>S</u> S_/	50/ 25									1						
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	Borehole open upon completion of drilling.																			
	2. Auger refusal at 6.13 m Depth.																			
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PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-10 DATUM: Geodetic Date: Apr/30/2018 ENCL NO.: 3 BH LOCATION: See Drawing 1 Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS ANALYSIS LIMIT 40 100 60 Ę AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) TYPE 60 80 10 20 GR SA SI CL CONCRETE SLAB: 100 mm 150.0 GRANULAR: 80 mm SS 17 FILL: gravel mixed with sandy silt O till, brown, moist becoming sandy silt, brown, moist 2 SS 6 154 ashpalt debris SS 4 W. L. 153.0 m Jun 01, 2018 becoming clayey silt, some sand, trace gravel, greyish brown, moist 152.5 4 SS 19 SANDY SILT TILL: trace shale fragments, trace cobbles, trace gravel, grey, moist, very dense 152 SS 54 7 21 45 27 5 151 150.4 RESIDUAL SOIL/WEATHERED SHALE BEDROCK: grey, moist 6 SS 50/ 50 mm 150 W. L. 140.L. MApr 30, 2018 W. L. 149.2 m 148.9 NFERRED BEDROCK Shale Georgian Bay Formation, grey END OF BOREHOLE: Notes: 1. Borehole open upon completion of drilling. 2. Auger refusal at 6.1 m depth. 3. Water encounetered at 5.79 m upon completion of drilling.

4. Monitoring well was installed in the borehole upon completion of drilling. 5. Groundwater level was observed at 1.98 m on June 01, 2018.



6/15/18

SPCL.GDT

SOIL LOG SP18-306-10 - COPY.GPJ



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-10 DATUM: Geodetic Date: Apr/30/2018 ENCL NO.: 4 BH LOCATION: See Drawing 1 Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS ANALYSIS LIMIT 40 60 100 NATURAL UNIT AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
QUICK TRIAXIAL X LAB VANE ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) TYPE (%) 60 80 10 20 GR SA SI CL 155.0 ASPHALT: 130 mm 154.9 154.7 GRANULAR: 130 mm 7 SS FILL: topsoil mixed with sand and 0.3 gravel to sandy silt, moist 154.2 FILL: clayey silt, trace topsoil, 8.0 brown, moist 154 2 SS 9 seam of sandy silt wet SS 11 0 153 becoming very moist 4 SS 5 0 $\bar{\Delta}$ W. L. 152.2 m 152 trace shale fragments, trace gravel, grey, wet SS 151 150.4 SANDY SILT TILL: trace shale, 44-50 6 SS 0 125 greyish brown, wet, very dense mm 150 SPCL.GDT 6/15/18 149 <u>148.9</u> END OF BOREHOLE: SOIL LOG SP18-306-10 - COPY.GPJ Notes: 1. Borehole open upon completion of drilling.
2. Auger refusal at 6.1 m depth.
3. Water Encountered at 2.74 mbgs upon completion of drilling.



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-10 DATUM: Geodetic Date: Apr/30/2018 ENCL NO.: 5 BH LOCATION: See Drawing 1 **Drilling Contractor:** DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS ANALYSIS LIMIT 40 100 60 IN AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** DISTRIBUTION NUMBER WATER CONTENT (%) TYPE (%) 60 80 20 30 154.2 GR SA SI CL ASPHALT: 150 mm 154:0 159.9 GRANULAR: 125 mm SS 12 0 1 FILL: clayey silt mixed with topsoil, trace gravel, reddish brown, moist 10 2 SS 153 trace sand, trace topsoil, trace rootlets SS 9 152 4 SS 6 0 151 SS 6 5 W. L. 151.0 m May 28, 2018 150 149.6 SANDY SILT TILL: trace shale 96/ fragments, trace gravel, grey, moist, 6 SS 228 very dense mm 149 <u>148.1</u> 50/ 148.0 **INFERRED BEDROCK Shale** 6.2 Georgian Bay Formation, grey 100 END OF BOREHOLE: mm Notes: 1. Borehole open and dry upon completion of drilling. 2. Auger Refusal at 6.2 m depth. 3. Monitoring Well was Installed in teh borehole upon completion of drilling. 4. Groundwater level was obsereved at 3.13 m in the well on May 28, 2018.

6/15/18

SPCL.GDT

SOIL LOG SP18-306-10 - COPY.GPJ



PROJECT: Proposed Slope Stability & Erosion Assessment Study

CLIENT: DE SEN REALTY COMPANY LTD.

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

REF. NO.: SP18-306-10 Diameter: 150 mm

Date: May/01/2018 ENCL NO.: 6

Drilling Co	ntractor:
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	completion of drilling.																			
150.9 - 158.7 6.3																				
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PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-10 DATUM: Geodetic Date: May/01/2018 ENCL NO.: 7 BH LOCATION: See Drawing 1 **Drilling Contractor:** DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS ANALYSIS LIMIT 40 60 100 IN AND (m) STRATA PLOT BLOWS 0.3 m NATURAL U (KN/m³ GRAIN SIZE SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE

O UNCONFINED + & Sensitivity

O ULICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) 60 80 10 20 30 154.6 GR SA SI CL ASPHALT: 100 mm 150.0 1 SS 154.3 GRANULAR: 180 mm mm SAND AND GRAVEL: brown, 0.3 moist 154 153.8 **CLAYEY SILT TILL:** trace gravel, light brown, moist, stiff to hard 8.0 SS 2 16 0 W. L. 153.7 m May 28, 2018 153 SS 35 ∘ **⊢** 7 26 44 23 trace cobbles 4 SS 60 152 ₃151.6 SANDY SILT TILL: trace gravel, trace clay, trace cobbles, grey, SS 53 0 5 moist, very dense 151 150.6 END OF BOREHOLE: Notes: Borehole open and dry upon completion of drilling. 2. Auger Refusal at 3.96 m depth. 3. Groundwater level was observed at 0.93 m in the well on May 28, 2018.



SOIL LOG SP18-306-10 - COPY.GPJ SPCL.GDT 6/15/18



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-10 DATUM: Geodetic Date: May/01/2018 ENCL NO.: 8 BH LOCATION: See Drawing 1 Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS ANALYSIS LIMIT 40 100 60 LINO AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) TYPE (%) 60 80 20 30 154.7 GR SA SI CL ASPHALT: 150 mm 154:9 154.4 GRANULAR: 125 mm SS 8 0 0.3 FILL: silty sand mixed with construction debris, brown, moist 154 becoming clayey silt, trace gravel,trace sand, reddish brown 2 SS 31 0 becoming sandy silt, trace topsoil, greyish brown, moist 3 SS 36 W. L. 153.0 m May 28, 2018 W. L. 152.4 m CLAYEY SILT TILL: trace sand, trace cobbles, brown, moist May 01, 2018 4 SS 53 0 152 ₃151.7 SANDY SILT TILL trace gravel, trace clay, grey, very moist, dense SS 38 0 5 to very dense 151 150.1 RESIDUAL SOIL/WEATHERED SHALE BEDROCK: grey, moist 50/ 150 6 SS 150 mm 149 148.6 NFERRED BEDROCK Shale Georgian Bay Formation, Grey END OF BOREHOLE: Notes: 1. Borehole open upon completion of drilling. 2. Water encountered at 2.29 mbgs upon completion of drilling.
3. Monitoring well was Installed in the Borehole upon Completion of Drilling. 4. Groundwater level was observed at 1.67 m in the well on May 28,

6/15/18

SPCL.GDT

SOIL LOG SP18-306-10 - COPY.GPJ





PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 2 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 LINO AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) 60 80 10 20 30 40 154.6 GR SA SI CL ASPHALT:115 mm 150.6 154:3 GRANULAR: 150 mm 8 SS FILL:clayey silt mixed with construction debris, trace cobbles, trace gravel, trace topsoil, brown, 154 clayey silt, trace sand, becoming reddish brown 2 SS 7 153 3 SS 6 0 silty sand, brown, very moist SS 11 152.0 152 CLAYEY SILT TILL:some sand, trace gravel, trace rootlets, yellowish grey, moist, stiff to hard 5 SS 50/ O 3 20 44 33 W. L. 151.6 m 125 May 28, 2018 mm 151 150 RESIDUAL SOIL/WEATHERED 74/ 6 SS SHALE BEDROCK: grey, moist 203 0 149.6 mm 5.0 W. L. 149.0 m May 07, 2018 **END OF BOREHOLE:** Notes: 1. Borehole Open upon Completion of Drilling.

2. Auger Refusal at 5.64 m Depth. 3. Water Encountered at 5.59 m upon Completion of Drilling. 4. Monitoring Well was Installed in the Borehole upon Completion of Drilling. 5. Groundwater Level was Observed at 2.96 m in the Well on May 28, 2018.

6/15/18



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 3 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 LINO AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** DISTRIBUTION NUMBER WATER CONTENT (%) (%) 40 60 80 10 20 30 154.0 GR SA SI CL ASPHALT: 150 mm 159.9 15**0.2** GRANULAR: 125 mm 6 1 SS FILL: clayey silt mixed with topsoil, some sand, trace gravel, brown, trace sand, trace topsoil, becoming dark brown 2 SS 5 153 3 SS 17 0 W. L. 152.4 m May 28, 2018 152 CLAYEY SILT TILL: some sand, 2.3 trace gravel, light brown, moist, hard SS 38 151 SANDY SILT TILL: trace shale fragments, trace gravel, grey, moist, 5 SS 41 150 0 6 SS 50/ INFERRED BEDROCK Shale, 50 Georgian Bay Formation, grey mm END OF BOREHOLE: 1. Borehole Open and Dry upon Completion of Drilling.

2. Auger Refusal at 5.49 m Depth. Monitoring Well was Installed in the Borehole upon Completion of Drilling. Groundwater Level was Observed at 1.56 m in the Well on May 28, 2018.



6/15/18



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Pionjar PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Jun/05/2018 ENCL NO.: 4 BH LOCATION: **Drilling Contractor:** DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS ANALYSIS LIMIT 40 100 60 IN AND (m) STRATA PLOT BLOWS 0.3 m NATURAL U GRAIN SIZE SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) TYPE (%) 60 80 10 20 30 154.7 GR SA SI CL CONCRETE: 180 mm 154:8 FILL: silty sand to clayey silt, trace 0.2 DO cobbles, trace gravel, brown, moist trace construction debris 154 DO 2 0 trace topsoil, brown to grey 3 DO 153 becoming brown ⁻152.6 SANDY SILT TILL: brown, wet, DO 0 4 very moist W. L. 152.5 m Jun 07, 2018 152.3 CLAYEY SILT TILL: clayey silt till to native sandy silt till, brown, wet to 152 very moist 5 DO at 3.04 m, layers of wet sand DO 6 0 151.0 END OF BOREHOLE: 3.7 Notes: 1. Monitoring Well was Installed in the Borehole upon Completion of 2. Groundwater Level was Observed at 2.16 m in the Well on June 7, 2018.





PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/08/2018 ENCL NO.: 5 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 Ę AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) 60 80 10 20 30 154.3 GR SA SI CL 15**0.0** 15**9**.1 0.2 ASPHALT: 90 mm GRANULAR: 125 mm SS 10 154 FILL: sand to clayey silt, reddish mixed with topsoil 2 SS 5 153 clayey silt, some sand, trace gravel, reddish brown, very moist to wet 3 SS 9 W. L. 152.6 m May 28, 2018 152.0 152 CLAYEY SILT TILL: trace gravel, 2.3 light brown, moist, hard SS 30 SANDY SILT TILL: trace shale fragments, trace gravel, grey, very 5 SS 48 151 moist, dense 150 RESIDUAL SOIL/WEATHERED 1111 6 SS 50/ SHALE BEDROCK: grey, moist 100 mm 149 END OF BOREHOLE: 1. Borehole Open upon Completion of Drilling. 2. Water Encountered at 1.83 m upon Completion of Drilling. 3. Auger Refusal at 5.49 m. Monitoring Well was Installed in the Borehole upon completion of Drilling. 5. Groundwater Level was Observed at 1.67 m in the Well on May 28, 2018.



6/15/18



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/08/2018 ENCL NO.: 6 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 AND E (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) 60 80 20 30 155.3 GR SA SI CL ASPHALT: 75 mm **GRANULAR**: 75 mm 6 1 SS 155 FILL: clayey silt mixed with topsoil, 154.5 BURRIED TOPSOIL: 740 mm 0.8 2 SS 6 154 153.8 FILL: clayey silt, some sand, trace gravel, light brown, very moist 3 SS 5 153.0 153 CLAYEY SILT TILL: some sand, 2.3 trace gravel, light brown, very moist, SS 36 W. L. 152.9 m May 28, 2018 5 SS 38 0 152 151 150.7 6 SS 50/ SANDY SILT TILL: trace shale 0 fragments, trace gravel, grey, moist 100 very dense mm 150 6/15/18 149.5 V. L. 149.5 m NFERRED BEDROCK Shale, 49.8 Georgian Bay Formation, grey 25 May 08, 2018 5.8 mm END OF BOREHOLE: SOIL LOG SP18-306-20-WITHOUT GAS READINGS.GPJ Notes: 1. Borehole Open upon Completion of Drilling.

2. Water Encountered at 5.77 m upon Completion of Drilling. 3. Monitoring Well was Installed in the Borehole upon Completion of 4. Groundwater Level was Observed at 2.41 m in the Well on May 28, 2018.



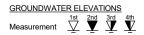
GDT

SPCL



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 7 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS ANALYSIS LIMIT 40 60 100 IN AND (m) STRATA PLOT BLOWS 0.3 m NATURAL U GRAIN SIZE SHEAR STRENGTH (kPa)

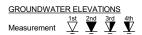
O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** DISTRIBUTION NUMBER WATER CONTENT (%) (%) 40 60 80 10 20 30 154.5 GR SA SI CL FILL: CONSTRUCTION DEBRIS 0.0 1 SS 13 0 MIXED WITH TOPSOIL 154.0 FILL: Sandy silt mixed with 154 0.5 topsoil, moist 153.6 FILL: clayey silt, reddish brown, 2 SS 14 moist 153 3 SS 12 0 mixed with topsoil 152 SS 6 W. L. 151.7 m CLAYEY SILT TILL: some sand, Jun 07, 2018 trace shale fragments, trace 5 SS 22 O cobbles, trace gravel, grey, moist, very stiff to hard 151 150 SS 50/ trace shale 6 149.8 125 END OF BOREHOLE: 1. Borehole Open and Dry upon Completion of Drilling. Auger Refusal at 4.9 m Depth.
 Monitoring Well was Installed in the Borehole upon completion of Drilling.
4.Groundwater Level was Observed at 2.79 m in the well on June 7,





PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Pionjar PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Jun/05/2018 ENCL NO.: 8 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 60 80 100 IN AND (m) STRATA PLOT BLOWS 0.3 m NATURAL U (KN/m³ GRAIN SIZE SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) TYPE (%) 40 60 80 10 20 30 154.8 GR SA SI CL CONCRETE: 130 mm 154.0 FILL: silty sand to clayey silt, trace DO 0 gravel, brown, very moist 154 DO 2 0 153.6 **CLAYEY SILT TILL:** brown, moist 1.2 ¥ 3 DO 0 W. L. 153.4 m Jun 07, 2018 153.0 153 SANDY SILT TILL:trace shale, brown, moist 4 DO 0 END OF BOREHOLE: Notes: 1. Auger refusal at 2.44 m depth. 2. Monitoring Well was Installed in the Borehole upon Completion of Drilling. 3. Groundwater Level was Observed at 1.38 m in the Well on June 7, 2018.





PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 9 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 LINO AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) 60 80 10 20 30 GR SA SI CL ASPHALT: 115 mm IBL in ppm 150.0 155 GRANULAR: 75 mm 6 SS 0 FILL: topsoil mixed with clayey silt, clayey silt, some sand, trace gravel, construction debris 2 SS 21 129 154 construction debris, wet topsoil 3 SS 14 0 55 153 mixed with topsoil SS 7 126 152L____ W. L. 152.1 m 5 SS 13 Jun 07, 2018 119 151 W. L. 150.8 m 150.6 May 07, 2018 SANDY SILT TILL: trace shale 15-50 SS 6 0 fragments, grey, very moist, very 125 150.3 mm 22 END OF BOREHOLE: Notes: 1. Borehole Open upon Completion of Drilling.
2. Water was Encountered at 4.42 m upon Completion of Drilling.
3. Auger Refusal at 5.18 m Depth. 4. Monitoring Well was Installed in the Borehole upon completion of 5. Groundwater Level was Observed at 3.09 m in the well on June 7, 2018.





PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 10 BH LOCATION: **Drilling Contractor:** DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 60 100 IN AND (m) STRATA PLOT BLOWS 0.3 m NATURAL U (KN/m³ GRAIN SIZE SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) TYPE (%) 40 60 80 10 20 30 155.7 GR SA SI CL ASPHALT: 75 mm GRANULAR: 125 mm SS 10 0 FILL: sandy silt mixed with construction debris, trace topsoil, 155 154.9 FILL: clayey silt mixed with topsoil, 8.0 trace gravel, trace sand, greyish 2 SS 6 brown, very moist 154 3 SS 5 trace gravel SS 8 153 POSSIBLE FILL silty sand, grey, W. L. 152.8 m Jun 07, 2018 3.0 22 5 SS 0 152.2 152 **END OF BOREHOLE:** Notes: Borehole Open and Dry upon Completion of Drilling. 2. Auger Refusal at 4.27 m Depth.
3. Monitoring Well was Installed in the Borehole upon completion of Drilling. 4. Groundwater Level was Observed at 2.91 m on June 7, 2018.





PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 11 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 IN AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) TYPE (%) 40 60 80 10 20 30 155.7 GR SA SI CL 15**8.6** 15**9.5** 0.2 ASPHALT: 100 mm GRANULAR: 115 mm 8 1 SS FILL: sandy silt, trace cobbles, 154.9 155 FILL: clayey silt, some sand, trace 0.8 gravel, trace topsoil, brown, moist 2 SS 10 0 154 3 SS 3 SS 6 0 153 POSSIBLE FILL: sandy silt, 3.0 W. L. 152.8 m brown, moist Jun 07, 2018 5 SS 8 5 26 49 20 W. L. 152.0 m May 07, 2018 151.1 6 NR 50/ END OF BOREHOLE: Notes: 1. Borehole Open upon Completion of Drilling.
2. Water Encountered at 3.66 m upon Completion of Drilling.

2. Auger Refusal at 4.72 m Depth. 3. Monitoring Well was Installed in the Borehole upon completion of 5. Groundwater Level was Observed at 2.9 m on June 7, 2018.





PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 12 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 LINO AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) TYPE (%) 40 60 80 10 20 30 155.3 GR SA SI CL ASPHALT: 90 mm 15**8.2** 158:1 0.2 GRANULAR: 100 mm 9 1 SS 155 FILL: sandy silt mixed with topsoil, some sand, trace gravel, trace construction debris, brown, very 154.5 0.8 FILL: clayey silt mixed with topsoil, brown, very moist 2 SS 2 154 3 SS 3 0 153.0 153 FILL: sandy silt, trace topsoil, 2.3 brown, moist SS 7 W. L. 152.6 m Mav 07. 2018 W. L. 152.5 m Jun 07, 2018 5 SS 25 0 152 151 6 SS 150.6 SANDY SILT TILL: trace shale 50/ 0 fragments, grey, very moist, very 100 mm 150 END OF BOREHOLE: Notes: 1. Borehole Open upon Completion of Drilling. 2. Water Encountered at 2.7 mbgs upon Completion of Drilling.
3. Auger Refusal at 5.79 m Depth.
4. Monitoring Well was Installed in the Borehole upon completion of drilling. 5. Groundwater Level was Observed at 2.85 m on June 7,



6/15/18

GDT

SPCL

SOIL LOG SP18-306-20-WITHOUT GAS READINGS.GPJ



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/08/2018 ENCL NO.: 13 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 60 100 IN AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) 40 60 80 10 20 30 157.6 GR SA SI CL SAND AND GRAVEL MIXED 0.0 WITH CONSTRUCTION DEBRIS: 6 SS 0 157 156.8 CLAYEY SILT TILL: some sand, 0.8 trace gravel, brown, moist, very stiff 2 SS 21 0 to hard trace shale fragments 156 3 SS 40 7 20 43 30 becoming grey SS 43 155 SANDY SILT TILL: trace shale fragments, trace gravel, grey, moist, 5 SS 28 O compact to very dense 154 153 becoming very moist 6 SS 76 <u>5</u>152.5 END OF BOREHOLE: Notes: SOIL LOG SP18-306-20-WITHOUT GAS READINGS.GPJ SPCL.GDT Borehole Open and Dry upon Completion of Drilling.

2. Auger Refusal at 5.33 m Depth. 3. Monitoring Well was Installed in the Borehole Upon Completion of Drilling.



6/15/18



DRILLING DATA PROJECT: Proposed Slope Stability & Erosion Assessment Study Method: Solid Stem Augers CLIENT: DE SEN REALTY COMPANY LTD. PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/08/2018 ENCL NO.: 14 BH LOCATION: Drilling Contractor: DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 100 60 LINO AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEVATION ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) 40 60 80 10 20 30 157.0 GR SA SI CL SAND AND GRAVEL MIXED 15<u>6</u>.8 WITH CONSTRUCTION DEBRIS: SS 19 0 200 mm CLAYEY SILT TILL: some sand, trace gravel, light brown, moist, very 156 2 SS 19 becoming hard 3 SS 42 0 155 trace cobbles, becoming grey and very stiff W. L. 154.7 m Jun 07, 2018 SS 28 154 becoming hard 5 SS 35 153 RESIDUAL SOIL/WEATHERED 46-50 SS 6 0 SHALE BEDROCK: grey, moist 125mı 152.1 4.9 END OF BOREHOLE: Notes: 1. Borehole Open and Dry upon Completion of Drilling.
2. Auger Refusal at 5.03 m Depth.
3. Monitoring Well was Installed in the Borehole Upon Completion of Drilling. 4. Groundwater Level was Observed at 2.33 m in the Well on June 7, 2018.





PROJECT: Proposed Slope Stability & Erosion Assessment Study

CLIENT: DE SEN REALTY COMPANY LTD.

Method: Solid Stem Augers

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20

1100111	M: Geodetic		Ŭ	a, ON						50 mm				REF. NO.: SP18-306-20								
	CATION:		Date: May/08/2018 Drilling Contractor:							ENCL NO.: 15												
DITLO	SOIL PROFILE		5	SAMPL	FS			DYNA	AMIC CC STANCE	NE PEN	NETRA	TION								CHEMICA		
(m) ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER		BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	SHE	20 Z AR ST INCONF	10 6 RENG FINED	0 8 TH /kl	30 1	1	W _P		TENT W D	LIQUID LIMIT W _L	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	ANALYSI AND GRAIN SIZ DISTRIBUTI (%)		
157.6		STR	N	TYPE	ž	GRC	ELEV								TER CONTENT (%) 10 20 30				z	GR SA SI		
0.0	SAND AND GRAVEL MIXED WITH CONSTRUCTION DEBRIS:		1	SS	33			-							0							
0.8	CLAYEY SILT TILL: some sand, trace gravel, brown, moist, very stiff to hard		2	ss	22		157	-							0			-				
			3	SS	64/ 253 mm		156	-							0			-				
155.3	SANDY SILT TILL: trace shale fragments, trace gravel, moist, grey,	•																				
	dense	. •	4	SS	38		155	-						C				-				
			5	SS	43									c								
154.1 3.5	END OF BOREHOLE:	111	1			-		-	+					-					\vdash			
	Notes: 1. Borehole Open and Dry upon Completion of Drilling.																					





LOG OF BOREHOLE BH-E15 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: DE SEN REALTY COMPANY LTD. Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/08/2018 ENCL NO.: 16 BH LOCATION: **Drilling Contractor:** DYNAMIC CONE PENETRATION RESISTANCE PLOT SOIL PROFILE SAMPLES CHEMICAL PLASTIC NATURAL MOISTURE CONTENT GROUND WATER CONDITIONS LIQUID ANALYSIS LIMIT 40 60 100 AND (m) STRATA PLOT BLOWS 0.3 m GRAIN SIZE NATURAL U SHEAR STRENGTH (kPa)

O UNCONFINED + FIELD VANE
Sensitivity
UICK TRIAXIAL X LAB VANE ELEV DEPTH **DESCRIPTION** NUMBER DISTRIBUTION WATER CONTENT (%) (%) ż 60 80 10 20 30 GR SA SI CL 155.7 SAND AND GRAVEL MIXED 0.0 WITH CONSTRUCTION DEBRIS: SS 61 0 154.9 155 0.8 FILL: clayey silt, some sand, trace gravel, trace topsoil, brown, moist SS 10 154 3 SS 5 BURRIED TOPSOIL: 750 mm 2.3 SS 0 153 POSSIBLE FILL: sand and gravel, 3.0 5 SS 14 152 SANDY SILT TILL: trace gravel, 67/ 151 grey, moist, very dense SS 6 278 0 <u>5</u>150.7 mm END OF BOREHOLE: SOIL LOG SP18-306-20-WITHOUT GAS READINGS.GPJ SPCL.GDT 6/15/18 1. Borehole Open and Dry upon Completion of Drilling.



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push REF. NO.: SP18-306-20 PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: DATUM: Geodetic Date: Aug/23/2018 ENCL NO.: 18 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL CLAYEY SILT TILL: possibly till, IBL in ppm brown, moist TO CLAYEY SILT TILL: greyish brown, moist trace gravel 2 TO 3 TO CLAYEY SILT: brown to dark grey, PHCs/VOCs (DUP-S203) 19 4 TO trace gravel TO 5 15 6 ТО Augered to 4.6 mbgs **AUGRÉ** END OF BOREHOLE: 4.6 Monitoring well was installed in the borehole upon completion of drilling.



SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.OCT.2018).GPJ SPCL.GDT 10/25/18

PROJECT: Proposed Slope Stability & Erosion Assessment Study DRILLING DATA CLIENT: The Biglieri Group Method: Direct Push REF. NO.: SP18-306-20 PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: DATUM: Geodetic Date: Aug/24/2018 ENCL NO.: 17 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL SANDY SILT: trace gravel mixed IBL in ppm with asphalt, grey, moist TO CLAYEY SILT: trace gravel, grey, moist 2 TO grey to dark grey 3 TO 4 TO SS5 -PHCs/VOCs 3.0 SILT: some gravel, dark grey, very moist TO 5 220 **CLAYEY SILT:** grey, moist TO 6 16 END OF BOREHOLE: Monitoring well was installed in the borehole upon completion of drilling.



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push REF. NO.: SP18-306-20 PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: DATUM: Geodetic Date: Aug/23/2018 ENCL NO.: 19 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL No Recovery IBL in ppm NR 1 SILTY SAND: black (possible asphalt), moist 2 TO CLAYEY SILT TILL: grey, moist 3 TO SS4 -PHCs/VOCs CLAYEY SILT: trace gravel, grey, 4 TO 357 240 TO Augered to 4.6 mbgs END OF BOREHOLE: Notes: 1. Tube refusal at 3.4 mbgs depth. Monitoring well was installed in the borehole upon completion of drilling. AUGER



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push REF. NO.: SP18-306-20 PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: DATUM: Geodetic Date: Aug/23/2018 ENCL NO.: 20 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL CLAYEY SILT TILL: trace gravel, IBL in ppm brown to grey, moist TO SS3 -PHCs/VOCs 2 TO 102 3 TO 138 Augered to 2.3 mbgs END OF BOREHOLE: Notes: 1. Tube refusal at 2.1 mbgs depth. 2. Monitoring well was installed in the borehole upon completion of drilling. AUGRE



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push REF. NO.: SP18-306-20 PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: DATUM: Geodetic Date: Aug/22/2018 ENCL NO.: 21 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL SILTY CLAY TILL: trace gravel, IBL in ppm brown, moist TO 2 TO grey 3 TO trace broken rocks TO 4 SS5 -PHCs/VOCs SILTY CLAY: grey, moist TO 5 TO 6 END OF BOREHOLE: Notes: 1. Monitoring well was installed in the borehole upon completion of drilling.



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push REF. NO.: SP18-306-20 PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: DATUM: Geodetic Date: Aug/23/2018 ENCL NO.: 22 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL CONCRETE: IBL in ppm 0.2 SILTY SAND: grey, moist TO SANDY SILT: grey, moist 2 TO 3 TO 13 CLAYEY SILT: trace sand, dark grey, moist TO 4 PHCs/VOCs (DUP - S202) 68 SILTY SAND AND SAND AND 3.0 **GRAVEL:** grey, moist 5 TO 6 TO 4.0 END OF BOREHOLE: Notes: 1. Monitoring well was installed in the borehole upon completion of



CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Direct Push

Diameter: REF. NO.: SP18-306-20

Date: Aug/23/2018 ENCL NO.: 23

	SOIL PROFILE		5	SAMPL	.ES			Н	ead S	pace	Com	bustik	ole	 _ NAT	URAI			_	REMARKS
(m) ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER	ТҮРЕ	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	10	V	apor F	Readi om)	ng	00	TER CO	O O NTEN	LIQUID LIMIT W _L T (%)	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	AND GRAIN SIZ DISTRIBUTI (%) GR SA SI
0.0	CONCRETE:	P 4																	IBL in ppm
0.2	SILTY SAND: trace gravel, grey, moist		1	то			1	*											5
0.8	SANDY SILT: trace gravel, grey to dark grey, moist		2	то			1	*											9
2			3	то			j	<u> </u>											15
2.3	CLAYEY SILT: dark grey, moist		4	то				<u>*</u>											50
3.0	SANDY SILT: some gravel, dark grey, moist		5	то				\	I										SS5 - PHCs/VO
<u>.</u>			,	\U GRI	₹														
7.6	END OF BOREHOLE: Notes: 1. Monitoring well was installed in the borehole upon completion of drilling. 2. Tube refusal at 3.7 mbgs depth.																		



CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Direct Push

Diameter: REF. NO.: SP18-306-20

Date: Aug/22/2018 ENCL NO.: 24

	SOIL PROFILE		5	SAMPL	.ES	· ~		Н	ead	Spac	e C	ombu	stible	PLAST	IC NAT	URAL	FIOUID		Δ	REMARK
(m) ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER	ТУРЕ	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION				r Repprr ■ 300	າ) ⊸ ≖		W _P ⊢ WA	TER C	w O ONTEN	LIQUID LIMIT W _L IT (%)	POCKET PEN. (Cu) (kPa)	NATURAL UNIT V (kN/m³)	AND GRAIN S DISTRIBU [*] (%) GR SA S
0.0	CLAYEY SILT: trace gravel, grey, moist		1	то				×												IBL in ppn
L			2	то				X												7
2			3	то				*												31
3	becoming dark grey		4	то																40 140
	2000 ming dark groy		5	то																45
<u> </u>			6	то																177
	becoming very moist		7	то				7												SS7 - PHCs/VO
7.6	Augered to 7.6 mbgs																			
7.6	END OF BOREHOLE:							\vdash						+						
	Notes: 1. Monitoring well was installed in the borehole upon completion of drilling.																			

GRAPH NOTES

 $+3, \times 3$: Numbers refer to Sensitivity

 \bigcirc 8=3% Strain at Failure

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

CLIENT: The Biglieri Group

DRILLING DATA Method: Direct Push

Diameter: REF. NO.: SP18-306-20

DATUM: Geodetic

Date: Aug/22/2018 ENCL NO.: 24

ВН	LOCATION	SOIL PROFILE		S	AMPL	ES			114	C	`~~~	Com	huat	ible						1		
(m)		DESCRIPTION	STRATA PLOT	NUMBER		BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	П		Space apor I (pr		ng	ible	PLASTI LIMIT W _P	,	w 0	LIQUID LIMIT W _L	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (KN/m³)	REMARI AND GRAIN SI DISTRIBUT (%)	IZE
			STR/	NOM	TYPE	Ž.	GRO	ELEV	10	0 2	00 3		00	500				30		Ž	GR SA SI	I CL
SPCL SOIL LOG MV VOC 0~600 PPM SP18-306-20 - (17.OCT.2018).GPJ SPCL.GDT 10/25/18							SPARI.															



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push REF. NO.: SP18-306-20 PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: DATUM: Geodetic Date: Aug/22/2018 ENCL NO.: 25 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL CLAYEY SILT: trace gravel, red to IBL in ppm brown, moist TO becoming grey 2 TO 3 TO becoming dark grey 4 TO SS5 -PHCs/VOCs TO 5 40 trace sand and gravel TO 6 12 END OF BOREHOLE: Notes: 1. Monitoring well was installed in the borehole upon completion of drilling.



DRILLING DATA

PROJECT: Proposed Slope Stability & Erosion Assessment Study

CLIENT: The Biglieri Group

Method: Direct Push

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

REF. NO.: SP18-306-20 Diameter:

	M: Geodetic CATION:							Date: Aug/	22/2018	3				ΕN	NCL N	O.: 26	6	
(m)	SOIL PROFILE	75	S	SAMPL		ATER		Head S V	pace apor R	Comb leadin	ustible	PLAS LIMI	TIC NAT	URAL STURE ITENT	LIQUID LIMIT	PEN.	JNIT WT	REMARKS AND GRAIN SIZI
ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	1	00 30	-			ATER C		W _L T (%)	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	DISTRIBUTI (%) GR SA SI
0.0	CLAYEY SILT: trace gravel, grey, moist		1	то			۵	1										IBL in ppm
			2	то		-		1										0
	trace sand, grey to black		3	то			<u> </u>	1										SS3 - M&I 0
	END OF BOREHOLE:		4	то		-	<u> </u>	1										0

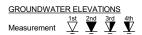


DRILLING DATA

Method: Direct Push

PROJECT: Proposed Slope Stability & Erosion Assessment Study CLIENT: The Biglieri Group PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

	/I: Geodetic CATION:							Date:	, tug/2	I	5					Εľ	ICL N	J Z	,	
JII LOC	SOIL PROFILE		S	SAMPL	ES	- K		Н	ead S Va	pace	Coml Readii om)	bustib	le	PLASTI	C NATI MOIS CON	URAL TURE	LIQUID	ż	TW.	REMARKS AND
(m) LEV EPTH	DESCRIPTION	STRATA PLOT	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	10	1	(pr	-			W _P ⊢ WA	TER CC		LIQUID LIMIT W _L ——I	POCKET PEN (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	GRAIN SIZ DISTRIBUTI (%)
0.0	CLAYEY SILT: trace sand and gravel, grey, wet		1	то			1	1												IBL in ppm
	becoming very dark grey, moist		2	то			1	1												0
			3	то		-	1	SS3	- M&I											0
	becoming grey		4	то		_	1	1												0
3.0	END OF BOREHOLE:	11/1																		



LOG OF BOREHOLE 213 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push PROJECT LOCATION: 66 Thomas Street, Mississauga, ON REF. NO.: SP18-306-20 Diameter: DATUM: Geodetic Date: Aug/22/2018 ENCL NO.: 11 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 GR SA SI CL CLAYEY SILT: dark grey, moist TO 2 TO SS3 - M&I (DUP - S201) trace sand, very moist 3 TO SILTY CLAY TILL: brown, moist 4 то END OF BOREHOLE: 2.7 Notes: 1.Tube refusal at 2.7 mbgs depth. SPCL SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.0CT.2018).GPJ SPCL.GDT 10/25/18



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Aug/23/2018 ENCL NO.: 12 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL **CLAYEY SILT:** brown, moist IBL in ppm TO SS2 - M&I ТО END OF BOREHOLE: Notes: 1. Tube refusal at 0.8 mbgs depth.



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Aug/23/2018 ENCL NO.: 13 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 GR SA SI CL **CLAYEY SILT:** brown, moist IBL in ppm TO 1 SS2 - M&I trace gravel, becoming grey 2 TO CLAYEY SILT TILL: grey, moist 3 TO END OF BOREHOLE: Notes: 1. Tube refusal at 2.1 mbgs depth.



LOG OF BOREHOLE 216 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Aug/23/2018 ENCL NO.: 14 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 GR SA SI CL CLAYEY SILT: some sand, brown, IBL in ppm TO SS2 - M&I trace gravel, brown to grey 2 TO 3 TO END OF BOREHOLE: SPCL SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.0CT.2018).GPJ SPCL.GDT 10/25/18



LOG OF BOREHOLE 217 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Aug/22/2018 ENCL NO.: 15 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL TOPSOIL MIXED WITH SILT AND IBL in ppm TO CLAYEY SILT: red, moist 2 TO 3 TO SS4 - VOCs TO 4 END OF BOREHOLE: SPCL SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.0CT.2018).GPJ SPCL.GDT 10/25/18



LOG OF BOREHOLE 218 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Direct Push PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Aug/22/2018 ENCL NO.: 16 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID LIMIT Vapor Reading AND NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL CLAYEY SILT: red, damp IBL in ppm mixed with topsoil TO 2 TO becoming moist 3 TO trace sand, red to black SS4 - VOCs 4 TO END OF BOREHOLE: SPCL SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.0CT.2018).GPJ SPCL.GDT 10/25/18



LOG OF BOREHOLE BH E1 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: The Biglieri Group PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 2 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID Vapor Reading AND LIMIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m NATURAL U ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 10 20 30 GR SA SI CL 154.6 ASPHALT:114 mm IBL in ppm 150.6 154:3 GRAVEL:150 mm SS 8 0.3 FILL:clayey silt mixed with 26 construction debris, trace cobbles, trace gravel, trace topsoil, brown, clayey silt, trace sand, becoming reddish brown 2 SS 7 162 153 3 SS 6 0 1050 silty sand, brown, very moist SS4 - PHCs SS 11 152.0 152 CLAYEY SILT TILL:some sand, 2000 trace gravel, trace rootlets, yellowish grey, moist, stiff to hard W. L. 151.6 m 5 SS 50/ O 3 20 44 33 May 28, 2018 125 mm 1342 151

150

W. L. 149.0 m May 07, 2018

74/

203

mm

AUGRE

6 SS

..GDT SPCL 149.0 5.6 **END OF BOREHOLE:**

150.0

149.6

5.0

10/25/18

SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.OCT.2018).GPJ

Notes: 1. Borehole Open upon Completion of Drilling.

2. Auger Refusal at 5.64 m Depth.

RESIDUAL SOIL/WEATHERED

SHALE BEDROCK: grey, moist

Augered to 5.64 mbgs

- 3. Water Encountered at 5.59 m upon Completion of Drilling.
- 4. Monitoring Well was Installed in the Borehole upon Completion of Drilling.
- 5. Groundwater Level was Observed at 2.96 m in the Well on May 28, 2018.



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CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

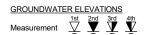
Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/07/2018 ENCL NO.: 3

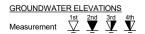
	SOIL PROFILE		s	AMPL	ES	<u>ر</u>		Н	lead (Space	Com	busti	ble	PLASTI	C NATI	URAL	LIQUID		¥	REMARKS
(m) ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	1			pm)		500		TER CC	w DNTEN	LIMIT W _L	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (KN/m³)	AND GRAIN SIZ DISTRIBUTI (%) GR SA SI
159.9	ASPHALT: 150 mm			· · ·	-				1	+										IBL in ppm
15 0.2 0.3			1	SS	6			- - - - -							0					0
	trace sand, trace topsoil, becoming dark brown	\bigotimes	2	SS	5		153	- - -								0		-		SS2 - M&I 256
		\bigotimes	3	SS	17		W. L. May 2	152.4 3, 201	m 8						0					204
151.7	CLAYEY SILT TILL: some sand,						152	-										-		204 SS4 - PHC
151.0	trace gravel, light brown, moist, hard		4	SS	38		: 1	<u>1</u> - -							o					474
3.0	SANDY SILT TILL:trace shale fragments, trace gravel, grey, moist, dense	0	5	SS	41		151	- 1 - - -						,	•					152
		0					150	- - - - - - - - -										-		
149.4 14 9.6 4.7	NFERRED BEDROCK Shale, Georgian Bay Formation, grey Augered to 5.49		_6_/ /	SS	50/ 50 mm		149	-						0				-		50
148.5 5.5	END OF BOREHOLE:							-												
	Notes: 1. Borehole Open and Dry upon Completion of Drilling. 2. Auger Refusal at 5.49 m Depth. 3. Monitoring Well was Installed in the Borehole upon Completion of Drilling. 4. Groundwater Level was Observed at 1.56 m in the Well on May 28, 2018.																			



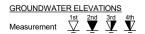
PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Pionjar CLIENT: The Biglieri Group PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Jun/05/2018 ENCL NO.: 4 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS Vapor Reading AND LIMIT NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 10 20 30 GR SA SI CL 154.7 CONCRETE: 180 mm 154:8 FILL: silty sand to clayey silt, trace 0.2 DO cobbles, trace gravel, brown, moist trace construction debris 154 DO 2 trace topsoil, brown to grey 3 DO 153 becoming brown ⁻152.6 4 DO 0 SANDY SILT TILL: brown, wet, W. L. 152.5 m very moist Jun 07, 2018 152.3 CLAYEY SILT TILL: clayey silt till SS5 - PHCs to native sandy silt till, brown, wet to (DUP - S3) 152 very moist 5 DO at 3.04 m, layers of wet sand DO 6 0 151.0 END OF BOREHOLE: 3.7 Notes: 1. Monitoring Well was Installed in the Borehole upon Completion of 2. Groundwater Level was Observed at 2.16 m in the Well on June 7, 2018.



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: The Biglieri Group PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/08/2018 ENCL NO.: 5 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID Vapor Reading AND LIMIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m NATURAL U ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 10 20 30 GR SA SI CL 154.3 15**0.0** 15**9**.1 0.2 ASPHALT: 89 mm IBL in ppm GRAVEL: 125 mm SS 10 154 FILL: sand to clayey silt, reddish 180 brown, moist mixed with topsoil SS2 -PHCs/VOCs/PCBs 2 SS 5 346 153 clayey silt, some sand, trace gravel, reddish brown, very moist to wet 3 SS 9 W. L. 152.6 m W. L. 152.5 m 219 May 08, 2018 152.0 152 CLAYEY SILT TILL: trace gravel, SS4 - M&I 2.3 light brown, moist, hard SS 30 89 SANDY SILT TILL: trace shale fragments, trace gravel, grey, very 5 SS 48 151 moist, dense 38 150 RESIDUAL SOIL/WEATHERED 50/ 149.6 6 SS 4.7 SHALE BEDROCK: grey, moist 100 mm 10/25/18 Augered to 5.49 mbgs 44 NUGRE 149 ..GDT END OF BOREHOLE: SPCL SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.0CT.2018).GPJ 1. Borehole Open upon Completion of Drilling. 2. Water Encountered at 1.83 m upon Completion of Drilling. 3. Auger Refusal at 5.49 m. Monitoring Well was Installed in the Borehole upon completion of Drilling. 5. Groundwater Level was Observed at 1.67 m in the Well on May 28, 2018.



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: The Biglieri Group PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/08/2018 ENCL NO.: 6 BH LOCATION: SOIL PROFILE SAMPLES Head Space Combustible PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS Vapor Reading AND LIMIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m NATURAL U ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 20 30 GR SA SI CL 155.3 ASPHALT: 75 mm IBL in ppm GRAVEL: 75 mm 6 1 SS 155 FILL: clayey silt mixed with topsoil, 157 154.5 BURRIED TOPSOIL: 740 mm 0.8 SS2 - PCBs (DUP - S2) 2 SS 6 296 154 153.8 FILL: clayey silt, some sand, trace SS3 - M&I gravel, light brown, very moist 3 SS 5 237 153.0 153 CLAYEY SILT TILL: some sand, 2.3 W. L. 152.9 m trace gravel, light brown, very moist, PHCs/VOCs SS 36 May 28, 2018 355 5 SS 38 0 152 78 151 150.7 6 SS 50/ SANDY SILT TILL: trace shale 0 fragments, trace gravel, grey, moist 100 very dense mm 66 150 149.5 N. L. 149.5 m INFERRED BEDROCK Shale, 49.8 7 ∧ SS Georgian Bay Formation, grey 25 May 08, 2018 5.8 END OF BOREHOLE: mm 1. Borehole Open upon Completion of Drilling. Water Encountered at 5.77 m upon Completion of Drilling.
 Monitoring Well was Installed in the Borehole upon Completion of Drilling. 4 Groundwater Level was Observed at 2.41 m in the Well on May 28, 2018.



10/25/18

SPCL.GDT

SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.OCT.2018).GPJ

CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/07/2018 ENCL NO.: 7

	SOIL PROFILE		S	SAMPL	ES.	<u>س</u>		Н	ead S	Space	Com	busti	ble	PLAST	IC NAT	URAL	LIQUID		TW	REMARK
(m) LEV EPTH	DESCRIPTION	STRATA PLOT	NUMBER	ТҮРЕ	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	1	I	(p _l	Readipm)		500	W _P ⊢ WA	TER CO	DNTEN:	LIMIT W _L	POCKET PEN. (Cu) (kPa)	NATURAL UNIT v (kN/m³)	AND GRAIN S DISTRIBU' (%)
54.5 0.0	TOPSOIL MIXED WITH	2/1/2	1	SS	13			*							0					IBL in ppr
54.0	CONSTRUCTION DEBRIS: 460 mm	√ 7	ŀ			1 20 25	đ	Ē												1
0.5	FILL: sandy silt mixed with topsoil, moist						154													
53.6	moist	\bigotimes	<u> </u>					Ė												
1.0	FILL: clayey silt, reddish brown, moist		2	SS	14] 1								0					0
		\bowtie	\vdash																	O
		\bigotimes					153	-												
		\bigotimes	3	SS	12			X						0						1
		\bigotimes						ŀ												
	mixed with topsoil	\bigotimes	\vdash					-												SS4 -
		\bigotimes	4	SS	6		152	•								0				PHCs/VC 2
51.5							W. L.													
3.0	CLAYEY SILT TILL: some sand, trace shale fragments, trace		5	SS	22		Jun 07	', ∠018 }												
	cobbles, trace gravel, grey, moist, very stiff to hard		Ľ	33	22			Ē												1
	•						151	-												<u>'</u>
								-												
								-												
							150	-												
49.8	trace shale		6	SS	50/		. 130	•							0					
4 9 :6 4.9	Augered to 4.9 mbgs END OF BOREHOLE:		<i>,</i>	AUGR	125 mm		1							\vdash						1
	Notes: 1. Borehole Open and Dry upon Completion of Drilling. 2. Auger Refusal at 4.9 m Depth. 3. Monitoring Well was Installed in the Borehole upon completion of Drilling. 4. Groundwater Level was Observed at 2.79 m in the well on June 7, 2018.																			



PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Pionjar PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: REF. NO.: SP18-306-20 DATUM: Geodetic Date: Jun/05/2018 ENCL NO.: 8 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID Vapor Reading AND LIMIT NATURAL UNIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) TYPE 100 200 300 400 500 20 30 GR SA SI CL 154.8 CONCRETE: 130 mm SS1 - M&I 154.0 FILL: silty sand to clayey silt, trace DO 0 gravel, brown, very moist 154 DO 2 **CLAYEY SILT TILL:** brown, moist SS3 - PHCs 1.2 ¥ W. L. 153.4 m 3 DO Jun 07, 2018 153.0 153 SANDY SILT TILL:trace shale, brown, moist 4 DO 0 END OF BOREHOLE: Notes: 1. Auger refusal at 2.44 m depth. 2. Monitoring Well was Installed in the Borehole upon Completion of Drilling. 3. Groundwater Level was Observed at 1.38 m in the Well on June 7, 2018.



LOG OF BOREHOLE BH E8 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: The Biglieri Group PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 9 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID Vapor Reading AND LIMIT (m) STRATA PLOT (ppm) **GRAIN SIZE** BLOWS 0.3 m NATURAL U ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 10 20 30 GR SA SI CL ASPHALT: 114 mm IBL in ppm 150.0 155 GRAVEL: 75 mm 6 SS 0 FILL: topsoil mixed with clayey silt,

clayey silt, some sand, trace gravel, construction debris 2 SS 21 129 154 construction debris, wet topsoil 3 SS 14 0 55 153 mixed with topsoil SS 7 126 SS5 - PHCs W. L. 152.1 m. 5 SS 13 Jun 07, 2018 119 151 W. L. 150.8 m 150.6 May 07, 2018 15-50 SANDY SILT TILL: trace shale 6 SS 0 fragments, grey, very moist, very 125 150.3 mm 10/25/18 4.9 22 UGRE Augered to 5.18 mbgs 150.0 END OF BOREHOLE: SPCL.GDT Notes: 1. Borehole Open upon Completion of Drilling.
2. Water was Encountered at 4.42 m upon Completion of Drilling.
3. Auger Refusal at 5.18 m Depth. SOIL LOG M VOC 0~600 PPM SP18-306-20 - (17.OCT.2018).GPJ 4. Monitoring Well was Installed in the Borehole upon completion of 5. Groundwater Level was Observed at 3.09 m in the well on June 7, 2018.

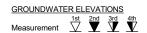
LOG OF BOREHOLE BH E9 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 10 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS Vapor Reading AND LIMIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m NATURAL U ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 10 20 30 GR SA SI CL 155.7 ASPHALT: 75 mm IBL in ppm GRAVEL: 125 mm SS 10 0 FILL: sandy silt mixed with 26 construction debris, trace topsoil, 155 154.9 FILL: clayey silt mixed with topsoil, 0.8 trace gravel, trace sand, greyish 2 SS 6 brown, very moist 162 154r 3 SS 5 1050 SS4 - PHCs trace gravel SS 8 2000 153 W. L. 152.8 m SILTY SAND: grey, wet 3.0 Jun 07, 2018 22 5 SS 0 152.2 1342 Augered to 4.27 mbgs 152 **END OF BOREHOLE:** Notes: Borehole Open and Dry upon Completion of Drilling.
 Monitoring Well was Installed in SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.OCT.2018).GPJ SPCL.GDT 10/25/18 the Borehole upon completion of 3. Auger Refusal at 4.27 m Depth.4. Groundwater Level was Observed at 2.91 m in the well on June 7, 2018.





LOG OF BOREHOLE BH E10 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** CLIENT: The Biglieri Group Method: Solid Stem Augers PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 11 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID Vapor Reading AND LIMIT (m) STRATA PLOT (ppm) GRAIN SIZE BLOWS 0.3 m NATURAL U ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 10 20 30 GR SA SI CL 155.7 15**8.6** 15**8.5** 0.2 ASPHALT: 100 mm IBL in ppm GRAVEL: 114 mm 8 SS FILL: sandy silt, trace cobbles, 26 154.9 155 0.8 FILL: clayey silt, some sand, trace gravel, trace topsoil, brown, moist SS 10 0 36 154 3 SS 3 SS 6 0 114 153 W. L. 152.8 m Jun 07, 2018 SANDY SILT: brown, moist, loose SS5 - PHCs 8 5 26 49 20 5 SS 152.2 357 No Recovery W. L. 152.0 m May 07, 2018 151.1 6 NR 50/ END OF BOREHOLE: 10/25/18 Notes: Borehole Open upon Completion of Drilling.
2. Water Encountered at 3.66 m SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.0CT.2018).GPJ SPCL.GDT upon Completion of Drilling.

2. Auger Refusal at 4.72 m Depth. 3. Monitoring Well was Installed in the Borehole upon completion of 5. Groundwater Level was Observed at 2.9 m on June 7, 2018.



LOG OF BOREHOLE BH E11 1 OF 1 PROJECT: Proposed Slope Stability & Erosion Assessment Study **DRILLING DATA** Method: Solid Stem Augers CLIENT: The Biglieri Group PROJECT LOCATION: 66 Thomas Street, Mississauga, ON Diameter: 150 mm REF. NO.: SP18-306-20 DATUM: Geodetic Date: May/07/2018 ENCL NO.: 12 BH LOCATION: SOIL PROFILE SAMPLES **Head Space Combustible** PLASTIC NATURAL MOISTURE CONTENT REMARKS GROUND WATER CONDITIONS LIQUID Vapor Reading AND LIMIT (m) STRATA PLOT (ppm) **GRAIN SIZE** BLOWS 0.3 m NATURAL U ELEVATION ELEV DEPTH DISTRIBUTION **DESCRIPTION** NUMBER (%) WATER CONTENT (%) 200 300 400 500 10 20 30 GR SA SI CL 155.3 ASPHALT: 90 mm IBL in ppm 15**8.2** 158:1 0.2 GRAVEL: 100 mm 9 1 SS 155 FILL: sandy silt mixed with topsoil, 118 some sand, trace gravel, trace construction debris, brown, very 154.5 0.8 FILL: clayey silt mixed with topsoil, SS2 - PHCs brown, very moist 2 SS 2 0 319 154 3 SS 3 0 278 153.0 153 FILL: sandy silt, trace topsoil, 2.3 brown, moist SS 7 249 W. L. 152.6 m May 07, 20181 Jun 07, 2018 5 SS 25 0 152 39 151 6 SS 150.6 SANDY SILT TILL: trace shale 50/ 0 4.7 ragments, grey, very moist, very 100 10/25/18 mm 55

150

END OF BOREHOLE:

Notes:

SPCL.GDT

SOIL LOG /W VOC 0~600 PPM SP18-306-20 - (17.OCT.2018).GPJ

- 1. Borehole Open upon Completion
- 2. Water Encountered at 2.7 mbgs
- upon Completion of Drilling.
 3. Auger Refusal at 5.79 m Depth.
 4. Monitoring Well was Installed in
- the Borehole upon completion of drilling.
- 5. Groundwater Level was Observed at 2.85 m on June 7,











CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/08/2018 ENCL NO.: 13

BH LOCATION:

	SOIL PROFILE		S	AMPL	ES.	<u>~</u>		Hea	d Sp	oace	Comb Readir	ustib	le	PLASTI LIMIT	C NAT	URAL	LIQUID		₩	REMARKS
(m) ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	100	va ■ 200	(pp	(eadir om)		00	W _P ⊢ WA	TER CO	w DNTEN	LIMIT W _L	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	AND GRAIN SIZE DISTRIBUTIO (%) GR SA SI (
0.0	SAND AND GRAVEL MIXED WITH CONSTRUCTION DEBRIS:		1	SS	6		157								0					IBL in ppm
0.8	CLAYEY SILT TILL: some sand, trace gravel, brown, moist, very stiff to hard		2	SS	21		 								0					SS2 - PHC: 319
<u>.</u>	trace shale fragments		3	SS	40		156 X								∘ ⊢			-		7 20 43 278
	becoming grey		4	SS	43		155								0			_		249
3.0	SANDY SILT TILL: trace shale fragments, trace gravel, grey, moist, compact to very dense	0	5	SS	28		154								0			-		39
152.5 5.1	becoming very moist Augered to 5.33 mbgs	0	. 6	ss	76		153								o			-		55
152.3 5.3	END OF BOREHOLE:																			
	Notes: 1. Borehole Open and Dry upon Completion of Drilling. 2. Auger Refusal at 5.33 m Depth. 3. Monitoring Well was Installed in the Borehole Upon Completion of Drilling.			AUGRI	Ĭ I															

Continued Next Page



CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/08/2018 ENCL NO.: 13

	SOIL PROFILE		5	SAMPL	ES.	<u>~</u>		He	ead S	pace	Com	busti	ble	PLASTI	C NAT	JRAL	רוטו ווח		Ļ	REMAR	
(m) ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	10			Com Readi pm)		500		TER CC	TURE TENT V D D NTEN 0 (1)	LIQUID LIMIT W _L T (%)	POCKET PEN. (Cu) (kPa)	NATURAL UNIT V (kN/m³)	AND GRAIN S DISTRIBU (%)	SIZE
																				GR SA S	SI



CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/08/2018 ENCL NO.: 14

	JM: Geodetic							Date:	May/	08/201	18					Е	NCL N	0.: 1	4	
BH LO	OCATION: SOIL PROFILE		S	SAMPL	.ES	m		Н	ead S	Space	Com	busti	ble	PLAST	IC .NAT	TURAL	LIQUID		Þ	REMARK
(m) <u>:LEV</u> EPTH 57.0	DESCRIPTION	STRATA PLOT	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	1			om)		500		TER C	w O ONTEN	LIMIT W _L	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	GR SA SI
0.0 56.8 0.2	SAND AND GRAVEL MIXED WITH CONSTRUCTION DEBRIS: 200 mm CLAYEY SILT TILL: some sand, trace gravel, light brown, moist, very stiff		1	SS	19			- - X - - -						0						IBL in ppn SS1 - PH0 441
	Sui		2	SS	19		156	- - X - -							0					343
	becoming hard		3	SS	42		155	- - X -							0					319
	trace cobbles, becoming grey and very stiff		4	SS	28		W. L. Jun 07	154.7 7, 2018	 m 3						0					306
	becoming hard		5	SS	35		154	X							Φ			-		283
52.4 4.6 52.1 5 2 :9	RESIDUAL SOIL/WEATHERED SHALE BEDROCK: grey, moist Augered to 5.03 mbgs		6	SS	46-50 125mr		153	- - - - - - - - - - - - - - - - - - -						0				-		111
5.0	END OF BOREHOLE: Notes: 1. Borehole Open and Dry upon Completion of Drilling. 2. Auger Refusal at 5.03 m Depth. 3. Monitoring Well was Installed in the Borehole Upon Completion of Drilling. 4. Groundwater Level was Observed at 2.33 m in the Well on June 7, 2018.		A	AUGRI	=		152													

GRAPH + 3

+ 3 , imes 3 : Numbers refer to Sensitivity

 \bigcirc 8=3% Strain at Failure

CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/08/2018 ENCL NO.: 14

BH LOCATION:						·										ICL NO				
SOIL PRO	FILE	s	AMPL	ES	e.		Не	ead S	pace	Comb	oustib ng	le	PLASTIC LIMIT	NATU MOIS	JRAL TURF	LIQUID LIMIT		WT	REMAI	
(m) ELEV DEPTH DESCRIF	NOITG	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	10		_	-			W _P	ER CO	V > NTENT	LIMIT W _L —— 1 - (%) - 0	POCKET PEN (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	ANI GRAIN DISTRIBI (%)	SIZE UTION)



CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

DRILLING DATA

Method: Solid Stem Augers

Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/08/2018 ENCL NO.: 15

	SOIL PROFILE	s	AMPL	ES.	E.		Hea	stible	PLASTIC NATURAL LIQUIE LIMIT CONTENT LIMIT			LIQUID	,	WT	REMARKS			
(m) ELEV DEPTH	DESCRIPTION	STRATA PLOT	NUMBER	TYPE	"N" BLOWS 0.3 m	GROUND WATER CONDITIONS	ELEVATION	100	or Rea (ppm)	1	500	W _P WA	TER CO	w O ONTEN	LIMIT w _L Τ (%)	POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	AND GRAIN SIZ DISTRIBUTI (%) GR SA SI
0.0	SAND AND GRAVEL MIXED WITH CONSTRUCTION DEBRIS:			SS	33		157	-					0					IBL in ppm SS1 - OCP 416
0.8	CLAYEY SILT TILL: some sand, trace gravel, brown, moist, very stiff to hard		2	SS	22		 	-					0					420
			3	SS	64/ 253 mm		156						0			-		SS3 - M&I (DUP-S1) 360
55.3	SANDY SILT TILL: trace shale fragments, trace gravel, moist, grey, dense		4	SS	38		155	-				c				-		157
154.1		0	5	SS	43			-										
	Notes: 1. Borehole Open and Dry upon Completion of Drilling.																	



CLIENT: The Biglieri Group

PROJECT LOCATION: 66 Thomas Street, Mississauga, ON

DATUM: Geodetic

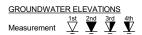
DRILLING DATA

Method: Solid Stem Augers

Diameter: 150 mm REF. NO.: SP18-306-20

Date: May/08/2018 ENCL NO.: 16

BH LO	CATION: SOIL PROFILE			SAMPL	ES	1			- 10		0 1	411. 1	. 1							
(m)	DESCRIPTION	LO LO			BLOWS 0.3 m	GROUND WATER CONDITIONS	NOIL	Head Space Combustible Vapor Reading (ppm)					le	PLASTIC MOISTURE LIQUID LIMIT CONTENT LIMIT W _P W W _L				POCKET PEN. (Cu) (kPa)	NATURAL UNIT WT (kN/m³)	REMARKS AND GRAIN SIZ DISTRIBUTI
EPTH 155.7			NUMBER	TYPE		GROUN	ELEVATION	100) 20	00 30	■ 00 40	00 50	0			R CONTENT (%) 20 30				(%) GR SA SI
0.0	SAND AND GRAVEL MIXED WITH CONSTRUCTION DEBRIS: 700 mm			SS	61		X	-						0						IBL in ppm 249
0.8	FILL: clayey silt, some sand, trace gravel, trace topsoil, brown, moist		2	SS	10		155								0					SS2 - M&I 416
			3	SS	5		154								0					SS3 - PCE 237
2.3	BURRIED TOPSOIL: 750 mm	\(\frac{1}{2}\)	4	SS	8	-										0				
152.7 3.0	POSSIBLE FILL: sand and gravel, wet	\(\frac{1}{2}\)					153			_										957 SS5 - PHO VOCs
	wet		5	SS	14	-	152					X				•				2000
							-													
4.6 150.7 5.0	SANDY SILT TILL: trace gravel, grey, moist, very dense END OF BOREHOLE:		6	SS	67/ 278 mm		151								0					
3.0	Notes: 1. Borehole Open and Dry upon Completion of Drilling.																			



APPENDIX C



Sirati & Partners Consultants Ltd.

(Concord)

ATTN: CHAORAN LI 750 Millway Ave.

Unit #8

Vaughan ON L4K 3T7

Date Received: 03-MAY-18

Report Date: 28-JUN-18 10:01 (MT)

Version: FINAL REV. 2

Client Phone: 905-669-4477

Certificate of Analysis

Lab Work Order #: L2088977

Project P.O. #: SP18-306-20 Job Reference: SP18-306-20

C of C Numbers: Legal Site Desc:

Comments:

28-JUN-2018 ID revision for sample 3

Rick Hawthorne Account Manager

[This report shall not be reproduced except in full without the written authority of the Laboratory.]

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L2088977 CONT'D....

Job Reference: SP18-306-20

PAGE 2 of 11

28-JUN-18 10:01 (MT)

Summary of Guideline Exceedances

Guideline						
ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
Ontario Reg	julation 153/04 - April 15	i, 2011 Standards - T1-Soil-Res/Park/Ir	nst/Ind/Com/Commu Property Use			
_2088977-1	BH2-SS3	Hydrocarbons	F2 (C10-C16)	235	10	ug/g
			F3 (C16-C34)	2750	240	ug/g
		F4 (C34-C50)	802	120	ug/g	
		F4G-SG (GHH-Silica)	2230	120	ug/g	
2088977-3	BH5-SS1	Physical Tests	Conductivity	10.2	0.57	mS/cm
		Saturated Paste Extractables	SAR	31.4	2.4	SAR
ntario Reg	julation 153/04 - April 15	i, 2011 Standards - T2-Soil-Res/Park/Ir	nst. Property Use (Coarse)			
2088977-1	BH2-SS3	Hydrocarbons	F2 (C10-C16)	235	98	ug/g
			F3 (C16-C34)	2750	300	ug/g
2088977-3	BH5-SS1	Physical Tests	Conductivity	10.2	0.7	mS/cm
		Saturated Paste Extractables	SAR	31.4	5	SAR



L2088977 CONT'D....

Job Reference: SP18-306-20

PAGE 3 of 11

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Physical Tests - SOIL

,							
		L	Lab ID	L2088977-1	L2088977-2	L2088977-3	L2088977-4
	(Sample	e Date	18-APR-18	18-APR-18	18-APR-18	18-APR-18
		Sam	ple ID	BH2-SS3	BH6-SS5	BH5-SS1	BH7-SS4
Analyte	Unit	Guide #1	Limits #2				
Conductivity	mS/cm	0.57	0.7			10.2	
% Moisture	%	-	-	14.9	5.64	11.4	16.0
pH	pH units	-	-			7.77	

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)



L2088977 CONT'D....

Job Reference: SP18-306-20

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Cyanides - SOIL

<u> </u>				
		l	_ab ID	L2088977-3
		Sample	e Date	18-APR-18
		Sam	ple ID	BH5-SS1
Analyte	Unit	Guide #1	Limits #2	
Cyanide, Weak Acid Diss	ug/g	0.051	0.051	0.050
	ug/g	0.031	0.031	<0.050

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)



L2088977 CONT'D....

Job Reference: SP18-306-20

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Saturated Paste Extractables - SOIL

Cararatea : acre =xiraci				
			Lab ID	L2088977-3
		Sampl	e Date	18-APR-18
		Sam	ple ID	BH5-SS1
Analyte	Unit	Guide #1	Limits #2	
Analyte				
SAR	SAR	2.4	5	31.4
Calcium (Ca)	mg/L	-	-	185
Magnesium (Mg)	mg/L	-	-	37.3
Sodium (Na)	mg/L	-	-	1790

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)



L2088977 CONT'D....

Job Reference: SP18-306-20

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Metals - SOIL

	Sample	Lab ID e Date ple ID	L2088977-3 18-APR-18 BH5-SS1	
Analyte	Unit	Guide #1	Limits #2	
Antimony (Sb)	ug/g	1.3	7.5	<1.0
Arsenic (As)	ug/g	18	18	4.4
Barium (Ba)	ug/g	220	390	104
Beryllium (Be)	ug/g	2.5	4	0.66
Boron (B)	ug/g	36	120	10.9
Boron (B), Hot Water Ext.	ug/g	36	1.5	0.20
Cadmium (Cd)	ug/g	1.2	1.2	<0.50
Chromium (Cr)	ug/g	70	160	18.5
Cobalt (Co)	ug/g	21	22	10.2
Copper (Cu)	ug/g	92	140	21.1
Lead (Pb)	ug/g	120	120	8.1
Mercury (Hg)	ug/g	0.27	0.27	0.0162
Molybdenum (Mo)	ug/g	2	6.9	<1.0
Nickel (Ni)	ug/g	82	100	21.9
Selenium (Se)	ug/g	1.5	2.4	<1.0
Silver (Ag)	ug/g	0.5	20	<0.20
Thallium (TI)	ug/g	1	1	<0.50
Uranium (U)	ug/g	2.5	23	<1.0
Vanadium (V)	ug/g	86	86	27.6
Zinc (Zn)	ug/g	290	340	56.3

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)



L2088977 CONT'D....

Job Reference: SP18-306-20

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Speciated Metals - SOIL

		Sample	Lab ID e Date iple ID	L2088977-3 18-APR-18 BH5-SS1
			Limits	
Analyte	Unit	#1	#2	
Chromium, Hexavalent	ug/g	0.66	8	0.20

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)



L2088977 CONT'D....

Job Reference: SP18-306-20

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Hydrocarbons - SOIL

			Lab ID	L2088977-1	L2088977-2	L2088977-4	
		Sample	e Date	18-APR-18	18-APR-18	18-APR-18	
		Sample ID		BH2-SS3	BH6-SS5	BH7-SS4	
Analyte	Unit	Guide #1	Limits #2				
F1 (C6-C10)	ug/g	25	55	19.1	<5.0	<5.0	
F2 (C10-C16)	ug/g	10	98	235	<10	<10	
F3 (C16-C34)	ug/g	240	300	2750	<50	<50	
F4 (C34-C50)	ug/g	120	2800	802	<50	<50	
F4G-SG (GHH-Silica)	ug/g	120	2800	2230			
Total Hydrocarbons (C6-C50)	ug/g	-	-	3800	<72	<72	
Chrom. to baseline at nC50		-	-	NO	YES	YES	
Surrogate: 2-Bromobenzotrifluoride	%	-	-	93.2	90.5	98.1	
Surrogate: 3,4-Dichlorotoluene	%	-	-	92.4	92.7	96.2	

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

Reference Information

L2088977 CONT'D.... Job Reference: SP18-306-20 PAGE 9 of 11 28-JUN-18 10:01 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

B-HWS-R511-WT Soil Boron-HWE-O.Reg 153/04 (July 2011) HW EXTR, EPA 6010B

A dried solid sample is extracted with calcium chloride, the sample undergoes a heating process. After cooling the sample is filtered and analyzed by ICP/OES.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CN-WAD-R511-WT Soil Cyanide (WAD)-O.Reg 153/04 (July MOE 3015/APHA 4500CN I-WAD

The sample is extracted with a strong base for 16 hours, and then filtered. The filtrate is then distilled where the cyanide is converted to cyanogen chloride by reacting with chloramine-T, the cyanogen chloride then reacts with a combination of barbituric acid and isonicotinic acid to form a highly colored complex.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CR-CR6-IC-WT Soil Hexavalent Chromium in Soil SW846 3060A/7199

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 7199, published by the United States Environmental Protection Agency (EPA). The procedure involves analysis for chromium (VI) by ion chromatography using diphenylcarbazide in a sulphuric acid solution.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

EC-WT Soil Conductivity (EC) MOEE E3138

A representative subsample is tumbled with de-ionized (DI) water. The ratio of water to soil is 2:1 v/w. After tumbling the sample is then analyzed by a conductivity meter.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

F1-F4-511-CALC-WT Soil F1-F4 Hydrocarbon Calculated CCME CWS-PHC, Pub #1310, Dec 2001-S

Parameters

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

Hydrocarbon results are expressed on a dry weight basis.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

Reference Information

L2088977 CONT'D.... Job Reference: SP18-306-20 PAGE 10 of 11 28-JUN-18 10:01 (MT)

Methods Listed (if applicable):

 ALS Test Code
 Matrix
 Test Description
 Method Reference**

 F1-HS-511-WT
 Soil
 F1-O.Reg 153/04 (July 2011)
 E3398/CCME TIER 1-HS

Fraction F1 is determined by extracting a soil or sediment sample as received with methanol, then analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F2-F4-511-WT

Soil

F2-F4-O.Rea 153/04 (July 2011)

CCME Tier 1

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from soil with 1:1 hexane:acetone using a rotary extractor. Extracts are treated with silica gel to remove polar organic interferences. F2, F3, & F4 are analyzed by GC-FID. F4G-sq is analyzed gravimetrically.

Notes:

- 1. F2 (C10-C16): Sum of all hydrocarbons that elute between nC10 and nC16.
- 2. F3 (C16-C34): Sum of all hydrocarbons that elute between nC16 and nC34.
- 3. F4 (C34-C50): Sum of all hydrocarbons that elute between nC34 and nC50.
- 4. F4G: Gravimetric Heavy Hydrocarbons
- 5. F4G-sg: Gravimetric Heavy Hydrocarbons (F4G) after silica gel treatment.
- 6. Where both F4 (C34-C50) and F4G-sq are reported for a sample, the larger of the two values is used for comparison against the relevant CCME guideline for F4.
- 7. F4G-sg cannot be added to the C6 to C50 hydrocarbon results to obtain an estimate of total extractable hydrocarbons.
- 8. This method is validated for use.
- 9. Data from analysis of validation and quality control samples is available upon request.
- 10. Reported results are expressed as milligrams per dry kilogram, unless otherwise indicated.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F4G-ADD-511-WT

Soil

F4G SG-O.Reg 153/04 (July 2011)

MOE DECPH-E3398/CCME TIER 1

F4G, gravimetric analysis, is determined if the chromatogram does not return to baseline at or before C50. A soil sample is extracted with a solvent mix, the solvent is evaporated and the weight of the residue is determined.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

HG-200.2-CVAA-WT

Soil

Mercury in Soil by CVAAS

EPA 200.2/1631E (mod)

Soil samples are digested with nitric and hydrochloric acids, followed by analysis by CVAAS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

MET-200.2-CCMS-WT

Soil

Metals in Soil by CRC ICPMS

EPA 200.2/6020A (mod)

This method uses a heated strong acid digestion with HNO3 and HCl and is intended to liberate metals that may be environmentally available. Silicate minerals are not solubilized. Dependent on sample matrix, some metals may be only partially recovered, including Al, Ba, Be, Cr, Sr, Ti, Tl, V, W, and Zr. Volatile forms of sulfur (including sulfide) may not be captured, as they may be lost during sampling, storage, or digestion. Analysis is by Collision/Reaction Cell ICPMS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

MOISTURE-WT

Soil

% Moisture

pΗ

Gravimetric: Oven Dried

PH-WT

Soil

MOEE E3137A

A minimum 10g portion of the sample is extracted with 20mL of 0.01M calcium chloride solution by shaking for at least 30 minutes. The aqueous layer is separated from the soil and then analyzed using a pH meter and electrode.

Reference Information

L2088977 CONT'D.... Job Reference: SP18-306-20 PAGE 11 of 11 28-JUN-18 10:01 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

SAR-R511-WT

Soil

SAR-O.Reg 153/04 (July 2011)

SW846 6010C

A dried, disaggregated solid sample is extracted with deionized water, the aqueous extract is separated from the solid, acidified and then analyzed using a ICP/OES. The concentrations of Na, Ca and Mg are reported as per CALA requirements for calculated parameters. These individual parameters are not for comparison to any guideline.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

**ALS test methods may incorporate modifications from specified reference methods to improve performance.

Chain of Custody Numbers:

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code

Laboratory Location

WT

ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA

GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information.



Contact:

WG2766643-1

Conductivity

F1-HS-511-WT

MB

Soil

Quality Control Report

Workorder: L2088977

Report Date: 28-JUN-18

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Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave. Unit #8 Vaughan ON L4K 3T7

Vaughan ON L4K 3
CHAORAN LI

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
B-HWS-R511-WT	Soil		_					
Batch R4039945								
WG2766599-4 DUP		L2089035-1			,			
Boron (B), Hot Water Ex	ct.	0.41	0.39		ug/g	3.7	30	09-MAY-18
WG2766599-2 IRM		HOTB-SAL_SC			0/			
Boron (B), Hot Water Ex	ct.		112.3		%		70-130	09-MAY-18
WG2766599-3 LCS Boron (B), Hot Water Ex	ĸt.		122.1		%		70-130	09-MAY-18
WG2766599-1 MB								
Boron (B), Hot Water Ex	ct.		<0.10		ug/g		0.1	09-MAY-18
CN-WAD-R511-WT	Soil							
Batch R4039855								
WG2766818-3 DUP		L2088839-2	-0.050	DDD NA	ua/a	N1/A	05	00 1411/ 40
Cyanide, Weak Acid Dis	55	<0.050	<0.050	RPD-NA	ug/g	N/A	35	09-MAY-18
WG2766818-2 LCS			93.5		%		00.400	00 MAY 40
Cyanide, Weak Acid Dis	55		93.5		70		80-120	09-MAY-18
WG2766818-1 MB Cyanide, Weak Acid Dis	**		<0.050		ug/g		0.05	09-MAY-18
•	55		<0.030		ug/g		0.03	U9-IVIA 1 - 10
WG2766818-4 MS Cyanide, Weak Acid Dis	:9	L2088839-2	106.0		%		70-130	09-MAY-18
Cydriad, Woak Mola Die			100.0		70		70-130	09-IVIA 1 - 10
CR-CR6-IC-WT	Soil							
Batch R4038717								
WG2766819-3 CRM		WT-SQC012	00.0		0/			
Chromium, Hexavalent			88.0		%		70-130	09-MAY-18
WG2766819-4 DUP Chromium, Hexavalent		L2088977-3 0.20	-0.20	DDD NA	ua/a	NI/A	25	00 MAY 40
		0.20	<0.20	RPD-NA	ug/g	N/A	35	09-MAY-18
WG2766819-2 LCS Chromium, Hexavalent			102.0		%		00.400	00 MAY 40
·			102.0		/0		80-120	09-MAY-18
WG2766819-1 MB Chromium, Hexavalent			<0.20		ug/g		0.2	09-MAY-18
EC-WT	Soil							
Batch R4038043								
WG2766643-4 DUP		WG2766643-3						
Conductivity		0.248	0.258		mS/cm	4.0	20	08-MAY-18
WG2766903-1 LCS								
Conductivity			105.9		%		90-110	08-MAY-18

< 0.0040

mS/cm

0.004

08-MAY-18



Qualifier

Workorder: L2088977 Report Date: 28-JUN-18 Page 2 of 9

RPD

Limit

Analyzed

Units

Client: Sirati & Partners Consultants Ltd. (Concord)

Matrix

Reference

Result

750 Millway Ave. Unit #8 Vaughan ON L4K 3T7

Contact: CHAORAN LI

Test

1621	IVIALITX	Reference	Result	Qualifier	Units	KPD	LIIIII	Anaryzeu
F1-HS-511-WT	Soil							
Batch R4	036987							
WG2764660-4 F1 (C6-C10)	DUP	WG2764660-3 <5.0	<5.0	RPD-NA	ug/g	N/A	30	08-MAY-18
WG2764660-2 F1 (C6-C10)	LCS		97.9		%		80-120	08-MAY-18
WG2764660-1 F1 (C6-C10)	МВ		<5.0		ug/g		5	08-MAY-18
Surrogate: 3,4-	Dichlorotoluene		91.5		%		60-140	08-MAY-18
WG2764660-6 F1 (C6-C10)	MS	L2088944-20	98.7		%		60-140	08-MAY-18
, ,	10204.46						00 110	00 11/1/1 10
Batch R4 WG2766840-4	1039146 DUP	WG2766840-3						
F1 (C6-C10)	-	<5.0	<5.0	RPD-NA	ug/g	N/A	30	09-MAY-18
WG2766840-2 F1 (C6-C10)	LCS		100.2		%		80-120	09-MAY-18
WG2766840-1 F1 (C6-C10)	МВ		<5.0		ug/g		5	09-MAY-18
Surrogate: 3,4-	Dichlorotoluene		93.4		%		60-140	09-MAY-18
WG2766840-6 F1 (C6-C10)	MS	L2090219-2	107.2		%		60-140	09-MAY-18
F2-F4-511-WT	Soil							
Batch R4	035647							
WG2764875-4 F2 (C10-C16)	DUP	WG2764875-3 <10	11	RPD-NA	ug/g	N/A	30	07-MAY-18
F3 (C16-C34)		<50	59	RPD-NA	ug/g	N/A	30	07-MAY-18
F4 (C34-C50)		<50	<50	RPD-NA	ug/g	N/A	30	07-MAY-18
WG2764875-2 F2 (C10-C16)	LCS		104.5		%		80-120	07-MAY-18
F3 (C16-C34)			105.6		%		80-120	07-MAY-18
F4 (C34-C50)			110.9		%		80-120	07-MAY-18
WG2764875-1 F2 (C10-C16)	МВ		<10		ug/g		10	07-MAY-18
F3 (C16-C34)			<50		ug/g		50	07-MAY-18
F4 (C34-C50)			<50		ug/g		50	07-MAY-18
, ,	omobenzotrifluoride		88.4		w %		60-140	07-MAY-18
WG2764875-5	MS	WG2764875-3						
F2 (C10-C16)			113.2		%		60-140	07-MAY-18
F3 (C16-C34)			112.7		%		60-140	07-MAY-18



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Workorder: L2088977 Report Date: 28-JUN-18

Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave. Unit #8 Vaughan ON L4K 3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F2-F4-511-WT	Soil							
Batch R4035 WG2764875-5 M F4 (C34-C50)	5647 IS	WG2764875-3	114.3		%		60-140	07-MAY-18
Batch R4039 WG2766846-4 D	9589 OUP	WG2766846-3						
F2 (C10-C16)	JUP	<10	<10	RPD-NA	ug/g	N/A	30	09-MAY-18
F3 (C16-C34)		<50	<50	RPD-NA	ug/g	N/A	30	09-MAY-18
F4 (C34-C50)		<50	<50	RPD-NA	ug/g	N/A	30	09-MAY-18
WG2766846-2 Left F2 (C10-C16)	cs		122.6	LCS-H	%		80-120	09-MAY-18
F3 (C16-C34)			124.0	LCS-H	%		80-120	09-MAY-18
F4 (C34-C50)			128.4	LCS-H	%		80-120	09-MAY-18
,	IB		<10		ug/g		10	09-MAY-18
F3 (C16-C34)			<50		ug/g		50	09-MAY-18
F4 (C34-C50)			<50		ug/g		50	09-MAY-18
Surrogate: 2-Bromo	obenzotrifluoride		94.0		%		60-140	09-MAY-18
-	ıs	WG2766846-3						00 1111 10
F2 (C10-C16)			124.7		%		60-140	09-MAY-18
F3 (C16-C34)			134.2		%		60-140	09-MAY-18
F4 (C34-C50)			133.4		%		60-140	09-MAY-18
F4G-ADD-511-WT	Soil							
Batch R4037	7873							
WG2767259-2 Lo F4G-SG (GHH-Silio	CS ca)		76.6		%		60-140	06-MAY-18
WG2767259-1 M F4G-SG (GHH-Silio	IB ca)		<250		ug/g		250	06-MAY-18
HG-200.2-CVAA-WT	Soil							
Batch R4037	7944							
WG2766532-2 C Mercury (Hg)	RM	WT-CANMET-	TILL1 112.2		%		70-130	08-MAY-18
WG2766532-6 D Mercury (Hg)	UP	WG2766532-5 0.0156	0.0160		ug/g	3.0	40	08-MAY-18
WG2766532-3 Lower (Hg)	cs		108.5		%		80-120	08-MAY-18
WG2766532-1 M Mercury (Hg)	IB		<0.0050		mg/kg		0.005	08-MAY-18



Workorder: L2088977 Report Date: 28-JUN-18 Page 4 of 9

Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave. Unit #8 Vaughan ON L4K 3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4039764								
WG2766532-2 CRM		WT-CANMET-						
Antimony (Sb)			101.9		%		70-130	08-MAY-18
Arsenic (As)			100.3		%		70-130	08-MAY-18
Barium (Ba)			101.1		%		70-130	08-MAY-18
Beryllium (Be)			110.7		%		70-130	08-MAY-18
Boron (B)			3.5		mg/kg		0-8.2	08-MAY-18
Cadmium (Cd)			96.9		%		70-130	08-MAY-18
Chromium (Cr)			97.5		%		70-130	08-MAY-18
Cobalt (Co)			97.0		%		70-130	08-MAY-18
Copper (Cu)			100.0		%		70-130	08-MAY-18
Lead (Pb)			101.3		%		70-130	08-MAY-18
Molybdenum (Mo)			99.6		%		70-130	08-MAY-18
Nickel (Ni)			97.5		%		70-130	08-MAY-18
Selenium (Se)			0.31		mg/kg		0.11-0.51	08-MAY-18
Silver (Ag)			0.24		mg/kg		0.13-0.33	08-MAY-18
Thallium (TI)			0.122		mg/kg		0.077-0.18	08-MAY-18
Uranium (U)			100.5		%		70-130	08-MAY-18
Vanadium (V)			102.1		%		70-130	08-MAY-18
Zinc (Zn)			101.0		%		70-130	08-MAY-18
WG2766532-6 DUP Antimony (Sb)		WG2766532-5 0.11	i 0.12		ug/g	2.8	30	08-MAY-18
Arsenic (As)		5.28	5.29		ug/g	0.2	30	08-MAY-18
Barium (Ba)		114	112				40	
Beryllium (Be)		1.13	1.18		ug/g	1.3		08-MAY-18
					ug/g	3.9	30	08-MAY-18
Boron (B)		19.9	21.9		ug/g	9.2	30	08-MAY-18
Cadmium (Cd)		0.086	0.083		ug/g	3.7	30	08-MAY-18
Chromium (Cr)		30.3	30.7		ug/g	1.1	30	08-MAY-18
Cobalt (Co)		14.7	14.5		ug/g	1.1	30	08-MAY-18
Copper (Cu)		23.8	23.8		ug/g	0.2	30	08-MAY-18
Lead (Pb)		12.8	12.2		ug/g	5.0	40	08-MAY-18
Molybdenum (Mo)		0.54	0.57		ug/g	6.5	40	08-MAY-18
Nickel (Ni)		32.9	32.3		ug/g	1.8	30	08-MAY-18
Selenium (Se)		<0.20	<0.20	RPD-NA	ug/g	N/A	30	08-MAY-18
Silver (Ag)		<0.10	<0.10	RPD-NA	ug/g	N/A	40	08-MAY-18



Workorder: L2088977 Report Date: 28-JUN-18 Page 5 of 9

Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave. Unit #8 Vaughan ON L4K 3T7

Test	Matrix I	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4039764								
WG2766532-6 DUP Thallium (TI)		WG2766532-5 0.156	0.146		ug/g	6.9	30	08-MAY-18
Uranium (U)		0.884	0.861		ug/g	2.6	30	08-MAY-18
Vanadium (V)		43.0	43.8		ug/g	1.8	30	08-MAY-18
Zinc (Zn)		72.8	72.4		ug/g	0.6	30	08-MAY-18
WG2766532-4 LCS Antimony (Sb)			96.8		%		80-120	08-MAY-18
Arsenic (As)			94.5		%		80-120	08-MAY-18
Barium (Ba)			90.5		%		80-120	08-MAY-18
Beryllium (Be)			108.0		%		80-120	08-MAY-18
Boron (B)			111.7		%		80-120	08-MAY-18
Cadmium (Cd)			90.5		%		80-120	08-MAY-18
Chromium (Cr)			92.8		%		80-120	08-MAY-18
Cobalt (Co)			89.3		%		80-120	08-MAY-18
Copper (Cu)			91.8		%		80-120	08-MAY-18
Lead (Pb)			100.5		%		80-120	08-MAY-18
Molybdenum (Mo)			100.4		%		80-120	08-MAY-18
Nickel (Ni)			90.9		%		80-120	08-MAY-18
Selenium (Se)			88.3		%		80-120	08-MAY-18
Silver (Ag)			90.7		%		80-120	08-MAY-18
Thallium (TI)			92.2		%		80-120	08-MAY-18
Uranium (U)			97.0		%		80-120	08-MAY-18
Vanadium (V)			97.0		%		80-120	08-MAY-18
Zinc (Zn)			88.7		%		80-120	08-MAY-18
WG2766532-1 MB Antimony (Sb)			<0.10		mg/kg		0.1	08-MAY-18
Arsenic (As)			<0.10		mg/kg		0.1	08-MAY-18
Barium (Ba)			<0.50		mg/kg		0.5	08-MAY-18
Beryllium (Be)			<0.10		mg/kg		0.1	08-MAY-18
Boron (B)			<5.0		mg/kg		5	08-MAY-18
Cadmium (Cd)			<0.020		mg/kg		0.02	08-MAY-18
Chromium (Cr)			<0.50		mg/kg		0.5	08-MAY-18
Cobalt (Co)			<0.10		mg/kg		0.1	08-MAY-18
Copper (Cu)			<0.50		mg/kg		0.5	08-MAY-18
Lead (Pb)			<0.50		mg/kg		0.5	08-MAY-18



Workorder: L2088977

Report Date: 28-JUN-18

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Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave. Unit #8 Vaughan ON L4K 3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4039764								
WG2766532-1 MB Molybdenum (Mo)			<0.10		mg/kg		0.1	08-MAY-18
Nickel (Ni)			<0.50		mg/kg		0.5	08-MAY-18
Selenium (Se)			<0.20		mg/kg		0.2	08-MAY-18
Silver (Ag)			<0.10		mg/kg		0.1	08-MAY-18
Thallium (TI)			<0.050		mg/kg		0.05	08-MAY-18
Uranium (U)			<0.050		mg/kg		0.05	08-MAY-18
Vanadium (V)			<0.20		mg/kg		0.2	08-MAY-18
Zinc (Zn)			<2.0		mg/kg		2	08-MAY-18
MOISTURE-WT	Soil							
Batch R4036727								
WG2766237-3 DUP % Moisture		L2088839-2 14.4	13.9		%	3.4	20	07-MAY-18
WG2766237-2 LCS % Moisture			99.6		%		90-110	07-MAY-18
WG2766237-1 MB % Moisture			<0.10		%		0.1	07-MAY-18
Batch R4037931								
WG2766842-3 DUP % Moisture		L2088840-3 17.8	17.2		%	4.0	20	08-MAY-18
WG2766842-2 LCS					,-	4.0	20	00 1417 10
% Moisture			100.0		%		90-110	08-MAY-18
WG2766842-1 MB % Moisture			<0.10		%		0.1	08-MAY-18
PH-WT	Soil							
Batch R4038185								
WG2765971-1 DUP pH		L2088067-1 6.96	6.99	J	pH units	0.03	0.3	08-MAY-18
WG2766913-1 LCS pH			6.90		pH units		6.9-7.1	08-MAY-18
SAR-R511-WT	Soil							
Batch R4039910								
WG2766643-4 DUP Calcium (Ca)		WG2766643-3 17.1	16.6		mg/L	3.4	30	09-MAY-18
Sodium (Na)		11.5	11.8		mg/L	2.4	30	09-MAY-18
Magnesium (Mg)		11.6	12.5		mg/L	6.9	30	09-MAY-18



Workorder: L2088977

Report Date: 28-JUN-18

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Client:

Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave. Unit #8

Vaughan ON L4K 3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
SAR-R511-WT	Soil							
Batch R4039910 WG2766643-2 IRM Calcium (Ca)		WT SAR2	112.1		%		70-130	09-MAY-18
Sodium (Na)			118.9		%		70-130	09-MAY-18
Magnesium (Mg) WG2766643-1 MB			124.5		%		70-130	09-MAY-18
Calcium (Ca) Sodium (Na)			<1.0 <1.0		mg/L mg/L		1 1	09-MAY-18 09-MAY-18
Magnesium (Mg)			<1.0		mg/L		1	09-MAY-18

Workorder: L2088977 Report Date: 28-JUN-18

Sirati & Partners Consultants Ltd. (Concord) Client: Page 8 of 9

750 Millway Ave. Unit #8

Vaughan ON L4K 3T7

Contact: CHAORAN LI

Legend:

Limit	ALS Control Limit (Data Quality Objectives)
DUP	Duplicate
RPD	Relative Percent Difference
N/A	Not Available
LCS	Laboratory Control Sample
SRM	Standard Reference Material
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ADE	Average Desorption Efficiency
MB	Method Blank
IRM	Internal Reference Material
CRM	Certified Reference Material
CCV	Continuing Calibration Verification
CVS	Calibration Verification Standard
LCSD	Laboratory Control Sample Duplicate

Sample Parameter Qualifier Definitions:

Qualifier	Description
J	Duplicate results and limits are expressed in terms of absolute difference.
LCS-H	Lab Control Sample recovery was above ALS DQO. Non-detected sample results are considered reliable. Other results, if reported, have been qualified.
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Workorder: L2088977 Report Date: 28-JUN-18

Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave. Unit #8 Vaughan ON L4K 3T7

Contact: CHAORAN LI

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Hold Time Exceedances:

	Sample						
ALS Product Description	ID	Sampling Date	Date Processed	Rec. HT	Actual HT	Units	Qualifier
Physical Tests							
% Moisture							
	1	18-APR-18 17:00	07-MAY-18 15:23	14	19	days	EHTR
	2	18-APR-18 17:00	07-MAY-18 15:24	14	19	days	EHTR
	3	18-APR-18 17:00	07-MAY-18 15:25	14	19	days	EHTR
	4	18-APR-18 17:00	08-MAY-18 09:28	14	20	days	EHTR
Cyanides							
Cyanide (WAD)-O.Reg 153	3/04 (July 201	1)					
	3	18-APR-18 17:00	08-MAY-18 07:00	14	20	days	EHTR
Hydrocarbons							
F1-O.Reg 153/04 (July 201	1)						
	1	18-APR-18 17:00	04-MAY-18 07:39	14	16	days	EHTR
	2	18-APR-18 17:00	04-MAY-18 07:40	14	16	days	EHTR
	4	18-APR-18 17:00	08-MAY-18 08:07	14	20	days	EHTR
F2-F4-O.Reg 153/04 (July	2011)						
	1	18-APR-18 17:00	04-MAY-18 12:00	14	16	days	EHTR
	2	18-APR-18 17:00	04-MAY-18 12:00	14	16	days	EHTR
	4	18-APR-18 17:00	08-MAY-18 08:00	14	20	days	EHTR
Legend & Qualifier Definition	ne:						

Legend & Qualifier Definitions:

EHTR-FM: Exceeded ALS recommended hold time prior to sample receipt. Field Measurement recommended.

EHTR: Exceeded ALS recommended hold time prior to sample receipt.

EHTL: Exceeded ALS recommended hold time prior to analysis. Sample was received less than 24 hours prior to expiry.

EHT: Exceeded ALS recommended hold time prior to analysis.

Rec. HT: ALS recommended hold time (see units).

Notes*

Where actual sampling date is not provided to ALS, the date (& time) of receipt is used for calculation purposes. Where actual sampling time is not provided to ALS, the earlier of 12 noon on the sampling date or the time (& date) of receipt is used for calculation purposes. Samples for L2088977 were received on 03-MAY-18 17:15.

ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

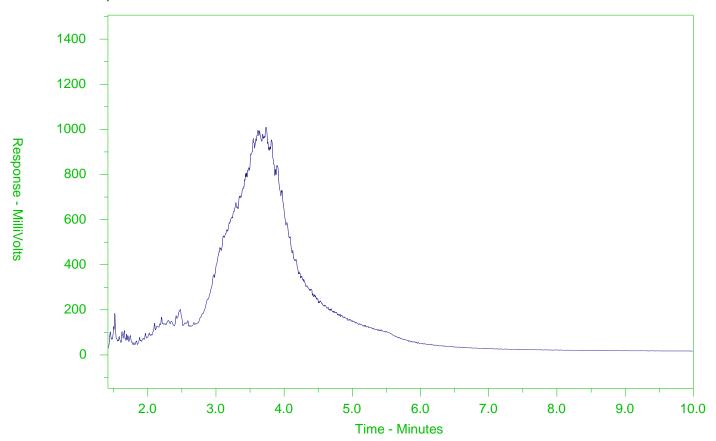
The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2088977-1 Client Sample ID: BH2-SS3



← -F2-	→-	—F3—→←—F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease-
←	-Diesel/Je	et Fuels→	

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

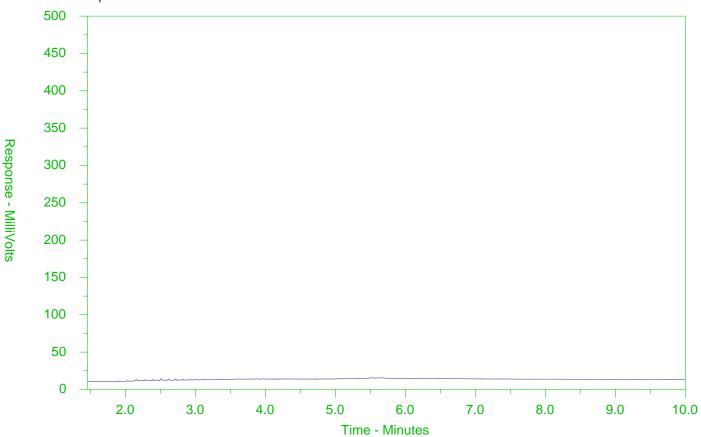
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2088977-2 Client Sample ID: BH6-SS5



← -F2-	→←	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease	-
•	-Diesel/Jet	Fuels→		

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

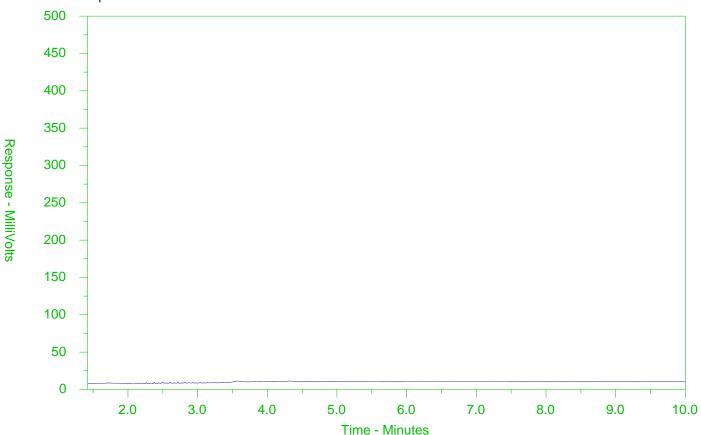
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2088977-4 Client Sample ID: BH7-SS4



← -F2-	→ ←	—F3—→ ← F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease
•	-Diesel/J	et Fuels→	

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

ALS Environmental

Chain of Custody (COC) / Analytical Request Form

Canada Toll Free: 1 800 668 9878

L2088977-COFC

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City/Province:	Province: Vaughan, ON					Email 2 ggarofalo@spconsultantsitd.ca For tests that can not be performed according to the service level selected, you will be contacted.										ted.					
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REFER TO BACK	L K PAGE FOR ALS LOCATI	ONS AND SAMPLII	NG INFORMATIO	N C	<u> </u>	WH	ITE - LABORATO	RY COPY YEL	LOW -	- CLIEN	T ÇOF	Υ -			4						OCTOBER 2016 FRON



Sirati & Partners Consultants Ltd.

(Concord)

ATTN: Chaoran Li 750 Millway Ave

Unit 8

Vaughan ON L4K3T7

Date Received: 10-MAY-18

Report Date: 17-MAY-18 15:19 (MT)

Version: FINAL

Client Phone: 905-669-4477

Certificate of Analysis

Lab Work Order #: L2092836
Project P.O. #: SP18-306-20
Job Reference: SP18-306-20

C of C Numbers: Legal Site Desc:

Rick Hawthorne Account Manager

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Summary of Guideline Exceedances

Buideline						
ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
)ntario Reg	gulation 153/04 - April 1	5, 2011 Standards - T1-Soil-Res/Park/Ir	nst/Ind/Com/Commu Property Use			
2092836-5	BHE5-SS3	Physical Tests	Conductivity	0.853	0.57	mS/cm
		Saturated Paste Extractables	SAR	8.62	2.4	SAR
		Speciated Metals	Chromium, Hexavalent	0.78	0.66	ug/g
2092836-6	BHE4-SS4	Physical Tests	Conductivity	0.709	0.57	mS/cm
		Saturated Paste Extractables	SAR	5.41	2.4	SAR
.2092836-7	BHE15-SS2	Physical Tests	Conductivity	0.598	0.57	mS/cm
		Saturated Paste Extractables	SAR	2.46	2.4	SAR
		Speciated Metals	Chromium, Hexavalent	0.94	0.66	ug/g
2092836-8	BHE15-SS5	Volatile Organic Compounds	n-Hexane	1.06	0.05	ug/g
			Xylenes (Total)	0.676	0.05	ug/g
		Hydrocarbons	F1 (C6-C10)	35.0	25	ug/g
			F1-BTEX	34.3	25	ug/g
			F2 (C10-C16)	321	10	ug/g
.2092836-12		Volatile Organic Compounds	Xylenes (Total)	0.102	0.05	ug/g
.2092836-13	BHE11-SS2	Hydrocarbons	F2 (C10-C16)	26	10	ug/g
			F3 (C16-C34)	648	240	ug/g
			F4 (C34-C50)	528	120	ug/g
			F4G-SG (GHH-Silica)	1670	120	ug/g
	BHE10-SS5	Hydrocarbons	F2 (C10-C16)	69	10	ug/g
2092836-19	BHE9-SS4	Hydrocarbons	F2 (C10-C16)	108	10	ug/g
ntario Reg	gulation 153/04 - April 1	5, 2011 Standards - T2-Soil-Res/Park/Ir	nst. Property Use (Coarse)			
2092836-5	BHE5-SS3	Physical Tests	Conductivity	0.853	0.7	mS/cm
		Saturated Paste Extractables	SAR	8.62	5	SAR
.2092836-6	BHE4-SS4	Physical Tests	Conductivity	0.709	0.7	mS/cm
		Saturated Paste Extractables	SAR	5.41	5	SAR
.2092836-8	BHE15-SS5	Hydrocarbons	F2 (C10-C16)	321	98	ug/g
.2092836-13	BHE11-SS2	Hydrocarbons	F3 (C16-C34)	648	300	ug/g
2092836-19	BHE9-SS4	Hydrocarbons	F2 (C10-C16)	108	98	ug/g

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Physical Tests - SOIL

· · · , · · · · · · · · · · · · · · · · · · ·											
		Lab II	L2092836-1	L2092836-2	L2092836-3	L2092836-4	L2092836-5	L2092836-6	L2092836-7	L2092836-8	L2092836-9
	;	Sample Dat	e 08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18
		Sample II	BHE5-SS2	BHE15-SS3	BHE4-SS2	BHE14-SS3	BHE5-SS3	BHE4-SS4	BHE15-SS2	BHE15-SS5	DUP-S1
		Guide Limit	s								
Analyte	Unit	#1 #2									
Conductivity	mS/cm	0.57 0.7				0.391	0.853	0.709	0.598		0.394
% Moisture	%		24.3	14.0	13.1	11.6	16.1	11.8	13.4	18.3	11.2
рН	pH units					7.65	7.20	7.67	7.45		7.66

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2092836 CONT'D....

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Physical Tests - SOIL

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		Lab ID	L2092836-10	L2092836-11	L2092836-12	L2092836-13	L2092836-14	L2092836-15	L2092836-16	L2092836-17	L2092836-18
	(Sample Date	08-MAY-18	08-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	08-MAY-18
		Sample ID	DUP-S2	BHE14-SS1	BHE6-SS4	BHE11-SS2	BHE1-SS4	BHE8-SS5	BHE2-SS4	BHE10-SS5	BHE4-SS2
Analyte	Unit	Guide Limits #1 #2	5								
Conductivity	mS/cm	0.57 0.7									
% Moisture	%		15.5	13.1	20.6	12.3	19.7	24.6	9.07	21.3	15.8
pH	pH units										

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Physical Tests - SOIL

	•	Sample	Lab ID e Date ple ID	L2092836-19 07-MAY-18 BHE9-SS4	L2092836-20 08-MAY-18 BH13-SS1	L2092836-21 08-MAY-18 BHE12-SS2	L2092836-22 08-MAY-18 BHE5-SS4
Analyte	Unit	Guide #1	Limits #2				
Conductivity	mS/cm	0.57	0.7				
% Moisture	%	-	-	23.2	14.2	14.1	14.9
рН	pH units	-	-				

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Cyanides - SOIL

- January		Sample		L2092836-4 08-MAY-18	L2092836-5 08-MAY-18	L2092836-6 08-MAY-18	L2092836-7 08-MAY-18	L2092836-9 08-MAY-18
		Sam	ple ID	BHE14-SS3	BHE5-SS3	BHE4-SS4	BHE15-SS2	DUP-S1
		Guide	Limits					
Analyte	Unit	#1	#2					

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Saturated Paste Extractables - SOIL

			Lab ID	L2092836-4	L2092836-5	L2092836-6	L2092836-7	L2092836-9
		Sampl	e Date	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18
		Sam	ple ID	BHE14-SS3	BHE5-SS3	BHE4-SS4	BHE15-SS2	DUP-S1
		Guide	Limits					
Analyte	Unit	#1	#2					
SAR	SAR	2.4	5	0.20	8.62	5.41	2.46	0.21
Calcium (Ca)	mg/L	-	-	23.7	12.2	11.3	22.1	23.0
Magnesium (Mg)	mg/L	-	-	7.7	1.2	4.1	3.0	7.5
Sodium (Na)	mg/L	-	-	4.3	118	83.5	46.5	4.6

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Metals - SOIL

			Lab ID	L2092836-4	L2092836-5	L2092836-6	L2092836-7	L2092836-9	
		Sample		08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	
		Sample ID		BHE14-SS3	BHE5-SS3	BHE4-SS4	BHE15-SS2	DUP-S1	
Analyte	Unit	Guide #1	Limits #2						
Antimony (Sb)	ug/g	1.3	7.5	<1.0	<1.0	<1.0	<1.0	<1.0	
Arsenic (As)	ug/g	18	18	6.2	4.4	7.0	4.6	5.8	
Barium (Ba)	ug/g	220	390	88.6	74.9	99.0	87.0	76.9	
Beryllium (Be)	ug/g	2.5	4	0.74	0.57	0.86	0.73	0.72	
Boron (B)	ug/g	36	120	11.7	7.9	12.3	11.9	11.1	
Boron (B), Hot Water Ext.	ug/g	36	1.5	<0.10	0.32	0.30	0.21	<0.10	
Cadmium (Cd)	ug/g	1.2	1.2	<0.50	<0.50	<0.50	<0.50	<0.50	
Chromium (Cr)	ug/g	70	160	22.2	21.0	22.8	22.2	20.9	
Cobalt (Co)	ug/g	21	22	14.0	9.1	16.7	10.7	12.4	
Copper (Cu)	ug/g	92	140	34.4	21.1	45.8	25.3	32.6	
Lead (Pb)	ug/g	120	120	9.0	9.2	9.0	8.8	7.9	
Mercury (Hg)	ug/g	0.27	0.27	0.0145	0.0269	0.0172	0.0165	0.0145	
Molybdenum (Mo)	ug/g	2	6.9	<1.0	<1.0	<1.0	<1.0	<1.0	
Nickel (Ni)	ug/g	82	100	28.4	19.0	31.7	24.0	25.4	
Selenium (Se)	ug/g	1.5	2.4	<1.0	<1.0	<1.0	<1.0	<1.0	
Silver (Ag)	ug/g	0.5	20	<0.20	<0.20	<0.20	<0.20	<0.20	
Thallium (TI)	ug/g	1	1	<0.50	<0.50	<0.50	<0.50	<0.50	
Uranium (U)	ug/g	2.5	23	<1.0	<1.0	<1.0	<1.0	<1.0	
Vanadium (V)	ug/g	86	86	30.5	33.5	30.7	32.2	28.4	
Zinc (Zn)	ug/g	290	340	64.1	48.0	65.8	58.1	60.2	

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Speciated Metals - SOIL

		I	Lab ID	L2092836-4	L2092836-5	L2092836-6	L2092836-7	L2092836-9
		Sample	e Date	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18
		Sam	ple ID	BHE14-SS3	BHE5-SS3	BHE4-SS4	BHE15-SS2	DUP-S1
		Guide	Limits					
Analyte	Unit	#1	#2					
Chromium, Hexavalent	ua/a	0.66	8	0.22	0.78	0.25	0.94	<0.20
	ug/g	0.00	O	0.22	0.76	0.25	0.94	<0.20

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Volatile Organic Compounds - SOIL

		Lab ID Sample Date Sample ID		L2092836-8 08-MAY-18 BHE15-SS5	L2092836-12 07-MAY-18 BHE6-SS4	L2092836-18 08-MAY-18 BHE4-SS2	L2092836-22 08-MAY-18 BHE5-SS4
Analyte	Unit	Guide #1	Limits #2				
Acetone	ug/g	0.5	16	<0.50	<0.50	<0.50	<0.50
Benzene	ug/g	0.02	0.21	< 0.014 DLQ	0.0093	<0.0068	<0.0068
Bromodichloromethane	ug/g	0.05	1.5	<0.050	< 0.050	<0.050	<0.050
Bromoform	ug/g	0.05	0.27	<0.050	< 0.050	<0.050	<0.050
Bromomethane	ug/g	0.05	0.05	<0.050	< 0.050	<0.050	<0.050
Carbon tetrachloride	ug/g	0.05	0.05	<0.050	<0.050	< 0.050	<0.050
Chlorobenzene	ug/g	0.05	2.4	<0.050	<0.050	< 0.050	<0.050
Dibromochloromethane	ug/g	0.05	2.3	<0.050	<0.050	< 0.050	<0.050
Chloroform	ug/g	0.05	0.05	<0.050	<0.050	< 0.050	<0.050
1,2-Dibromoethane	ug/g	0.05	0.05	<0.050	<0.050	< 0.050	<0.050
1,2-Dichlorobenzene	ug/g	0.05	1.2	<0.050	<0.050	< 0.050	<0.050
1,3-Dichlorobenzene	ug/g	0.05	4.8	<0.050	<0.050	<0.050	<0.050
1,4-Dichlorobenzene	ug/g	0.05	0.083	<0.050	<0.050	< 0.050	<0.050
Dichlorodifluoromethane	ug/g	0.05	16	<0.050	<0.050	<0.050	<0.050
1,1-Dichloroethane	ug/g	0.05	0.47	<0.050	<0.050	< 0.050	<0.050
1,2-Dichloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.050
1,1-Dichloroethylene	ug/g	0.05	0.05	<0.050	< 0.050	< 0.050	<0.050
cis-1,2-Dichloroethylene	ug/g	0.05	1.9	<0.050	<0.050	<0.050	<0.050
trans-1,2-Dichloroethylene	ug/g	0.05	0.084	<0.050	<0.050	< 0.050	<0.050
Methylene Chloride	ug/g	0.05	0.1	<0.050	<0.050	<0.050	<0.050
1,2-Dichloropropane	ug/g	0.05	0.05	<0.050	<0.050	< 0.050	<0.050
cis-1,3-Dichloropropene	ug/g	-	-	<0.030	<0.030	< 0.030	<0.030
trans-1,3-Dichloropropene	ug/g	-	-	<0.030	<0.030	< 0.030	<0.030
1,3-Dichloropropene (cis & trans)	ug/g	0.05	0.05	<0.042	<0.042	<0.042	<0.042
Ethylbenzene	ug/g	0.05	1.1	0.040	<0.018	<0.018	<0.018
n-Hexane	ug/g	0.05	2.8	1.06	<0.050	<0.050	<0.050
Methyl Ethyl Ketone	ug/g	0.5	16	<0.50	<0.50	<0.50	<0.50
Methyl Isobutyl Ketone	ug/g	0.5	1.7	<0.50	<0.50	<0.50	<0.50
MTBE	ug/g	0.05	0.75	<0.050	<0.050	<0.050	<0.050
Styrene	ug/g	0.05	0.7	< 0.050	< 0.050	< 0.050	<0.050

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Volatile Organic Compounds - SOIL

		I	_ab ID	L2092836-8	L2092836-12	L2092836-18	L2092836-22
		Sample	e Date	08-MAY-18	07-MAY-18	08-MAY-18	08-MAY-18
		Sam	ple ID	BHE15-SS5	BHE6-SS4	BHE4-SS2	BHE5-SS4
Analyte	Unit	Guide #1	Limits #2				
1,1,1,2-Tetrachloroethane	ug/g	0.05	0.058	<0.050	<0.050	<0.050	<0.050
1,1,2,2-Tetrachloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.050
Tetrachloroethylene	ug/g	0.05	0.28	<0.050	<0.050	< 0.050	< 0.050
Toluene	ug/g	0.2	2.3	<0.080	<0.080	<0.080	<0.080
1,1,1-Trichloroethane	ug/g	0.05	0.38	<0.050	<0.050	<0.050	< 0.050
1,1,2-Trichloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	< 0.050
Trichloroethylene	ug/g	0.05	0.061	<0.010	<0.010	<0.010	<0.010
Trichlorofluoromethane	ug/g	0.25	4	< 0.050	<0.050	<0.050	< 0.050
Vinyl chloride	ug/g	0.02	0.02	<0.020	<0.020	<0.020	< 0.020
o-Xylene	ug/g	-	-	<0.020	<0.020	<0.020	<0.020
m+p-Xylenes	ug/g	-	-	0.676	0.102	< 0.030	<0.030
Xylenes (Total)	ug/g	0.05	3.1	0.676	0.102	<0.050	<0.050
Surrogate: 4-Bromofluorobenzene	%	-	-	101.2	99.7	97.2	103.6
Surrogate: 1,4-Difluorobenzene	%	-	-	102.8	105.6	103.1	109.3

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

Detection Limit for result exceeds Guideline Limit. Assessment against Guideline Limit cannot be made.

Analytical result for this parameter exceeds Guide Limits listed. See Summary of Guideline Exceedances.

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2092836 CONT'D.... Job Reference: SP18-306-20 PAGE 12 of 19 17-MAY-18 15:19 (MT)

Hvdrocarbons - SOIL

TIYOTOGAT DOTTO												
		l	Lab ID	L2092836-8	L2092836-12	L2092836-13	L2092836-14	L2092836-15	L2092836-16	L2092836-17	L2092836-18	L2092836-19
		Sample	e Date	08-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	07-MAY-18	08-MAY-18	07-MAY-18
		Sam	ple ID	BHE15-SS5	BHE6-SS4	BHE11-SS2	BHE1-SS4	BHE8-SS5	BHE2-SS4	BHE10-SS5	BHE4-SS2	BHE9-SS4
		Guide	Limits									
Analyte	Unit	#1	#2									
F1 (C6-C10)	ug/g	25	55	35.0	<5.0	13.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
F1-BTEX	ug/g	25	55	34.3	<5.0						<5.0	
F2 (C10-C16)	ug/g	10	98	321	<10	26	<10	<10	<10	69	<10	108
F3 (C16-C34)	ug/g	240	300	74	<50	648	<50	<50	<50	55	<50	75
F4 (C34-C50)	ug/g	120	2800	<50	<50	528	<50	<50	<50	<50	50	<50
F4G-SG (GHH-Silica)	ug/g	120	2800			1670						
Total Hydrocarbons (C6-C50)	ug/g	-	-	431	<72	1220	<72	<72	<72	124	<72	183
Chrom. to baseline at nC50		-	-	YES	YES	NO	YES	YES	YES	YES	YES	YES
Surrogate: 2-Bromobenzotrifluoride	%	-	-	103.2	90.0	80.4	95.3	92.4	88.5	90.0	88.7	90.1
Surrogate: 3,4-Dichlorotoluene	%	-	-	95.4	101.5	81.1	90.9	81.5	86.0	84.3	100.7	92.6

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2092836 CONT'D.... Job Reference: SP18-306-20 PAGE 13 of 19 17-MAY-18 15:19 (MT)

Hydrocarbons - SOII

			Lab ID	L2092836-20	L2092836-21	L2092836-22
		Sample	e Date	08-MAY-18	08-MAY-18	08-MAY-18
		Sam	ple ID	BH13-SS1	BHE12-SS2	BHE5-SS4
Analyte	Unit	Guide #1	Limits #2			
F1 (C6-C10)	ug/g	25	55	<5.0	<5.0	<5.0
F1-BTEX	ug/g	25	55			<5.0
F2 (C10-C16)	ug/g	10	98	<10	<10	<10
F3 (C16-C34)	ug/g	240	300	<50	<50	<50
F4 (C34-C50)	ug/g	120	2800	<50	<50	<50
F4G-SG (GHH-Silica)	ug/g	120	2800			
Total Hydrocarbons (C6-C50)	ug/g	-	-	<72	<72	<72
Chrom. to baseline at nC50		-	-	YES	YES	YES
Surrogate: 2-Bromobenzotrifluoride	%	-	-	88.2	89.1	92.0
Surrogate: 3,4-Dichlorotoluene	%	-	-	90.5	99.6	99.1

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



ANALYTICAL REPORT

L2092836 CONT'D.... Job Reference: SP18-306-20 PAGE 14 of 19 17-MAY-18 15:19 (MT)

Polychlorinated Biphenyls - SOIL

			Lab ID	L2092836-1	L2092836-2	L2092836-3	L2092836-10
		Sampl	e Date	08-MAY-18	08-MAY-18	08-MAY-18	08-MAY-18
		San	nple ID	BHE5-SS2	BHE15-SS3	BHE4-SS2	DUP-S2
Analyte	Unit	Guide #1	Limits #2				
Aroclor 1242	ug/g	-	-	<0.010	<0.010	<0.010	<0.010
Aroclor 1248	ug/g	-	-	<0.010	<0.010	<0.010	<0.010
Aroclor 1254	ug/g	-	-	<0.010	<0.010	<0.010	<0.010
Aroclor 1260	ug/g	-	-	<0.010	<0.010	<0.010	<0.010
Total PCBs	ug/g	0.3	0.35	<0.020	<0.020	<0.020	<0.020
Surrogate: d14-Terphenyl	%	-	-	106.8	101.4	103.8	108.9

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use

Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

Detection Limit for result exceeds Guideline Limit. Assessment against Guideline Limit cannot be made. Analytical result for this parameter exceeds Guide Limits listed. See Summary of Guideline Exceedances.

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



ANALYTICAL REPORT

L2092836 CONT'D....
Job Reference: SP18-306-20
PAGE 15 of 19
17-MAY-18 15:19 (MT)

Organochlorine Pesticides - SOIL

Lab ID	L2092836-11
Sample Date	08-MAY-18
Sample ID	BHE14-SS1

		Guide		
Analyte	Unit	#1	#2	
Aldrin	ug/g	0.05	0.05	<0.020
gamma-hexachlorocyclohexane	ug/g	0.01	0.056	<0.010
a-chlordane	ug/g	-	-	<0.020
Chlordane (Total)	ug/g	0.05	0.05	<0.028
g-chlordane	ug/g	-	-	<0.020
op-DDD	ug/g	-	-	<0.020
pp-DDD	ug/g	-	-	<0.020
Total DDD	ug/g	0.05	3.3	<0.028
o,p-DDE	ug/g	-	-	<0.020
pp-DDE	ug/g	-	-	<0.020
Total DDE	ug/g	0.05	0.26	<0.028
op-DDT	ug/g	-	-	<0.020
pp-DDT	ug/g	-	-	<0.020
Total DDT	ug/g	1.4	1.4	<0.028
Dieldrin	ug/g	0.05	0.05	<0.020
Endosulfan I	ug/g	-	-	<0.020
Endosulfan II	ug/g	-	-	<0.020
Endosulfan (Total)	ug/g	0.04	0.04	<0.028
Endrin	ug/g	0.04	0.04	<0.020
Heptachlor	ug/g	0.05	0.15	<0.020
Heptachlor Epoxide	ug/g	0.05	0.05	<0.020
Hexachlorobenzene	ug/g	0.01	0.52	<0.010
Hexachlorobutadiene	ug/g	0.01	0.012	<0.010
Hexachloroethane	ug/g	0.01	0.089	<0.010
Methoxychlor	ug/g	0.05	0.13	<0.020
Surrogate: 2-Fluorobiphenyl	%	-	-	87.1
Surrogate: d14-Terphenyl	%	-	-	63.6

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

Detection Limit for result exceeds Guideline Limit. Assessment against Guideline Limit cannot be made.

Analytical result for this parameter exceeds Guide Limits listed. See Summary of Guideline Exceedances.

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.

L2092836 CONT'D.... Job Reference: SP18-306-20 PAGE 16 of 19 17-MAY-18 15:19 (MT)

Qualifiers for Individual Parameters Listed:

Qualifier Description

DLQ Detection Limit raised due to co-eluting interference. GCMS qualifier ion ratio did not meet acceptance criteria.

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

B-HWS-R511-WT Soil Boron-HWE-O.Reg 153/04 (July 2011) HW EXTR, EPA 6010B

A dried solid sample is extracted with calcium chloride, the sample undergoes a heating process. After cooling the sample is filtered and analyzed by ICP/OES.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CHLORDANE-T-CALC-WT Soil Chlordane Total sums CALCULATION

Aqueous sample is extracted by liquid/liquid extraction with a solvent mix. After extraction, a number of clean up techniques may be applied, depending on the sample matrix and analyzed by GC/MS.

CN-WAD-R511-WT Soil Cyanide (WAD)-O.Reg 153/04 (July MOE 3015/APHA 4500CN I-WAD

2011)

The sample is extracted with a strong base for 16 hours, and then filtered. The filtrate is then distilled where the cyanide is converted to cyanogen chloride by reacting with chloramine-T, the cyanogen chloride then reacts with a combination of barbituric acid and isonicotinic acid to form a highly colored complex.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CR-CR6-IC-WT Soil Hexavalent Chromium in Soil SW846 3060A/7199

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 7199, published by the United States Environmental Protection Agency (EPA). The procedure involves analysis for chromium (VI) by ion chromatography using diphenylcarbazide in a sulphuric acid solution.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

DDD-DDE-DDT-CALC-WT Soil DDD, DDE, DDT sums CALCULATION

Aqueous sample is extracted by liquid/liquid extraction with a solvent mix. After extraction, a number of clean up techniques may be applied, depending on the sample matrix and analyzed by GC/MS.

EC-WT Soil Conductivity (EC) MOEE E3138

A representative subsample is tumbled with de-ionized (DI) water. The ratio of water to soil is 2:1 v/w. After tumbling the sample is then analyzed by a conductivity meter.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

ENDOSULFAN-T-CALC- Soil Endosulfan Total sums CALCULATION WT

Aqueous sample is extracted by liquid/liquid extraction with a solvent mix. After extraction, a number of clean up techniques may be applied, depending on the sample matrix and analyzed by GC/MS.

F1-F4-F11-CALC-WT Soil F1-F4 Hydrocarbon Calculated CCME CWS-PHC, Pub #1310, Dec 2001-S

Parameters

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

Hydrocarbon results are expressed on a dry weight basis.

L2092836 CONT'D.... Job Reference: SP18-306-20 PAGE 17 of 19 17-MAY-18 15:19 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-HS-511-WT Soil F1-O.Reg 153/04 (July 2011) E3398/CCME TIER 1-HS

Fraction F1 is determined by extracting a soil or sediment sample as received with methanol, then analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F2-F4-511-WT Soil F2-F4-O.Reg 153/04 (July 2011) CCME Tier 1

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from soil with 1:1 hexane:acetone using a rotary extractor. Extracts are treated with silica gel to remove polar organic interferences. F2, F3, & F4 are analyzed by GC-FID. F4G-sq is analyzed gravimetrically.

Notes:

- 1. F2 (C10-C16): Sum of all hydrocarbons that elute between nC10 and nC16.
- 2. F3 (C16-C34): Sum of all hydrocarbons that elute between nC16 and nC34.
- 3. F4 (C34-C50): Sum of all hydrocarbons that elute between nC34 and nC50.
- 4. F4G: Gravimetric Heavy Hydrocarbons
- 5. F4G-sq: Gravimetric Heavy Hydrocarbons (F4G) after silica gel treatment.
- 6. Where both F4 (C34-C50) and F4G-sq are reported for a sample, the larger of the two values is used for comparison against the relevant CCME guideline for F4.
- 7. F4G-sq cannot be added to the C6 to C50 hydrocarbon results to obtain an estimate of total extractable hydrocarbons.
- 8. This method is validated for use.
- 9. Data from analysis of validation and quality control samples is available upon request.
- 10. Reported results are expressed as milligrams per dry kilogram, unless otherwise indicated.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F4G-ADD-511-WT Soil F4G SG-O.Reg 153/04 (July 2011) MOE DECPH-E3398/CCME TIER 1

F4G, gravimetric analysis, is determined if the chromatogram does not return to baseline at or before C50. A soil sample is extracted with a solvent mix, the solvent is evaporated and the weight of the residue is determined.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

HG-200.2-CVAA-WT Soil Mercury in Soil by CVAAS EPA 200.2/1631E (mod)

Soil samples are digested with nitric and hydrochloric acids, followed by analysis by CVAAS.

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Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

MET-200.2-CCMS-WT Soil Metals in Soil by CRC ICPMS EPA 200.2/6020A (mod)

This method uses a heated strong acid digestion with HNO3 and HCl and is intended to liberate metals that may be environmentally available. Silicate minerals are not solubilized. Dependent on sample matrix, some metals may be only partially recovered, including Al, Ba, Be, Cr, Sr, Ti, Tl, V, W, and Zr. Volatile forms of sulfur (including sulfide) may not be captured, as they may be lost during sampling, storage, or digestion. Analysis is by Collision/Reaction Cell ICPMS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

MOISTURE-WT Soil % Moisture Gravimetric: Oven Dried

PCB-511-WT Soil PCB-O.Reg 153/04 (July 2011) SW846 3510/8082

An aliquot of a solid sample is extracted with a solvent, extract is cleaned up and analyzed on the GC/MS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

PEST-OC-511-WT Soil OC Pesticides-O.Reg 153/04 (July SW846 8270 (511)

2011

Soil sample is extracted in a solvent, after extraction a number of clean up techniques may be applied, depending on the sample matrix and analyzed by GC/MS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

PH-WT Soil pH MOEE E3137A

A minimum 10g portion of the sample is extracted with 20mL of 0.01M calcium chloride solution by shaking for at least 30 minutes. The aqueous layer is separated from the soil and then analyzed using a pH meter and electrode.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

SAR-R511-WT Soil SAR-O.Reg 153/04 (July 2011) SW846 6010C

A dried, disaggregated solid sample is extracted with deionized water, the aqueous extract is separated from the solid, acidified and then analyzed using a ICP/OES. The concentrations of Na, Ca and Mg are reported as per CALA requirements for calculated parameters. These individual parameters are not for comparison to any guideline.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

VOC-1,3-DCP-CALC-WT Soil Regulation 153 VOCs SW8260B/SW8270C

VOC-511-HS-WT Soil VOC-O.Reg 153/04 (July 2011) SW846 8260 (511)

Soil and sediment samples are extracted in methanol and analyzed by headspace-GC/MS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

XYLENES-SUM-CALC-WT Soil Sum of Xylene Isomer Concentrations CALCULATION

Total xylenes represents the sum of o-xylene and m&p-xylene.

L2092836 CONT'D.... Job Reference: SP18-306-20 PAGE 19 of 19 17-MAY-18 15:19 (MT)

Methods Listed (if applicab	le):			
ALS Test Code	Matrix	Test Description	Method Reference**	
**ALS test methods may inco	porate modi	fications from specified refere	ence methods to improve performance.	
Chain of Custody Numbers:				
The last two letters of the al	ove test cod	le(s) indicate the laboratory th	nat performed analytical analysis for that test. Refer to the list below:	
Laboratory Definition Code	Laborat	tory Location		
WT	ALS EN	VIRONMENTAL - WATERLO	OO, ONTARIO, CANADA	

GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory. UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information.



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Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8

Vaughan ON L4K3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
B-HWS-R511-WT Batch R4046732	Soil							
WG2773094-4 DUP Boron (B), Hot Water Ex	ĸt.	L2093136-1 0.15	0.14		ug/g	4.9	30	16-MAY-18
WG2773094-2 IRM Boron (B), Hot Water Ex	ĸt.	HOTB-SAL_S	DIL5 106.1		%		70-130	16-MAY-18
WG2773094-3 LCS Boron (B), Hot Water Ex	ĸt.		110.1		%		70-130	16-MAY-18
WG2773094-1 MB Boron (B), Hot Water Ex	ĸt.		<0.10		ug/g		0.1	16-MAY-18
CN-WAD-R511-WT	Soil							
Batch R4046681								
WG2772278-9 DUP Cyanide, Weak Acid Dis	SS	L2092460-1 <0.050	<0.050	RPD-NA	ug/g	N/A	35	16-MAY-18
WG2772278-7 LCS Cyanide, Weak Acid Dis	ss		93.8		%		80-120	16-MAY-18
WG2772278-6 MB Cyanide, Weak Acid Dis	ss		<0.050		ug/g		0.05	16-MAY-18
WG2772278-10 MS Cyanide, Weak Acid Dis	SS	L2092460-1	98.2		%		70-130	16-MAY-18
Batch R4046686								
WG2773101-3 DUP Cyanide, Weak Acid Dis	ss	L2093136-18 < 0.050	<0.050	RPD-NA	ug/g	N/A	35	16-MAY-18
WG2773101-2 LCS Cyanide, Weak Acid Dis	ss		93.4		%		80-120	16-MAY-18
WG2773101-1 MB Cyanide, Weak Acid Dis	ss		<0.050		ug/g		0.05	16-MAY-18
WG2773101-4 MS Cyanide, Weak Acid Dis		L2093136-18	102.1		%		70.400	40.1417/40
CR-CR6-IC-WT	Soil		103.1		70		70-130	16-MAY-18
Batch R4045154	-3							
WG2772455-3 CRM Chromium, Hexavalent		WT-SQC012	85.4		%		70-130	16-MAY-18
WG2772455-2 LCS Chromium, Hexavalent			99.3		%		80-120	16-MAY-18
WG2772455-1 MB Chromium, Hexavalent			<0.20		ug/g		0.2	16-MAY-18
EC-WT	Soil							



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Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Chaoran Li

Contact:

Test		Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
EC-WT		Soil							
Batch R4	045912								
WG2773118-4 Conductivity	DUP		WG2773118-3 0.0927	0.0945		mS/cm	1.9	20	16-MAY-18
WG2773382-1 Conductivity	LCS			93.7		%		90-110	16-MAY-18
WG2773118-1 Conductivity	MB			<0.0040		mS/cm		0.004	16-MAY-18
F1-HS-511-WT		Soil							
Batch R4	043835								
WG2770451-4 F1 (C6-C10)	DUP		WG2770451-3 <5.0	<5.0	RPD-NA	ug/g	N/A	30	15-MAY-18
WG2770451-2 F1 (C6-C10)	LCS			85.5		%		80-120	15-MAY-18
WG2770451-1	МВ								
F1 (C6-C10)				<5.0		ug/g		5	15-MAY-18
Surrogate: 3,4-	Dichlorote	oluene		100.1		%		60-140	15-MAY-18
WG2770451-6 F1 (C6-C10)	MS		L2093153-2	91.5		%		60-140	15-MAY-18
Batch R4	044751								
WG2769972-4 F1 (C6-C10)	DUP		WG2769972-3 <5.0	<5.0	RPD-NA	ug/g	N/A	30	14-MAY-18
WG2769972-2 F1 (C6-C10)	LCS			95.9		%		80-120	14-MAY-18
WG2769972-1 F1 (C6-C10)	МВ			<5.0		ug/g		5	14-MAY-18
Surrogate: 3,4-	Dichlorote	oluene		88.4		%		60-140	14-MAY-18
WG2769972-6	MS	Sidono	L2092798-2	00.1		70		00 110	14-WA1-10
F1 (C6-C10)				88.2		%		60-140	14-MAY-18
Batch R4	045430								
WG2770148-4 F1 (C6-C10)	DUP		WG2770148-3 <5.0	<5.0	RPD-NA	ug/g	N/A	30	16-MAY-18
WG2770148-2 F1 (C6-C10)	LCS			92.5		%		80-120	16-MAY-18
WG2770148-1 F1 (C6-C10)	МВ			<5.0		ug/g		5	16-MAY-18
Surrogate: 3,4-	Dichlorote	oluene		97.9		%		60-140	16-MAY-18
WG2770148-6 F1 (C6-C10)	MS		L2092849-1	96.0		%		60-140	16-MAY-18
1 1 (30-010)				50.0		70		00-140	10-101/4 1 - 10



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Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8

Vaughan ON L4K3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F2-F4-511-WT	Soil							
Batch R4	1044230							
WG2771496-3	DUP	WG2771496-5	5					
F2 (C10-C16)		<10	<10	RPD-NA	ug/g	N/A	30	16-MAY-18
F3 (C16-C34)		<50	<50	RPD-NA	ug/g	N/A	30	16-MAY-18
F4 (C34-C50)		<50	<50	RPD-NA	ug/g	N/A	30	16-MAY-18
WG2771496-2 F2 (C10-C16)	LCS		100.4		%		80-120	15-MAY-18
F3 (C16-C34)			96.4		%		80-120	15-MAY-18
F4 (C34-C50)			91.3		%		80-120	15-MAY-18
WG2771496-1 F2 (C10-C16)	МВ		<10		ug/g		10	15-MAY-18
F3 (C16-C34)			<50		ug/g		50	15-MAY-18
F4 (C34-C50)			<50		ug/g		50	15-MAY-18
,	omobenzotrifluorid	e	89.1		%		60-140	15-MAY-18
WG2771496-4	MS	WG2771496-5	5					
F2 (C10-C16)			100.7		%		60-140	16-MAY-18
F3 (C16-C34)			100.1		%		60-140	16-MAY-18
F4 (C34-C50)			94.1		%		60-140	16-MAY-18
Batch R4	1045155							
WG2771493-3 F2 (C10-C16)	DUP	WG2771493- 5 <10	5 <10	RPD-NA	ug/g	N/A	30	15-MAY-18
F3 (C16-C34)		<50	<50	RPD-NA	ug/g	N/A	30	15-MAY-18
F4 (C34-C50)		<50	<50	RPD-NA	ug/g	N/A	30	15-MAY-18
WG2771493-2 F2 (C10-C16)	LCS		100.9		%		80-120	15-MAY-18
F3 (C16-C34)			95.7		%		80-120	15-MAY-18
F4 (C34-C50)			85.4		%		80-120	15-MAY-18
WG2771493-1	MB				, -		00120	10-181A 1 - 10
F2 (C10-C16)	1410		<10		ug/g		10	15-MAY-18
F3 (C16-C34)			<50		ug/g		50	15-MAY-18
F4 (C34-C50)			<50		ug/g		50	15-MAY-18
Surrogate: 2-Br	omobenzotrifluorid	e	88.8		%		60-140	15-MAY-18
WG2771493-4 F2 (C10-C16)	MS	WG2771493-	5 101.1		%		60-140	15-MAY-18
F3 (C16-C34)			93.3		%		60-140	15-MAY-18
F4 (C34-C50)			90.6		%		60-140	15-MAY-18
F4G-ADD-511-WT	Soil		55.0		70		00-140	13-1VIA 1-10



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Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave Unit 8

Vaughan ON L4K3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F4G-ADD-511-WT	Soil							
Batch R4045787								
WG2773769-2 LCS F4G-SG (GHH-Silica)			88.3		%		60-140	14-MAY-18
WG2773769-1 MB F4G-SG (GHH-Silica)			<250		ug/g		250	14-MAY-18
HG-200.2-CVAA-WT	Soil							
Batch R4045435								
WG2773016-2 CRM Mercury (Hg)		WT-CANMET-	TILL1 98.3		%		70-130	16-MAY-18
WG2773016-6 DUP		WG2773016-5						
Mercury (Hg)		0.0266	0.0265		ug/g	0.6	40	16-MAY-18
WG2773016-3 LCS Mercury (Hg)			106.0		%		80-120	16-MAY-18
WG2773016-1 MB Mercury (Hg)			<0.0050		mg/kg		0.005	16-MAY-18
MET-200.2-CCMS-WT	Soil				3 0			10 1011
Batch R4046912								
WG2773016-2 CRM		WT-CANMET-	TILL1					
Antimony (Sb)			103.5		%		70-130	16-MAY-18
Arsenic (As)			97.4		%		70-130	16-MAY-18
Barium (Ba)			102.5		%		70-130	16-MAY-18
Beryllium (Be)			96.6		%		70-130	16-MAY-18
Boron (B)			2.7		mg/kg		0-8.2	16-MAY-18
Cadmium (Cd)			101.6		%		70-130	16-MAY-18
Chromium (Cr)			96.6		%		70-130	16-MAY-18
Cobalt (Co)			97.2		%		70-130	16-MAY-18
Copper (Cu)			98.4		%		70-130	16-MAY-18
Lead (Pb)			93.8		%		70-130	16-MAY-18
Molybdenum (Mo)			96.5		%		70-130	16-MAY-18
Nickel (Ni)			97.3		%		70-130	16-MAY-18
Selenium (Se)			0.30		mg/kg		0.11-0.51	16-MAY-18
Silver (Ag)			0.23		mg/kg		0.13-0.33	16-MAY-18
Thallium (TI)			0.121		mg/kg		0.077-0.18	16-MAY-18
Uranium (U)			96.0		%		70-130	16-MAY-18
Vanadium (V)			96.7		%		70-130	16-MAY-18
Zinc (Zn)			96.2		%		70-130	16-MAY-18
WG2773016-6 DUP		WG2773016-5						



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Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Contact: Chaoran Li

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4046912								
WG2773016-6 DUP		WG2773016-5			,			
Antimony (Sb)		0.27	0.32		ug/g ,	15	30	16-MAY-18
Arsenic (As)		10.4	12.2		ug/g	16	30	16-MAY-18
Barium (Ba)		80.8	101		ug/g	22	40	16-MAY-18
Beryllium (Be)		0.78	0.90		ug/g	14	30	16-MAY-18
Boron (B)		9.6	11.4		ug/g	18	30	16-MAY-18
Cadmium (Cd)		0.261	0.314		ug/g	18	30	16-MAY-18
Chromium (Cr)		25.3	30.7		ug/g	19	30	16-MAY-18
Cobalt (Co)		11.4	13.3		ug/g	16	30	16-MAY-18
Copper (Cu)		17.9	21.1		ug/g	17	30	16-MAY-18
Lead (Pb)		10.0	11.4		ug/g	13	40	16-MAY-18
Molybdenum (Mo)		1.94	2.21		ug/g	13	40	16-MAY-18
Nickel (Ni)		31.5	37.4		ug/g	17	30	16-MAY-18
Selenium (Se)		<0.20	<0.20	RPD-NA	ug/g	N/A	30	16-MAY-18
Silver (Ag)		<0.10	<0.10	RPD-NA	ug/g	N/A	40	16-MAY-18
Thallium (TI)		0.280	0.332		ug/g	17	30	16-MAY-18
Uranium (U)		0.661	0.785		ug/g	17	30	16-MAY-18
Vanadium (V)		39.5	47.3		ug/g	18	30	16-MAY-18
Zinc (Zn)		65.6	78.5		ug/g	18	30	16-MAY-18
WG2773016-4 LCS								
Antimony (Sb)			101.8		%		80-120	16-MAY-18
Arsenic (As)			95.5		%		80-120	16-MAY-18
Barium (Ba)			98.5		%		80-120	16-MAY-18
Beryllium (Be)			93.5		%		80-120	16-MAY-18
Boron (B)			88.5		%		80-120	16-MAY-18
Cadmium (Cd)			102.9		%		80-120	16-MAY-18
Chromium (Cr)			97.3		%		80-120	16-MAY-18
Cobalt (Co)			96.2		%		80-120	16-MAY-18
Copper (Cu)			96.7		%		80-120	16-MAY-18
Lead (Pb)			90.0		%		80-120	16-MAY-18
Molybdenum (Mo)			94.0		%		80-120	16-MAY-18
Nickel (Ni)			96.2		%		80-120	16-MAY-18
Selenium (Se)			94.2		%		80-120	16-MAY-18
Silver (Ag)			91.8		%		80-120	16-MAY-18



Report Date: 17-MAY-18 Workorder: L2092836 Page 6 of 16

Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4046912								
WG2773016-4 LCS Thallium (TI)			90.7		%		80-120	16-MAY-18
Uranium (U)			95.6		%		80-120	16-MAY-18
Vanadium (V)			99.1		%		80-120	16-MAY-18
Zinc (Zn)			90.3		%		80-120	16-MAY-18
WG2773016-1 MB Antimony (Sb)			<0.10		mg/kg		0.1	16-MAY-18
Arsenic (As)			<0.10		mg/kg		0.1	16-MAY-18
Barium (Ba)			<0.50		mg/kg		0.5	16-MAY-18
Beryllium (Be)			<0.10		mg/kg		0.1	16-MAY-18
Boron (B)			<5.0		mg/kg		5	16-MAY-18
Cadmium (Cd)			<0.020		mg/kg		0.02	16-MAY-18
Chromium (Cr)			<0.50		mg/kg		0.5	16-MAY-18
Cobalt (Co)			<0.10		mg/kg		0.1	16-MAY-18
Copper (Cu)			<0.50		mg/kg		0.5	16-MAY-18
Lead (Pb)			<0.50		mg/kg		0.5	16-MAY-18
Molybdenum (Mo)			<0.10		mg/kg		0.1	16-MAY-18
Nickel (Ni)			<0.50		mg/kg		0.5	16-MAY-18
Selenium (Se)			<0.20		mg/kg		0.2	16-MAY-18
Silver (Ag)			<0.10		mg/kg		0.1	16-MAY-18
Thallium (TI)			< 0.050		mg/kg		0.05	16-MAY-18
Uranium (U)			<0.050		mg/kg		0.05	16-MAY-18
Vanadium (V)			<0.20		mg/kg		0.2	16-MAY-18
Zinc (Zn)			<2.0		mg/kg		2	16-MAY-18
MOISTURE-WT	Soil							
Batch R4044628	}							
WG2772394-3 DUP		L2092836-1						
% Moisture		24.3	23.5		%	3.3	20	16-MAY-18
WG2772394-2 LCS % Moisture			100.1		%		90-110	16-MAY-18
WG2772394-1 MB % Moisture			<0.10		%		0.1	16-MAY-18
Batch R4044631								
WG2772526-3 DUP % Moisture		L2092836-21 14.1	14.6		%	3.3	20	16-MAY-18
WG2772526-2 LCS								



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Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8

Vaughan ON L4K3T7

Test	N	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MOISTURE-WT		Soil							
Batch R4	044631								
WG2772526-2	LCS								
% Moisture				100.9		%		90-110	16-MAY-18
WG2772526-1 % Moisture	MB			<0.10		%		0.1	16-MAY-18
PCB-511-WT	:	Soil							
	046589								
WG2771410-3 Aroclor 1242	DUP		WG2771410-5 < 0.010	<0.010	RPD-NA	ug/g	NI/A	40	47 MAY 40
Aroclor 1248			<0.010	<0.010		ug/g	N/A	40	17-MAY-18
Aroclor 1254			<0.010	<0.010	RPD-NA RPD-NA	ug/g ug/g	N/A N/A	40 40	17-MAY-18 17-MAY-18
Aroclor 1260			<0.010	<0.010	RPD-NA	ug/g	N/A	40	17-MAY-18 17-MAY-18
WG2771410-2	LCS		VO.010	\0.010	RED-NA	ug/g	IN/A	40	17-IVIA 1-10
Aroclor 1242	LOG			96.1		%		60-140	17-MAY-18
Aroclor 1248				88.8		%		60-140	17-MAY-18
Aroclor 1254				99.6		%		60-140	17-MAY-18
Aroclor 1260				110.2		%		60-140	17-MAY-18
WG2771410-1 Aroclor 1242	MB			<0.010		ug/g		0.01	17-MAY-18
Aroclor 1248				<0.010		ug/g		0.01	17-MAY-18
Aroclor 1254				<0.010		ug/g		0.01	17-MAY-18
Aroclor 1260				<0.010		ug/g		0.01	17-MAY-18
Surrogate: d14-	Terphenyl			107.8		%		60-140	17-MAY-18
WG2771410-4	MS		WG2771410-5						
Aroclor 1242				89.1		%		60-140	17-MAY-18
Aroclor 1254				94.5		%		60-140	17-MAY-18
Aroclor 1260				103.4		%		60-140	17-MAY-18
PEST-OC-511-WT	•	Soil							
	044768								
WG2770234-3 Aldrin	DUP		WG2770234-5 <0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
a-chlordane			<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
g-chlordane			<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
op-DDD			<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
pp-DDD			<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
o,p-DDE			<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
						-			-



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Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Test Matri	ix Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
PEST-OC-511-WT Soil							
Batch R4044768							
WG2770234-3 DUP	WG2770234-						
pp-DDE	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
op-DDT	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
pp-DDT	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
Dieldrin	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
Endosulfan I	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
Endosulfan II	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
Endrin	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
gamma-hexachlorocyclohexan	e <0.010	<0.010	RPD-NA	ug/g	N/A	40	15-MAY-18
Heptachlor	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
Heptachlor Epoxide	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
Hexachlorobenzene	<0.010	<0.010	RPD-NA	ug/g	N/A	40	15-MAY-18
Hexachlorobutadiene	<0.010	<0.010	RPD-NA	ug/g	N/A	40	15-MAY-18
Hexachloroethane	<0.010	<0.010	RPD-NA	ug/g	N/A	40	15-MAY-18
Methoxychlor	<0.020	<0.020	RPD-NA	ug/g	N/A	40	15-MAY-18
WG2770234-2 LCS							
Aldrin		84.8		%		50-140	15-MAY-18
a-chlordane		81.2		%		50-140	15-MAY-18
g-chlordane		75.3		%		50-140	15-MAY-18
op-DDD		83.2		%		50-140	15-MAY-18
pp-DDD		80.4		%		50-140	15-MAY-18
o,p-DDE		87.7		%		50-140	15-MAY-18
pp-DDE		88.2		%		50-140	15-MAY-18
op-DDT		102.0		%		50-140	15-MAY-18
pp-DDT		90.8		%		50-140	15-MAY-18
Dieldrin		85.6		%		50-140	15-MAY-18
Endosulfan I		86.8		%		50-140	15-MAY-18
Endosulfan II		80.8		%		50-140	15-MAY-18
Endrin		79.9		%		50-140	15-MAY-18
gamma-hexachlorocyclohexan	е	84.3		%		50-140	15-MAY-18
Heptachlor		80.3		%		50-140	15-MAY-18
Heptachlor Epoxide		84.1		%		50-140	15-MAY-18
Hexachlorobenzene		95.9		%		50-140	15-MAY-18
Hexachlorobutadiene		97.8		%		50-140	15-MAY-18



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Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Test M	latrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
PEST-OC-511-WT S	Soil							
Batch R4044768 WG2770234-2 LCS								
Hexachloroethane			100.7		%		50-140	15-MAY-18
Methoxychlor			97.0		%		50-140	15-MAY-18
WG2770234-1 MB								
Aldrin			<0.020		ug/g		0.02	15-MAY-18
a-chlordane			<0.020		ug/g		0.02	15-MAY-18
g-chlordane			<0.020		ug/g		0.02	15-MAY-18
op-DDD			<0.020		ug/g		0.02	15-MAY-18
pp-DDD			<0.020		ug/g		0.02	15-MAY-18
o,p-DDE			<0.020		ug/g		0.02	15-MAY-18
pp-DDE			<0.020		ug/g		0.02	15-MAY-18
op-DDT			<0.020		ug/g		0.02	15-MAY-18
pp-DDT			<0.020		ug/g		0.02	15-MAY-18
Dieldrin			<0.020		ug/g		0.02	15-MAY-18
Endosulfan I			<0.020		ug/g		0.02	15-MAY-18
Endosulfan II			<0.020		ug/g		0.02	15-MAY-18
Endrin			<0.020		ug/g		0.02	15-MAY-18
gamma-hexachlorocyclohe	xane		<0.010		ug/g		0.01	15-MAY-18
Heptachlor			<0.020		ug/g		0.02	15-MAY-18
Heptachlor Epoxide			<0.020		ug/g		0.02	15-MAY-18
Hexachlorobenzene			<0.010		ug/g		0.01	15-MAY-18
Hexachlorobutadiene			<0.010		ug/g		0.01	15-MAY-18
Hexachloroethane			<0.010		ug/g		0.01	15-MAY-18
Methoxychlor			<0.020		ug/g		0.02	15-MAY-18
Surrogate: 2-Fluorobipheny	⁄I		93.8		%		50-140	15-MAY-18
Surrogate: d14-Terphenyl			89.3		%		50-140	15-MAY-18
WG2770234-4 MS		WG2770234-	5					
Aldrin			85.5		%		50-140	15-MAY-18
a-chlordane			71.3		%		50-140	15-MAY-18
g-chlordane			75.6		%		50-140	15-MAY-18
op-DDD			68.9		%		50-140	15-MAY-18
pp-DDD			68.2		%		50-140	15-MAY-18
o,p-DDE			86.3		%		50-140	15-MAY-18
pp-DDE			81.9		%		50-140	15-MAY-18
op-DDT			74.4		%		50-140	15-MAY-18



Qualifier

Workorder: L2092836

Result

Reference

Report Date: 17-MAY-18

RPD

Limit

Units

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Analyzed

Sirati & Partners Consultants Ltd. (Concord) Client:

Matrix

750 Millway Ave Unit 8

Vaughan ON L4K3T7

Contact: Chaoran Li

Test

PEST-OC-511-WT	Soil							
Batch R4044768								
WG2770234-4 MS pp-DDT		WG2770234-5	73.3		%		50-140	15-MAY-18
Dieldrin			73.3 79.2		%		50-140	15-MAY-18 15-MAY-18
Endosulfan I			83.9		%		50-140	15-MAY-18
Endosulfan II			71.8		%		50-140	15-MAY-18
Endrin			78.6		%		50-140	15-MAY-18
gamma-hexachlorocyclo	hevane		78.3		%		50-140	15-MAY-18
Heptachlor	nickanic		71.6		%			
Heptachlor Epoxide			82.9		%		50-140 50-140	15-MAY-18 15-MAY-18
Hexachlorobenzene			94.3		%			
Hexachlorobutadiene			99.3		%		50-140 50-140	15-MAY-18 15-MAY-18
Hexachloroethane			97.8		%			
Methoxychlor			97.6 86.8		%		50-140	15-MAY-18
Methoxychiol			00.0		70		50-140	15-MAY-18
PH-WT	Soil							
Batch R4046203								
WG2771779-1 DUP pH		L2092819-10 7.39	7.45	J	pH units	0.06	0.3	16-MAY-18
WG2773378-1 LCS pH			6.91		pH units		6.9-7.1	16-MAY-18
SAR-R511-WT	Soil							
Batch R4046747								
WG2773118-4 DUP Calcium (Ca)		WG2773118-3 3.9	3.8		mg/L	4.0	20	40 MAN/ 40
		2.0			_	4.3	30	16-MAY-18
Sodium (Na)		-	2.0		mg/L	2.8	30	16-MAY-18
Magnesium (Mg)		1.5	1.4		mg/L	3.0	30	16-MAY-18
WG2773118-2 IRM Calcium (Ca)		WT SAR2	78.1		%		70-130	16-MAY-18
Sodium (Na)			85.8		%		70-130	16-MAY-18
Magnesium (Mg)			74.9		%		70-130	16-MAY-18
WG2773118-1 MB								
Calcium (Ca)			<1.0		mg/L		1	16-MAY-18
Sodium (Na)			<1.0		mg/L		1	16-MAY-18
Magnesium (Mg)			<1.0		mg/L		1	16-MAY-18
VOC-511-HS-WT	Soil							



Qualifier

Workorder: L2092836 Report Date: 17-MAY-18 Page 11 of 16

RPD

Limit

Analyzed

Units

Client: Sirati & Partners Consultants Ltd. (Concord)

Matrix

Reference

Result

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Contact: Chaoran Li

Test

	matrix	11010101100	rtoount	- Cuaiiiioi	OC			, analyzou
VOC-511-HS-WT	Soil							
Batch R40454	30							
WG2770148-4 DUI		WG2770148-3						
1,1,1,2-Tetrachloroet		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,1,2,2-Tetrachloroet		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,1,1-Trichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,1,2-Trichloroethane	9	<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,1-Dichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,1-Dichloroethylene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,2-Dibromoethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,2-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,2-Dichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,2-Dichloropropane		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,3-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,4-Dichlorobenzene		< 0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Acetone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	16-MAY-18
Benzene		<0.0068	<0.0068	RPD-NA	ug/g	N/A	40	16-MAY-18
Bromodichlorometha	ne	< 0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Bromoform		< 0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Bromomethane		< 0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Carbon tetrachloride		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Chlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Chloroform		<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
cis-1,2-Dichloroethyle	ene	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
cis-1,3-Dichloroprope	ene	<0.030	<0.030	RPD-NA	ug/g	N/A	40	16-MAY-18
Dibromochlorometha	ne	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Dichlorodifluorometha	ane	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Ethylbenzene		<0.018	<0.018	RPD-NA	ug/g	N/A	40	16-MAY-18
n-Hexane		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Methylene Chloride		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
MTBE		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
m+p-Xylenes		<0.030	<0.030	RPD-NA	ug/g	N/A	40	16-MAY-18
Methyl Ethyl Ketone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	16-MAY-18
Methyl Isobutyl Keton	ne	<0.50	<0.50	RPD-NA	ug/g	N/A	40	16-MAY-18
o-Xylene		<0.020	<0.020	RPD-NA	ug/g	N/A	40	16-MAY-18
Styrene		<0.050	< 0.050		ug/g		-	16-MAY-18
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Workorder: L2092836 Report Date: 17-MAY-18 Page 12 of 16

Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave Unit 8 Vaughan ON L4K3T7

No. Solid Red Red Solid Red Red	Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
WG2770148-4 DUP	VOC-511-HS-WT	Soil							
Styrene < 0.050	Batch R40454	30							
Tetrachloroethylene		P		-					
Toluene	•								
trans-1,2-Dichloroethylene	-				RPD-NA				16-MAY-18
trans-1,3-Dichloropropene <0.030					RPD-NA	ug/g	N/A	40	16-MAY-18
Trichloroethylene <0.010 <0.010 RPD-NA ug/g N/A 40 16-MAY-18 Trichlorofluoromethane <0.050	•	•	<0.050	<0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
Trichlorofluoromethane <0.050 <0.050 RPD-NA ug/g N/A 40 16-MAY-18 Vinyl chloride <0.020 <0.020 RPD-NA ug/g N/A 40 16-MAY-18 WG2770148-2 LCS 60-130 16-MAY-18 1,1,2-Tetrachloroethane 95.2 % 60-130 16-MAY-18 1,1,2-Trichloroethane 94.4 % 60-130 16-MAY-18 1,1,2-Trichloroethane 96.2 % 60-130 16-MAY-18 1,1-Dichloroethane 96.9 % 60-130 16-MAY-18 1,1-Dichloroethylene 85.7 % 60-130 16-MAY-18 1,2-Dichloroethylene 85.7 % 60-130 16-MAY-18 1,2-Dichloroethane 99.0 % 70-130 16-MAY-18 1,2-Dichloroethane 99.0 % 70-130 16-MAY-18 1,2-Dichloroethane 97.0 % 70-130 16-MAY-18 1,2-Dichloroethane 97.0 % 70-130 16-MAY-18 </td <td>trans-1,3-Dichloropro</td> <td>ppene</td> <td><0.030</td> <td><0.030</td> <td>RPD-NA</td> <td>ug/g</td> <td>N/A</td> <td>40</td> <td>16-MAY-18</td>	trans-1,3-Dichloropro	ppene	<0.030	<0.030	RPD-NA	ug/g	N/A	40	16-MAY-18
Vinyl chloride <0.020 <0.020 RPD-NA ug/g N/A 40 16-MAY-18 WG2770148-2 LCS 1.1.1,2-Tetrachloroethane 95.2 % 60-130 16-MAY-18 1.1,2,2-Tetrachloroethane 94.4 % 60-130 16-MAY-18 1.1,1-Trichloroethane 97.4 % 60-130 16-MAY-18 1.1,1-Dichloroethane 96.2 % 60-130 16-MAY-18 1,1-Dichloroethane 96.9 % 60-130 16-MAY-18 1,1-Dichloroethylene 85.7 % 60-130 16-MAY-18 1,2-Dibrloroethane 99.0 % 70-130 16-MAY-18 1,2-Dichlorobenzene 94.3 % 60-130 16-MAY-18 1,2-Dichloroptopane 97.0 % 70-130 16-MAY-18 1,2-Dichloroptopane 97.0 % 70-130 16-MAY-18 1,3-Dichlorobenzene 97.0 % 70-130 16-MAY-18 Acetone 115.9 % 60-140 16-MAY-18 <t< td=""><td>Trichloroethylene</td><td></td><td><0.010</td><td><0.010</td><td>RPD-NA</td><td>ug/g</td><td>N/A</td><td>40</td><td>16-MAY-18</td></t<>	Trichloroethylene		<0.010	<0.010	RPD-NA	ug/g	N/A	40	16-MAY-18
WG2770148-2 LCS 1,1,1,2-Tetrachloroethane 95.2 % 60-130 16-MAY-18 1,1,2-Tetrachloroethane 94.4 % 60-130 16-MAY-18 1,1,1-Trichloroethane 97.4 % 60-130 16-MAY-18 1,1,2-Trichloroethane 96.2 % 60-130 16-MAY-18 1,1-Dichloroethane 96.9 % 60-130 16-MAY-18 1,1-Dichloroethylene 85.7 % 60-130 16-MAY-18 1,2-Dibromoethane 99.0 % 70-130 16-MAY-18 1,2-Dichlorobenzene 94.3 % 70-130 16-MAY-18 1,2-Dichloroethane 102.2 % 60-130 16-MAY-18 1,2-Dichloroptane 97.0 % 70-130 16-MAY-18 1,2-Dichloroptane 97.0 % 70-130 16-MAY-18 1,3-Dichlorobenzene 97.0 % 70-130 16-MAY-18 Acetone 115.9 % 60-140 16-MAY-18 Benzene 97.2 % </td <td>Trichlorofluorometha</td> <td>ine</td> <td><0.050</td> <td>< 0.050</td> <td>RPD-NA</td> <td>ug/g</td> <td>N/A</td> <td>40</td> <td>16-MAY-18</td>	Trichlorofluorometha	ine	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	16-MAY-18
1,1,1,2-Tetrachloroethane 95.2 % 60-130 16-MAY-18 1,1,2,2-Tetrachloroethane 94.4 % 60-130 16-MAY-18 1,1,1-Trichloroethane 97.4 % 60-130 16-MAY-18 1,1,2-Trichloroethane 96.2 % 60-130 16-MAY-18 1,1-Dichloroethane 96.9 % 60-130 16-MAY-18 1,1-Dichloroethylene 85.7 % 60-130 16-MAY-18 1,2-Dibromoethane 99.0 % 70-130 16-MAY-18 1,2-Dichlorobenzene 94.3 % 70-130 16-MAY-18 1,2-Dichloroethane 102.2 % 60-130 16-MAY-18 1,2-Dichloropropane 97.0 % 70-130 16-MAY-18 1,2-Dichloropropane 97.0 % 70-130 16-MAY-18 1,3-Dichlorobenzene 90.7 % 70-130 16-MAY-18 1,4-Dichlorobenzene 92.9 % 70-130 16-MAY-18 Berzene 97.2 % 60-140 16-MAY-18 Bromodichloromethane 97.2 % 50-140 </td <td>Vinyl chloride</td> <td></td> <td><0.020</td> <td><0.020</td> <td>RPD-NA</td> <td>ug/g</td> <td>N/A</td> <td>40</td> <td>16-MAY-18</td>	Vinyl chloride		<0.020	<0.020	RPD-NA	ug/g	N/A	40	16-MAY-18
1.1,2,2-Tetrachloroethane 94.4 % 60-130 16-MAY-18 1.1,1-Trichloroethane 97.4 % 60-130 16-MAY-18 1.1,2-Trichloroethane 96.2 % 60-130 16-MAY-18 1,1-Dichloroethane 96.9 % 60-130 16-MAY-18 1,1-Dichloroethylene 85.7 % 60-130 16-MAY-18 1,2-Dibromoethane 99.0 % 70-130 16-MAY-18 1,2-Dichlorobenzene 94.3 % 70-130 16-MAY-18 1,2-Dichloroethane 102.2 % 60-130 16-MAY-18 1,2-Dichloropenzene 97.0 % 70-130 16-MAY-18 1,2-Dichloropenzene 97.0 % 70-130 16-MAY-18 1,3-Dichlorobenzene 97.0 % 70-130 16-MAY-18 1,4-Dichlorobenzene 92.9 % 70-130 16-MAY-18 Actone 115.9 % 60-140 16-MAY-18 Benzene 97.2 % 70-130 16-MAY-18 Bromodichloromethane 97.2 % 70-130 16-M		-		05.2		0/.		00.400	40 MAY 40
1,1,1-Trichloroethane 97.4 % 60-130 16-MAY-18 1,1,2-Trichloroethane 96.2 % 60-130 16-MAY-18 1,1-Dichloroethane 96.9 % 60-130 16-MAY-18 1,1-Dichloroethylene 85.7 % 60-130 16-MAY-18 1,2-Dichloroethane 99.0 % 70-130 16-MAY-18 1,2-Dichloroethane 94.3 % 70-130 16-MAY-18 1,2-Dichloroethane 102.2 % 60-130 16-MAY-18 1,2-Dichloropropane 97.0 % 70-130 16-MAY-18 1,2-Dichlorobenzene 90.7 % 70-130 16-MAY-18 1,3-Dichlorobenzene 90.7 % 70-130 16-MAY-18 1,4-Dichlorobenzene 92.9 % 70-130 16-MAY-18 Acetone 115.9 % 60-140 16-MAY-18 Benzene 97.2 % 70-130 16-MAY-18 Bromodichloromethane 97.2 % 50-140 16-MAY-18 Bromomethane 100.1 % 50-140 16-MAY-18									
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Bromoform 94.3 % 70-130 16-MAY-18 Bromomethane 100.1 % 50-140 16-MAY-18 Carbon tetrachloride 96.9 % 70-130 16-MAY-18 Chlorobenzene 94.7 % 70-130 16-MAY-18 Chloroform 99.2 % 70-130 16-MAY-18 cis-1,2-Dichloroethylene 99.1 % 70-130 16-MAY-18 cis-1,3-Dichloropropene 97.6 % 70-130 16-MAY-18									
Bromomethane 100.1 % 50-140 16-MAY-18 Carbon tetrachloride 96.9 % 70-130 16-MAY-18 Chlorobenzene 94.7 % 70-130 16-MAY-18 Chloroform 99.2 % 70-130 16-MAY-18 cis-1,2-Dichloroethylene 99.1 % 70-130 16-MAY-18 cis-1,3-Dichloropropene 97.6 % 70-130 16-MAY-18		ine							
Carbon tetrachloride 96.9 % 70-130 16-MAY-18 Chlorobenzene 94.7 % 70-130 16-MAY-18 Chloroform 99.2 % 70-130 16-MAY-18 cis-1,2-Dichloroethylene 99.1 % 70-130 16-MAY-18 cis-1,3-Dichloropropene 97.6 % 70-130 16-MAY-18									
Chlorobenzene 94.7 % 70-130 16-MAY-18 Chloroform 99.2 % 70-130 16-MAY-18 cis-1,2-Dichloroethylene 99.1 % 70-130 16-MAY-18 cis-1,3-Dichloropropene 97.6 % 70-130 16-MAY-18									
Chloroform 99.2 % 70-130 16-MAY-18 cis-1,2-Dichloroethylene 99.1 % 70-130 16-MAY-18 cis-1,3-Dichloropropene 97.6 % 70-130 16-MAY-18									
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cis-1,3-Dichloropropene 97.6 % 70-130 16-MAY-18									
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Dibromochloromethane 100.8 % 60-130 16-MAY-18									
								60-130	16-MAY-18
Dichlorodifluoromethane 93.7 % 50-140 16-MAY-18	Dichlorodifluorometh	ane		93.7		%		50-140	16-MAY-18



Workorder: L2092836 Report Date: 17-MAY-18 Page 13 of 16

Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4045430								
WG2770148-2 LCS			84.1		%		70.400	40.1417/40
Ethylbenzene n-Hexane			96.4		%		70-130	16-MAY-18
Methylene Chloride			102.4		%		70-130	16-MAY-18
MTBE			97.7		%		70-130	16-MAY-18
			84.5		% %		70-130	16-MAY-18
m+p-Xylenes			84.5 112.7		%		70-130	16-MAY-18
Methyl leabytyl Ketone							60-140	16-MAY-18
Methyl Isobutyl Ketone			97.2		%		60-140	16-MAY-18
o-Xylene			85.5		%		70-130	16-MAY-18
Styrene			86.1		%		70-130	16-MAY-18
Tetrachloroethylene			90.2		%		60-130	16-MAY-18
Toluene	_		86.6		%		70-130	16-MAY-18
trans-1,2-Dichloroethylen			94.6		%		60-130	16-MAY-18
trans-1,3-Dichloropropen	е		89.6		%		70-130	16-MAY-18
Trichloroethylene			100.2		%		60-130	16-MAY-18
Trichlorofluoromethane			100.3		%		50-140	16-MAY-18
Vinyl chloride			91.0		%		60-140	16-MAY-18
WG2770148-1 MB 1,1,1,2-Tetrachloroethan	e		<0.050		ug/g		0.05	16-MAY-18
1,1,2,2-Tetrachloroethan			<0.050		ug/g		0.05	16-MAY-18
1,1,1-Trichloroethane			<0.050		ug/g		0.05	16-MAY-18
1,1,2-Trichloroethane			<0.050		ug/g		0.05	16-MAY-18
1,1-Dichloroethane			<0.050		ug/g		0.05	16-MAY-18
1,1-Dichloroethylene			<0.050		ug/g		0.05	16-MAY-18
1,2-Dibromoethane			<0.050		ug/g		0.05	16-MAY-18
1,2-Dichlorobenzene			<0.050		ug/g		0.05	16-MAY-18
1,2-Dichloroethane			<0.050		ug/g		0.05	16-MAY-18
1,2-Dichloropropane			<0.050		ug/g		0.05	16-MAY-18
1,3-Dichlorobenzene			<0.050		ug/g		0.05	16-MAY-18
1,4-Dichlorobenzene			<0.050		ug/g		0.05	16-MAY-18
Acetone			<0.50		ug/g		0.5	16-MAY-18
Benzene			<0.0068		ug/g		0.0068	16-MAY-18
Bromodichloromethane			<0.050		ug/g		0.05	16-MAY-18
Bromoform			<0.050		ug/g		0.05	16-MAY-18
Bromomethane			<0.050		ug/g		0.05	16-MAY-18
								- · · ·



Workorder: L2092836 Report Date: 17-MAY-18 Page 14 of 16

Client: Sirati & Partners Consultants Ltd. (Concord)

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4045430								
WG2770148-1 MB			0.050				0.05	
Carbon tetrachloride			<0.050		ug/g		0.05	16-MAY-18
Chlorobenzene			<0.050		ug/g		0.05	16-MAY-18
Chloroform	_		<0.050		ug/g		0.05	16-MAY-18
cis-1,2-Dichloroethylene			<0.050		ug/g		0.05	16-MAY-18
cis-1,3-Dichloropropene			<0.030		ug/g		0.03	16-MAY-18
Dibromochloromethane			<0.050		ug/g		0.05	16-MAY-18
Dichlorodifluoromethan	е		<0.050		ug/g ,		0.05	16-MAY-18
Ethylbenzene			<0.018		ug/g ,		0.018	16-MAY-18
n-Hexane			<0.050		ug/g ,		0.05	16-MAY-18
Methylene Chloride			<0.050		ug/g ,		0.05	16-MAY-18
MTBE			<0.050		ug/g ,		0.05	16-MAY-18
m+p-Xylenes			<0.030		ug/g ,		0.03	16-MAY-18
Methyl Ethyl Ketone			<0.50		ug/g		0.5	16-MAY-18
Methyl Isobutyl Ketone			<0.50		ug/g		0.5	16-MAY-18
o-Xylene			<0.020		ug/g		0.02	16-MAY-18
Styrene			<0.050		ug/g		0.05	16-MAY-18
Tetrachloroethylene			<0.050		ug/g		0.05	16-MAY-18
Toluene			<0.080		ug/g		0.08	16-MAY-18
trans-1,2-Dichloroethyle			<0.050		ug/g		0.05	16-MAY-18
trans-1,3-Dichloroprope	ene		<0.030		ug/g		0.03	16-MAY-18
Trichloroethylene			<0.010		ug/g		0.01	16-MAY-18
Trichlorofluoromethane			<0.050		ug/g		0.05	16-MAY-18
Vinyl chloride			<0.020		ug/g		0.02	16-MAY-18
Surrogate: 1,4-Difluorob	oenzene		98.3		%		50-140	16-MAY-18
Surrogate: 4-Bromofluo	robenzene		92.7		%		50-140	16-MAY-18
WG2770148-5 MS		L2092836-18	400.4		0/			
1,1,1,2-Tetrachloroetha			106.1		%		50-140	16-MAY-18
1,1,2,2-Tetrachloroetha	ne		105.3		%		50-140	16-MAY-18
1,1,1-Trichloroethane			107.4		%		50-140	16-MAY-18
1,1,2-Trichloroethane			105.9		%		50-140	16-MAY-18
1,1-Dichloroethane			106.9		%		50-140	16-MAY-18
1,1-Dichloroethylene			94.3		%		50-140	16-MAY-18
1,2-Dibromoethane			108.3		%		50-140	16-MAY-18
1,2-Dichlorobenzene			103.8		%		50-140	16-MAY-18



Report Date: 17-MAY-18 Workorder: L2092836 Page 15 of 16

Sirati & Partners Consultants Ltd. (Concord) Client:

750 Millway Ave Unit 8 Vaughan ON L4K3T7

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4045430								
WG2770148-5 MS		L2092836-18			0/			
1,2-Dichloroethane			110.4		%		50-140	16-MAY-18
1,2-Dichloropropane			106.1		%		50-140	16-MAY-18
1,3-Dichlorobenzene			99.5		%		50-140	16-MAY-18
1,4-Dichlorobenzene			102.5		%		50-140	16-MAY-18
Acetone			123.0		%		50-140	16-MAY-18
Benzene			107.2		%		50-140	16-MAY-18
Bromodichloromethane			106.8		%		50-140	16-MAY-18
Bromoform			104.1		%		50-140	16-MAY-18
Bromomethane			105.8		%		50-140	16-MAY-18
Carbon tetrachloride			107.3		%		50-140	16-MAY-18
Chlorobenzene			105.0		%		50-140	16-MAY-18
Chloroform			109.5		%		50-140	16-MAY-18
cis-1,2-Dichloroethylene	9		108.6		%		50-140	16-MAY-18
cis-1,3-Dichloropropene)		104.5		%		50-140	16-MAY-18
Dibromochloromethane			111.5		%		50-140	16-MAY-18
Dichlorodifluoromethan	е		88.0		%		50-140	16-MAY-18
Ethylbenzene			93.9		%		50-140	16-MAY-18
n-Hexane			104.9		%		50-140	16-MAY-18
Methylene Chloride			111.0		%		50-140	16-MAY-18
MTBE			108.1		%		50-140	16-MAY-18
m+p-Xylenes			94.3		%		50-140	16-MAY-18
Methyl Ethyl Ketone			118.7		%		50-140	16-MAY-18
Methyl Isobutyl Ketone			105.0		%		50-140	16-MAY-18
o-Xylene			95.0		%		50-140	16-MAY-18
Styrene			86.2		%		50-140	16-MAY-18
Tetrachloroethylene			100.9		%		50-140	16-MAY-18
Toluene			96.6		%		50-140	16-MAY-18
trans-1,2-Dichloroethyle	ene		103.6		%		50-140	16-MAY-18
trans-1,3-Dichloroprope	ene		93.8		%		50-140	16-MAY-18
Trichloroethylene			110.8		%		50-140	16-MAY-18
Trichlorofluoromethane			109.2		%		50-140	16-MAY-18
Vinyl chloride			97.6		%		50-140	16-MAY-18

Workorder: L2092836 Report Date: 17-MAY-18

Sirati & Partners Consultants Ltd. (Concord) Client:

> 750 Millway Ave Unit 8 Vaughan ON L4K3T7

Contact: Chaoran Li

Legend:

Limit ALS Control Limit (Data Quality Objectives) DUP

Duplicate

RPD Relative Percent Difference

N/A Not Available

LCS Laboratory Control Sample SRM Standard Reference Material

MS Matrix Spike

MSD Matrix Spike Duplicate

Average Desorption Efficiency ADE

Method Blank MB

IRM Internal Reference Material CRM Certified Reference Material CCV Continuing Calibration Verification CVS Calibration Verification Standard LCSD Laboratory Control Sample Duplicate

Sample Parameter Qualifier Definitions:

Qualifier	Description
J	Duplicate results and limits are expressed in terms of absolute difference.
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

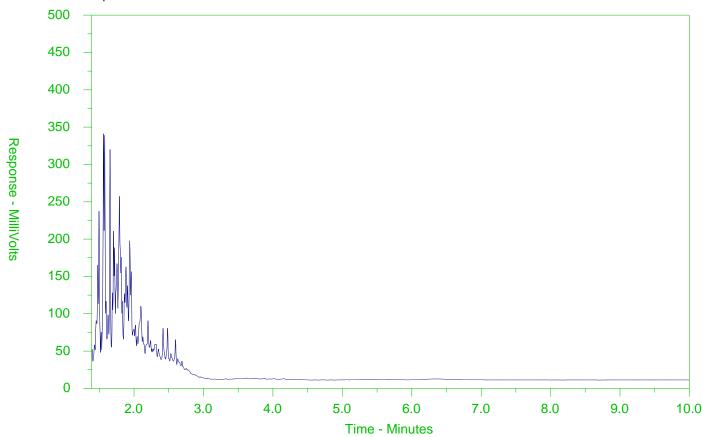
The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.

Page 16 of 16



ALS Sample ID: L2092836-8 Client Sample ID: BHE15-SS5



← -F2-	→ ←	—F3—→ ← —F4—	→			
nC10	nC16	nC34	nC50			
174°C	287°C	481°C	575°C			
346°F	549°F	898°F	1067°F			
Gasolin	Gasoline →					
←	← Diesel/Jet Fuels →					

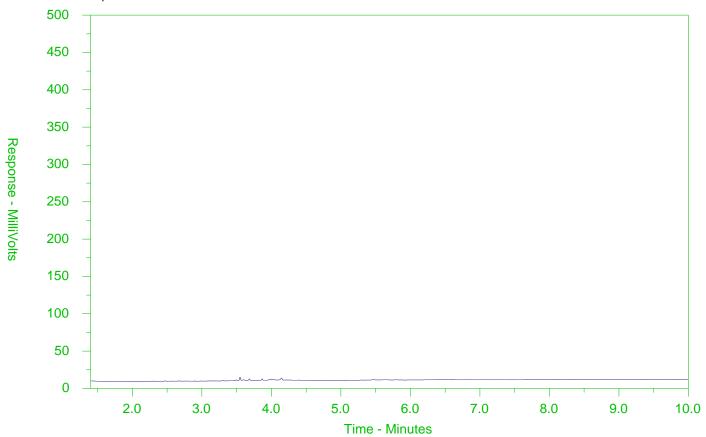
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-12 Client Sample ID: BHE6-SS4



← -F2-	→ ←	—F3—→ ← F4—	>			
nC10	nC16	nC34	nC50			
174°C	287°C	481°C	575°C			
346°F	549°F	898°F	1067⁰F			
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →					
←	← Diesel/Jet Fuels →					

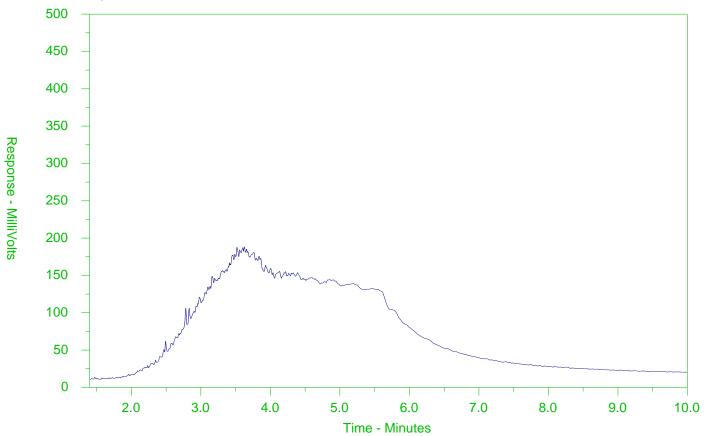
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-13 Client Sample ID: BHE11-SS2



← -F2-	→-	—F3—→←—F4—	>			
nC10	nC16	nC34	nC50			
174°C	287°C	481°C	575°C			
346°F	549°F	898°F	1067⁰F			
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →					
←	← Diesel/Jet Fuels →					

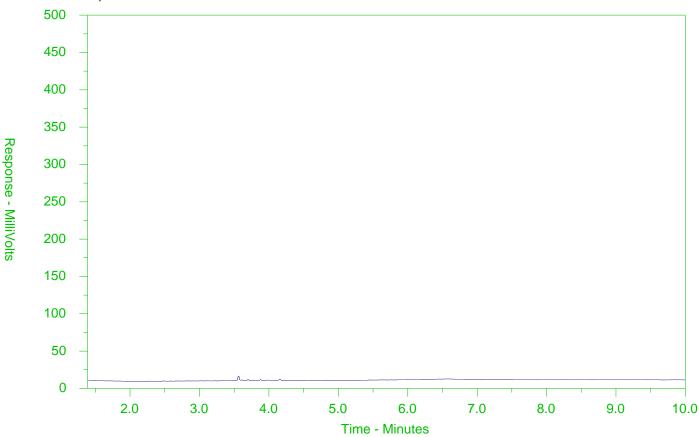
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-14 Client Sample ID: BHE1-SS4



← -F2-	→ ←	—F3—→ ← F4—	>			
nC10	nC16	nC34	nC50			
174°C	287°C	481°C	575°C			
346°F	549°F	898°F	1067⁰F			
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →					
←	← Diesel/Jet Fuels →					

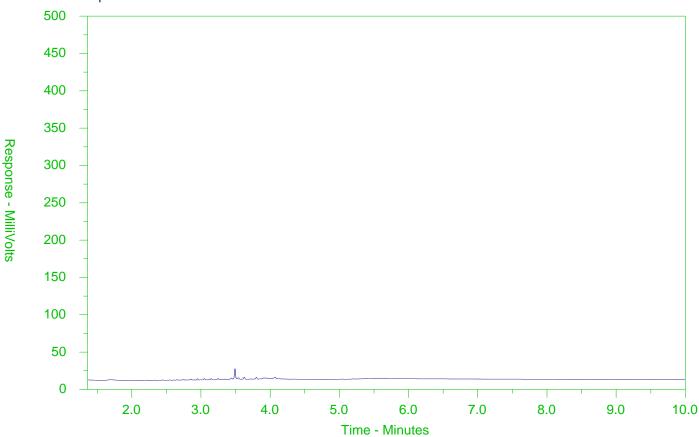
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-15 Client Sample ID: BHE8-SS5



← -F2-	→←	_F3F4-	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasoline → ← Mot			tor Oils/Lube Oils/Grease———	-					
←	← Diesel/Jet Fuels →								

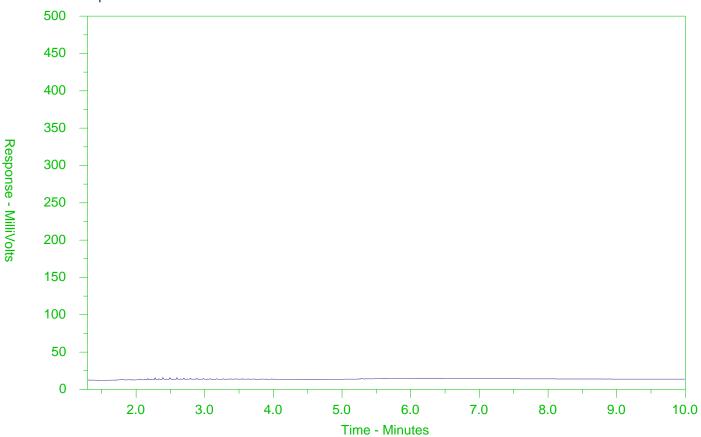
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-16 Client Sample ID: BHE2-SS4



← -F2-	→ ←	—F3——◆4—F4-	→					
nC10	nC16	nC34	nC50					
174°C	287°C	481°C	575°C					
346°F	549°F	898°F	1067°F					
Gasolin	e →	← M	otor Oils/Lube Oils/Grease—	-				
← Diesel/Jet Fuels→								

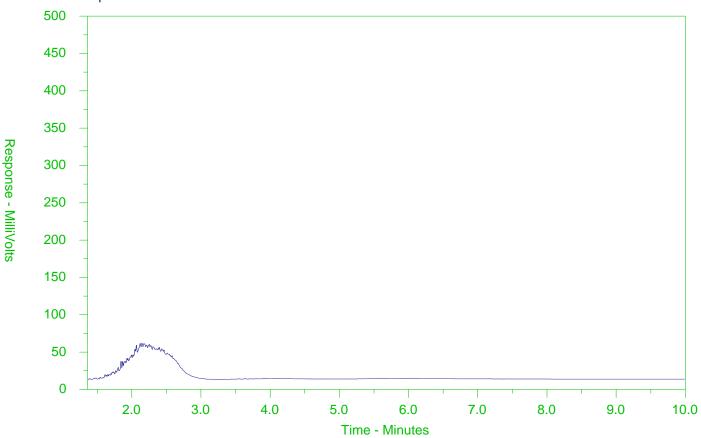
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-17 Client Sample ID: BHE10-SS5



← -F2-	→←	_F3F4-	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasoline → ← Mot			tor Oils/Lube Oils/Grease———	-					
←	← Diesel/Jet Fuels →								

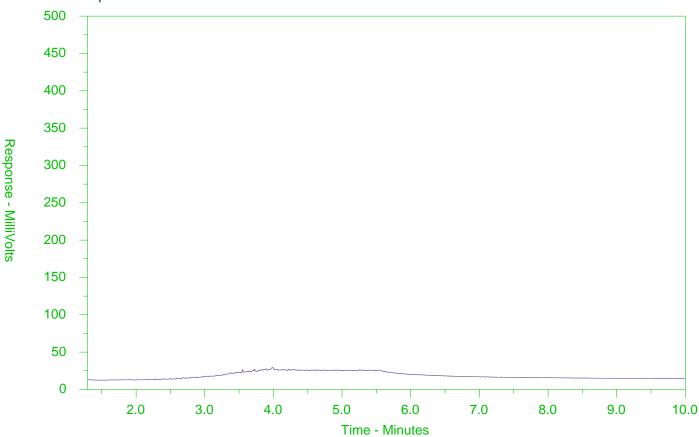
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-18
Client Sample ID: BHE4-SS2



← -F2-	→←	_F3F4-	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasoline → ← Mot			tor Oils/Lube Oils/Grease———	-					
←	← Diesel/Jet Fuels →								

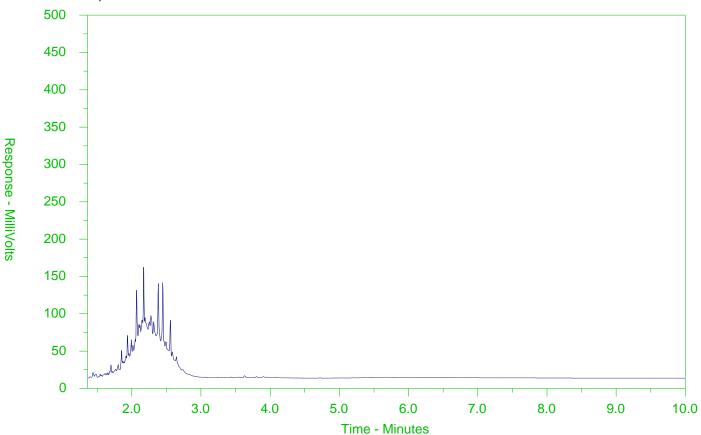
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-19 Client Sample ID: BHE9-SS4



← -F2-	→←	_F3F4-	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasoline → ← Mot			tor Oils/Lube Oils/Grease———	-					
←	← Diesel/Jet Fuels →								

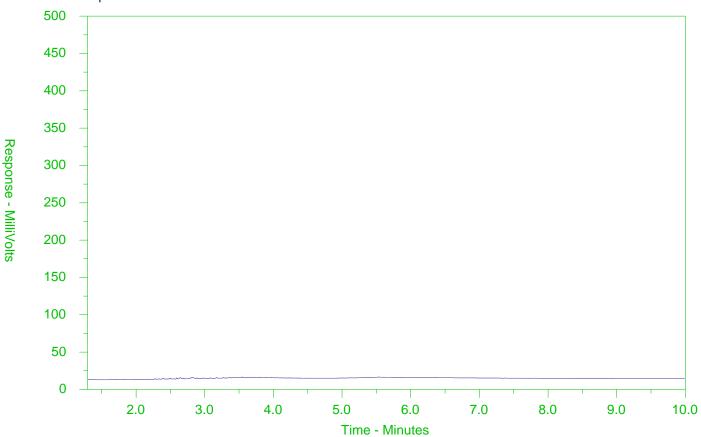
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-20 Client Sample ID: BH13-SS1



← -F2-	→←	_F3F4-	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasoline → ← Mot			tor Oils/Lube Oils/Grease———	-					
←	← Diesel/Jet Fuels →								

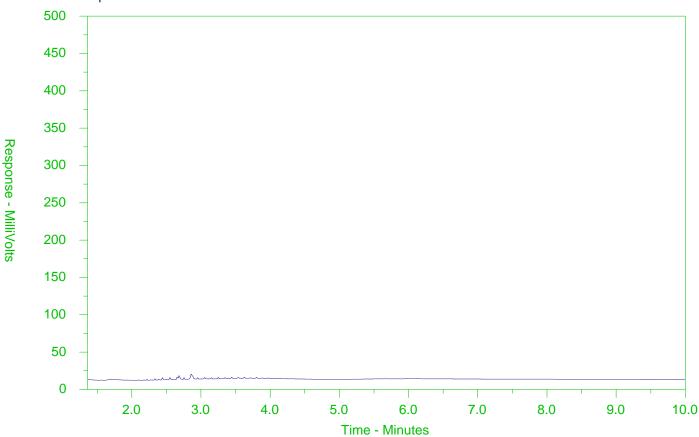
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-21 Client Sample ID: BHE12-SS2



← -F2-	→←	_F3F4-	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasoline → ← Mot			tor Oils/Lube Oils/Grease———	-					
←	← Diesel/Jet Fuels →								

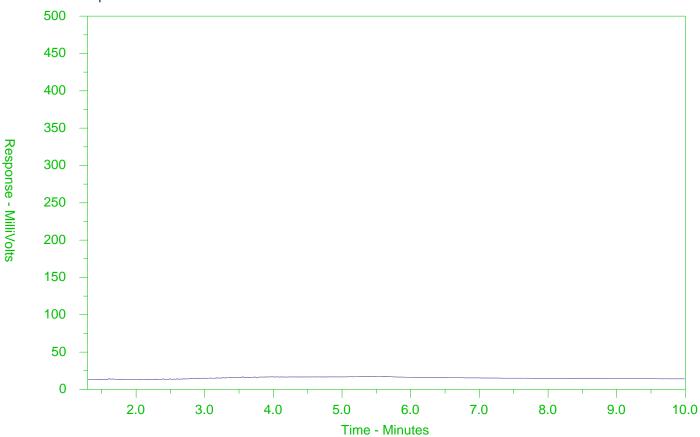
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2092836-22 Client Sample ID: BHE5-SS4



← -F2-	→←	_F3F4-	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasoline → ← Mot			tor Oils/Lube Oils/Grease———	-					
←	← Diesel/Jet Fuels →								

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



Chain of Custody (COC) / Analytical **Request Form**

Affix ALS barcode label here

(lab use only)

COC Number: 15 -

Canada Toll Free: 1 800 668 9878 www.sisglobal.com Report Format / Distribution Contact and company name below will appear on the final report Report To Select Service Level Below - Please confirm all E&P TATs with your AM - surcharges will apply SP Consultants (Sirati and Partners) Ltd Select Report Format: PDF FEXCEL DEDD (DIGITAL) Standard TAT if received by 3 pm - business days - no surcharges apply Regular [R] Company: Quality Control (QC) Report with Report YES No Chaoran Li 4 day [P4] 1 Business day (E1) Contact: Compare Results to Criteria on Report - provide details below if box checked 905-669-4477 3 day [P3] Phone: Same Day, Weekend or Select Distribution: EMAIL ☐ MAIL ☐ FAX Company address below will appear on the final report 2 day [P2] Statutory holiday [E0] 750 Millway Ave, Unit 8 Email 1 or Fax chaoranli@spconsultantsltd.ca Date and Time Required for all E&P TATs: Street: Vaughan, ON Email 2 ggarofalo@spconsultantsltd.ca For tests that can not be performed according to the service level selected, you will be contacted. City/Province: L46 3T7 Email 3 tberhane@spconsultantsitd.ca Postal Code: **Analysis Request** VES □ NO **Invoice Distribution** Indicate Filtered (F), Preserved (IP) or Filtered and Preserved (F/P) below Same as Report To Invoice To ✓ YES □ NO Copy of Invoice with Report □ FAX Email 1 or Fax chaoranli@spconsultantsltd.ca Company: GGarofalo@spconsultantsitd.ca Email 2 Contact: Number of Containers **Project Information** Oil and Gas Required Fields (client use) Q63375 ALS Account # / Quote # AFE/Cost Center: PO# Routing Code: Job #: Major/Minor Code: SP18-306-20 PO / AFE: Requisitioner: SD: Location: ALS Lab Work Order # (lab use only) ALS Contact: RICK H Sampler: Chaoran Li PHCs/VOCs Sample Identification and/or Coordinates Date # Time ALS Sample # PCBS Sample Type M8 (lab use only) (This description will appear on the report) (dd-mmm-yy) (hn:mm) BHE5-SS2 May-10-2018 AM Soil R 1 **BHE15-SS3** AM R 2 May-10-2018 Soil 1 BHE4-SS2 3 May-10-2018 AM. Sail R 1 BHE14-SS3 May-10-2018 AM Soil R ď 1 5 BHE5-SS3 May-10-2018 AM: Soil R 1 BHE4-SS4 R AM May-10-2018 Soil 1 3 BHE15-SS2 May-10-2018 AM Soil R 1 Ç BHE15-SS5 May-10-2018 AM R Soil 3 ٩ DUP-S1 May-10-2018 AM R Soil 1 DUP-S2 10 AM May-10-2018 Soil R 1 11 BHE14-SS1 May-10-2018 Soil R 1 SAMPLE CONDITION AS RECEIVED (lab use only) Special Instructions / Specify Criteria to add on report by clicking on the drop-down list below Drinking Water (DW) Samples¹ (client use) (electronic COC only) Frozen SIF Observations П No Are samples taken from a Regulated DW System? Ice Packs П YES INO Ontario Regulation 153/04 - April 15, 2011 Standards Cooling Initiated Are samples for human drinking water use? INITIAL COOLER TEMPERATURES °C FINAL COOLER TEMPERATURES °C Table 1 and Table 2 RPI 8.6 ☐ YES ☑ NO SHIPMENT RELEASE (client use) INITIAL SHIPMENT RECEPTION (lab use only) FINAL SHIPMENT RECEPTION (lab use only) Released by: Chaoran Li Date: May 10, 2018 Time: Date: Time: Received by: Received by:

REFER TO BACK PAGE FOR ALS LOCATIONS AND SAMPLING INFORMATION

WHITE - LABORATORY COPY

YELLOW - CLIENT COPY





Chain of Custody (COC) / Analytical Request Form

L2092836-COFC

OC Number: 15 -

	www.alsglobal.com		anada T	oll Free: 1 800	668 9878		L209			0						Page	3	of	7	_
Report To	Contact and company name below will	appear on the final	eport		Report Forma	at / Distribution		Salar	d Service	l aval E	olem Blo									
Company:	SP Consultants (Sirati and Partners) L	.td		Select Report	Format: PDF		DD (DIGITAL)	Jelec			elow - Plea	Chance	m all E	SP TATS	with you	Ir AM - SI	ırcharge	s will appl	у	
Contact:	Chaoran Li			Quality Contro	I (QC) Report with	Report YES	□ NO	1								eived by 3 pm - business days - no sur				
Phone:	905-669-4477				lts to Criter!a on Report			FET SE		3 day [P3] 2 day [P2]				ENCY	1 Business day [E1]					
	Company address below will appear on the f	final report		Select Distribu		☐ MAIL ☐		PRIORITY (Business Day					- 1	MERG	Same Day, Weekend or		or			
Street:	750 Millway Ave, Unit 8			Email 1 or Fax	Email 1 or Fax chaoranli@spconsultantsltd.ca				Date and Time Required for all E&P						Statutory holiday [E0]					
City/Province:	Vaughan, ON			Email 2 ggarofalo@spconsultantsitd.ca				For tw												
Postal Code:	L46 3T7			Email 3	tberhane@spcor			107 18	ists triat	Call flot	e perform	ed accord		_			you will	be contac	ted.	
Invoice To	Same as Report To	□ NO			Invoice Distribution				Inc	dicate F	Itered (F),	Dresen		nalysi						
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Company:					chaoranli@spcor			-	-	+	\vdash			-	+			\perp		
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	Project Information			Oi	and Gas Require		use)	-	Ì		1 1						1	1 1		ē
ALS Account #	ALS Account # / Quote #: Q63375			AFE/Cost Center:		PO#		-					- 1					1 1	ļ	ai a
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PO / AFE: SP18-306-20				Requisitioner:				1								-				o de
LSD:				Location:						1				ı						per
ALS Lab Work Order # (lab use only) L2092836			ALS Contact:	RICK H	Sampler:	Chaoran Li	ا ا												Number of Containers	
ALS Sample #					Date			Įξ				- 1						1	- 1	
(lab use only)	(This description will appear on the report)				(dd-mmm-yy)	Time (hh:mm)	Sample Type	PHCs/VOCs	PHCS	M&I	PCB	- 1	- 1	- 1			1	1 1		
12	BHE6-SS4				May-10-2018	AM	Soil	R	-	≥		\rightarrow	-+	+	+	+	 	\vdash		
13	BHE11-SS2				May-10-2018	AM	Soil	 ``	R	-	-+		\dashv		+	-	 			3
[4	BHE1-SS4				May-10-2018	AM	Soil	-	R		-	-	\rightarrow	-+-	+	+	 	\sqcup		3
15	BHE8-SS5				May-10-2018	AM	Soil	-	R	-	-+	-			+	+-	<u> </u>			3
1/2	BHE2-SS4				May-10-2018	AM			-			_				4			[3
17	BHE10-SS5				May-10-2018		Soil		R	<u> </u>				$-\!$	4_			\Box		3
	BHE4-SS2					AM	Soil	<u> </u>	R			_						iΙ		3
	BHE9-SS2				May-10-2018	AM	Soil	R											\neg	3
	BH13-SS1				May-10-2018	AM	Soil		R			\bot								3
	BHE12-SS2				May-10-2018	AM	Soil		R							T			一	3
	BHE5-SS4				May-10-2018	AM	Soil		R						\top		\Box		\neg	3
LU	31123-004				May-10-2018	AM	Soil	R											一十	3
													T			\top		_	\neg	
Drinking \	Water (DW) Samples ¹ (client use)	Special Instru	ctions / S	pecify Criteria to a	dd on report by clic	king on the drop-	down list below				SAMPL	E COI	IDITIO	ON AS	RECE	IVED	(lab us	se only	,	- 72-7
re samples taker	from a Regulated DW System?	 		(eleci	ronie COC only)			Froze		_			S	IF Obs	servati	ons	Yes		No	
☐ YES ☑ NO Ontario Regulation 153/04 -			/04 - April 15 201	1 Ctondordo			Ice Pa			Ice Cu	bes	_ c	ustody	/ sea! i	intact	Yes		No		
are samples for human drinking water use? Table 1 and Table 2 RPI					i Standards			Coolii	ng Initi											
☐ YES ☑ NO								INIT	AL COC	LER TEN	PERAT	URES º	С			r coor	ER TEM	ERATI	JRES °C	
	SHIPMENT RELEASE (client use	e)			INITIAL SHIPMEN	T DECEDION A	lah una enta									8.6				
Released by: Ch	aoran Li Date: May 10, 20		Time:	Received by:	INTIAL SHIFINEN	Date:	ab use only)	Time:		Reco	ved by:	FINA	LSHI	PMEN)N (lab	use or	ly)	
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ELEK TO BACK E	R TO BACK PAGE FOR ALS LOCATIONS AND SAMPLING INFORMATION								1					M	11137	10-MAY-18				1829

Failure to complete all portions of this form may delay analysis. Please fill in this form LEGIBLY. By the use of this form the user acknowledges and agrees with the Terms and Conditions as specified on the back page of the white - report copy. 1. If any water samples are taken from a Regulated Drinking Water (DW) System, please submit using an Authorized DW COC form.



Sirati & Partners Consultants Ltd.

(Concord)

ATTN: CHAORAN LI 12700 Keele St

King City ON L7B 1H5

Date Received: 06-JUN-18

Report Date: 14-JUN-18 14:14 (MT)

Version: FINAL

Client Phone: 905-833-1582

Certificate of Analysis

Lab Work Order #: L2107448

Project P.O. #: SP18-306-20

Job Reference: SP18-306-20

C of C Numbers: Legal Site Desc:

Rick Hawthorne Account Manager

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ADDRESS: 5730 Coopers Avenue, Unit #26 , Mississauga, ON L4Z 2E9 Canada | Phone: +1 905 507 6910 | Fax: +1 905 507 6927 ALS CANADA LTD Part of the ALS Group An ALS Limited Company





L2107448 CONT'D....

Job Reference: SP18-306-20

PAGE 2 of 11

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Summary of Guideline Exceedances

Guideline						
ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
Ontario Reg	gulation 153/04 - April	I5, 2011 Standards - T1-Soil-Res/Park/I	nst/Ind/Com/Commu Property U	se		
L2107448-2	BH7-SS1	Saturated Paste Extractables	SAR	3.34	2.4	SAR
Ontario Reg	gulation 153/04 - April 1	15, 2011 Standards - T2-Soil-Agricultura	al or Other Property Use (Coarse	e)		

(No parameter exceedances)



L2107448 CONT'D....

Job Reference: SP18-306-20

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14-JUN-18 14:14 (MT)

Physical Tests - SOIL

		L	₋ab ID	L2107448-1	L2107448-2	L2107448-3	L2107448-4
	\$	Sample	e Date	05-JUN-18	05-JUN-18	05-JUN-18	05-JUN-18
		Sam	ple ID	BH3-SS5	BH7-SS1	BH7-SS3	DUP-S3
Analyte	Unit	Guide #1	Limits #2				
Conductivity	mS/cm	0.57	0.7		0.192		
% Moisture	%	-	-	19.2	3.76	17.3	15.6
pH							

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Agricultural or Other Property Use (Coarse)



L2107448 CONT'D....

Job Reference: SP18-306-20

PAGE 4 of 11

14-JUN-18 14:14 (MT)

Cyanides - SOIL

Oyumuco COIL				
			Lab ID	L2107448-2
		Sample	e Date	05-JUN-18
		Sam	ple ID	BH7-SS1
		Guide	Limits	
Analyte	Unit	#1	#2	
Cyanide, Weak Acid Diss	ug/g	0.051	0.051	<0.050

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Agricultural or Other Property Use (Coarse)



L2107448 CONT'D....

Job Reference: SP18-306-20

PAGE 5 of 11

14-JUN-18 14:14 (MT)

Saturated Paste Extractables - SOIL

		Sampl	Lab ID e Date iple ID	L2107448-2 05-JUN-18 BH7-SS1
Analyte	Unit	Guide #1	Limits #2	
SAR	SAR	2.4	5	3.34
Calcium (Ca)	mg/L	-	-	3.3
Magnesium (Mg)	mg/L	-	-	2.0
Sodium (Na)	mg/L	-	-	31.2

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Agricultural or Other Property Use (Coarse)



L2107448 CONT'D....

Job Reference: SP18-306-20

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14-JUN-18 14:14 (MT)

Metals - SOIL

Metals - SOIL				
			Lab ID	L2107448-2
		Sample		05-JUN-18
		Sam	ple ID	BH7-SS1
		Guide	Limits	
Analyte	Unit	#1	#2	
	/a	1.2	7.5	
Antimony (Sb)	ug/g	1.3	7.5	<1.0
Arsenic (As)	ug/g	18	11	1.3
Barium (Ba)	ug/g	220	390	10.2
Beryllium (Be)	ug/g	2.5	4	<0.50
Boron (B)	ug/g	36	120	<5.0
Boron (B), Hot Water Ext.	ug/g	36	1.5	<0.10
Cadmium (Cd)	ug/g	1.2	1	<0.50
Chromium (Cr)	ug/g	70	160	5.5
Cobalt (Co)	ug/g	21	22	2.2
Copper (Cu)	ug/g	92	140	4.7
Lead (Pb)	ug/g	120	45	2.4
Mercury (Hg)	ug/g	0.27	0.25	<0.0050
Molybdenum (Mo)	ug/g	2	6.9	<1.0
Nickel (Ni)	ug/g	82	100	4.3
Selenium (Se)	ug/g	1.5	2.4	<1.0
Silver (Ag)	ug/g	0.5	20	<0.20
Thallium (TI)	ug/g	1	1	<0.50
Uranium (U)	ug/g	2.5	23	<1.0
Vanadium (V)	ug/g	86	86	13.1
Zinc (Zn)	ug/g	290	340	11.9

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Agricultural or Other Property Use (Coarse)



L2107448 CONT'D....

Job Reference: SP18-306-20

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14-JUN-18 14:14 (MT)

Speciated Metals - SOIL

		Sample	Lab ID e Date ple ID	L2107448-2 05-JUN-18 BH7-SS1
Analyte	Unit	Guide #1	Limits #2	
Chromium, Hexavalent	ug/g	0.66	8	<0.20

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Agricultural or Other Property Use (Coarse)



L2107448 CONT'D....

Job Reference: SP18-306-20

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Hydrocarbons - SOIL

nyurocarbons - SOIL						
		ļ	Lab ID	L2107448-1	L2107448-3	L2107448-4
		Sample	e Date	05-JUN-18	05-JUN-18	05-JUN-18
		Sam	ple ID	BH3-SS5	BH7-SS3	DUP-S3
		Cuida	Limits			
Analyte	Unit	#1	#2			
F1 (C6-C10)	ug/g	25	55	<5.0	<5.0	<5.0
F2 (C10-C16)	ug/g	10	98	<10	<10	<10
F3 (C16-C34)	ug/g	240	300	<50	64	<50
F4 (C34-C50)	ug/g	120	2800	<50	<50	<50
Total Hydrocarbons (C6-C50)	ug/g	-	-	<72	<72	<72
Chrom. to baseline at nC50		-	-	YES	YES	YES
Surrogate: 2-Bromobenzotrifluoride	%	-	-	87.4	87.4	89.4
Surrogate: 3,4-Dichlorotoluene	%	-	-	96.7	109.3	104.5

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Agricultural or Other Property Use (Coarse)

L2107448 CONT'D.... Job Reference: SP18-306-20 PAGE 9 of 11 14-JUN-18 14:14 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

B-HWS-R511-WT Soil Boron-HWE-O.Reg 153/04 (July 2011) HW EXTR, EPA 6010B

A dried solid sample is extracted with calcium chloride, the sample undergoes a heating process. After cooling the sample is filtered and analyzed by ICP/OES.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CN-WAD-R511-WT Soil Cyanide (WAD)-O.Reg 153/04 (July MOE 3015/APHA 4500CN I-WAD

The sample is extracted with a strong base for 16 hours, and then filtrate is then distilled where the cyanide is converted to cyanogen chloride by reacting with chloramine-T, the cyanogen chloride then reacts with a combination of barbituric acid and isonicotinic acid to form a highly colored complex.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CR-CR6-IC-WT Soil Hexavalent Chromium in Soil SW846 3060A/7199

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 7199, published by the United States Environmental Protection Agency (EPA). The procedure involves analysis for chromium (VI) by ion chromatography using diphenylcarbazide in a sulphuric acid solution.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

EC-WT Soil Conductivity (EC) MOEE E3138

A representative subsample is tumbled with de-ionized (DI) water. The ratio of water to soil is 2:1 v/w. After tumbling the sample is then analyzed by a conductivity meter.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

F1-F4-Hydrocarbon Calculated CCME CWS-PHC, Pub #1310, Dec 2001-S

Parameters

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

Hydrocarbon results are expressed on a dry weight basis.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

L2107448 CONT'D.... Job Reference: SP18-306-20 PAGE 10 of 11 14-JUN-18 14:14 (MT)

Methods Listed (if applicable):

 ALS Test Code
 Matrix
 Test Description
 Method Reference**

 F1-HS-511-WT
 Soil
 F1-O.Reg 153/04 (July 2011)
 E3398/CCME TIER 1-HS

Fraction F1 is determined by extracting a soil or sediment sample as received with methanol, then analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

CCME Tier 1

F2-F4-511-WT Soil F2-F4-O.Reg 153/04 (July 2011)

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from soil with 1:1 hexane:acetone using a rotary extractor. Extracts are treated with silica gel to remove polar organic interferences. F2, F3, & F4 are analyzed by GC-FID. F4G-sq is analyzed gravimetrically.

Notes:

- 1. F2 (C10-C16): Sum of all hydrocarbons that elute between nC10 and nC16.
- 2. F3 (C16-C34): Sum of all hydrocarbons that elute between nC16 and nC34.
- 3. F4 (C34-C50): Sum of all hydrocarbons that elute between nC34 and nC50.
- 4. F4G: Gravimetric Heavy Hydrocarbons
- 5. F4G-sg: Gravimetric Heavy Hydrocarbons (F4G) after silica gel treatment.
- 6. Where both F4 (C34-C50) and F4G-sq are reported for a sample, the larger of the two values is used for comparison against the relevant CCME guideline for F4.
- 7. F4G-sq cannot be added to the C6 to C50 hydrocarbon results to obtain an estimate of total extractable hydrocarbons.
- 8. This method is validated for use.
- 9. Data from analysis of validation and quality control samples is available upon request.
- 10. Reported results are expressed as milligrams per dry kilogram, unless otherwise indicated.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

HG-200.2-CVAA-WT Soil Mercury in Soil by CVAAS EPA 200.2/1631E (mod)

Soil samples are digested with nitric and hydrochloric acids, followed by analysis by CVAAS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

MET-200.2-CCMS-WT Soil Metals in Soil by CRC ICPMS EPA 200.2/6020A (mod)

This method uses a heated strong acid digestion with HNO3 and HCl and is intended to liberate metals that may be environmentally available. Silicate minerals are not solubilized. Dependent on sample matrix, some metals may be only partially recovered, including Al, Ba, Be, Cr, Sr, Ti, Tl, V, W, and Zr. Volatile forms of sulfur (including sulfide) may not be captured, as they may be lost during sampling, storage, or digestion. Analysis is by Collision/Reaction Cell ICPMS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

MOISTURE-WT Soil % Moisture Gravimetric: Oven Dried

PH-WT Soil pH MOEE E3137A

A minimum 10g portion of the sample is extracted with 20mL of 0.01M calcium chloride solution by shaking for at least 30 minutes. The aqueous layer is separated from the soil and then analyzed using a pH meter and electrode.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

SAR-R511-WT Soil SAR-O.Reg 153/04 (July 2011) SW846 6010C

A dried, disaggregated solid sample is extracted with deionized water, the agueous extract is separated from the solid, acidified and then analyzed using a ICP/OES. The concentrations of Na, Ca

L2107448 CONT'D.... Job Reference: SP18-306-20 PAGE 11 of 11 14-JUN-18 14:14 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

and Mg are reported as per CALA requirements for calculated parameters. These individual parameters are not for comparison to any guideline.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

**ALS test methods may incorporate modifications from specified reference methods to improve performance.

Chain of Custody Numbers:

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code

Laboratory Location

WT

ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA

GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information.



Page 1 of 7

Workorder: L2107448 Report Date: 14-JUN-18

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
	Soil							
B-HWS-R511-WT Batch R4081218								
WG2794483-4 DUP		L2106742-1						
Boron (B), Hot Water E	xt.	0.13	0.12		ug/g	5.5	30	12-JUN-18
WG2794483-2 IRM		HOTB-SAL_SC	DIL5					
Boron (B), Hot Water E	xt.		101.5		%		70-130	12-JUN-18
WG2794483-3 LCS	\d		112.6		%		70.400	40 1111 40
Boron (B), Hot Water E	XI.		112.0		70		70-130	12-JUN-18
WG2794483-1 MB Boron (B), Hot Water E	xt.		<0.10		ug/g		0.1	12-JUN-18
CN-WAD-R511-WT	Soil				3 0			
Batch R4080788								
WG2793561-3 DUP		L2107448-2						
Cyanide, Weak Acid Dis	ss	<0.050	<0.050	RPD-NA	ug/g	N/A	35	12-JUN-18
WG2793561-2 LCS								
Cyanide, Weak Acid Dis	SS		90.8		%		80-120	12-JUN-18
WG2793561-1 MB Cyanide, Weak Acid Dis	00		<0.050		ug/g		0.05	40 11111 40
WG2793561-4 MS	55	L2107448-2	<0.030		ug/g		0.03	12-JUN-18
Cyanide, Weak Acid Dis	ss	L2107446-2	97.4		%		70-130	12-JUN-18
CR-CR6-IC-WT	Soil							
Batch R4081216								
WG2793728-4 CRM		WT-SQC012						
Chromium, Hexavalent			90.7		%		70-130	12-JUN-18
WG2793728-3 DUP		L2107448-2						
Chromium, Hexavalent		<0.20	0.24	RPD-NA	ug/g	N/A	35	12-JUN-18
WG2793728-2 LCS Chromium, Hexavalent			98.4		%		80-120	40 ILIN 40
WG2793728-1 MB			90.4		70		00-120	12-JUN-18
Chromium, Hexavalent			<0.20		ug/g		0.2	12-JUN-18
EC-WT	Soil							
Batch R4081137								
WG2794470-4 DUP		WG2794470-3						
Conductivity		0.547	0.570		mS/cm	4.1	20	12-JUN-18
WG2794658-1 LCS			20.5		0/			
Conductivity			96.5		%		90-110	12-JUN-18
WG2794470-1 MB Conductivity			<0.0040		mS/cm		0.004	12-JUN-18
-	Call		10.0010				3.00 1	12-3011-10
F1-HS-511-WT	Soil							



Workorder: L2107448 Report Date: 14-JUN-18 Page 2 of 7

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F1-HS-511-WT	Soil							
Batch R4076088	3							
WG2790831-4 DUP		WG2790831-3			,			
F1 (C6-C10)		<5.0	<5.0	RPD-NA	ug/g	N/A	30	08-JUN-18
WG2790831-2 LCS F1 (C6-C10)			102.7		%		80-120	08-JUN-18
WG2790831-1 MB F1 (C6-C10)			<5.0		ug/g		5	08-JUN-18
Surrogate: 3,4-Dichloro	otoluene		102.9		%		60-140	08-JUN-18
WG2790831-6 MS F1 (C6-C10)		L2107454-8	100.2		%		60-140	08-JUN-18
F2-F4-511-WT	Soil							
Batch R4080535	i							
WG2792090-3 DUP F2 (C10-C16)		WG2792090-5 <10	<10		ua/a	NI/A	20	40 IUN 40
		<10 <50	< 10 < 50	RPD-NA	ug/g	N/A	30	12-JUN-18
F3 (C16-C34) F4 (C34-C50)		<50 <50	<50 <50	RPD-NA	ug/g	N/A	30	12-JUN-18
,		<50	<50	RPD-NA	ug/g	N/A	30	12-JUN-18
WG2792090-2 LCS F2 (C10-C16)			103.9		%		80-120	12-JUN-18
F3 (C16-C34)			101.6		%		80-120	12-JUN-18
F4 (C34-C50)			94.8		%		80-120	12-JUN-18
WG2792090-1 MB F2 (C10-C16)			<10		ug/g		10	12-JUN-18
F3 (C16-C34)			<50		ug/g		50	12-JUN-18
F4 (C34-C50)			<50		ug/g		50	12-JUN-18
Surrogate: 2-Bromober	nzotrifluoride		90.7		%		60-140	12-JUN-18
WG2792090-4 MS		WG2792090-5	101.1		0/			
F2 (C10-C16)			101.1		%		60-140	12-JUN-18
F3 (C16-C34)			99.0		%		60-140	12-JUN-18
F4 (C34-C50)			89.5		%		60-140	12-JUN-18
HG-200.2-CVAA-WT	Soil							
Batch R4080950)							
WG2794447-2 CRM Mercury (Hg)		WT-CANMET-	FILL1 94.0		%		70-130	12-JUN-18
WG2794447-6 DUP Mercury (Hg)		WG2794447-5 0.0162	0.0167		ug/g	3.5	40	12-JUN-18
WG2794447-3 LCS Mercury (Hg)			109.0		%		80-120	12-JUN-18
WG2794447-1 MB								2 220



Workorder: L2107448 Report Date: 14-JUN-18 Page 3 of 7

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
HG-200.2-CVAA-WT	Soil							
Batch R4080950 WG2794447-1 MB Mercury (Hg)			<0.0050		mg/kg		0.005	12-JUN-18
MET-200.2-CCMS-WT	Soil							
Batch R4083103								
WG2796492-2 CRM Antimony (Sb)		WT-CANMET-1	103.6		%		70-130	14-JUN-18
Arsenic (As)			104.9		%		70-130	14-JUN-18
Barium (Ba)			122.0		%		70-130	14-JUN-18
Beryllium (Be)			96.7		%		70-130	14-JUN-18
Boron (B)			4.1		mg/kg		0-8.2	14-JUN-18
Cadmium (Cd)			100.6		%		70-130	14-JUN-18
Chromium (Cr)			100.7		%		70-130	14-JUN-18
Cobalt (Co)			94.2		%		70-130	14-JUN-18
Copper (Cu)			100.8		%		70-130	14-JUN-18
Lead (Pb)			97.8		%		70-130	14-JUN-18
Molybdenum (Mo)			105.3		%		70-130	14-JUN-18
Nickel (Ni)			100.2		%		70-130	14-JUN-18
Selenium (Se)			0.30		mg/kg		0.11-0.51	14-JUN-18
Silver (Ag)			0.22		mg/kg		0.13-0.33	14-JUN-18
Thallium (TI)			0.115		mg/kg		0.077-0.18	14-JUN-18
Uranium (U)			100.7		%		70-130	14-JUN-18
Vanadium (V)			102.7		%		70-130	14-JUN-18
Zinc (Zn)			97.0		%		70-130	14-JUN-18
WG2796492-6 DUP		L2107454-1			,			
Antimony (Sb)		<1.0	<1.0	RPD-NA	ug/g	N/A	30	14-JUN-18
Arsenic (As)		2.6	2.6		ug/g	0.6	30	14-JUN-18
Barium (Ba)		49.0	55.2		ug/g	12	40	14-JUN-18
Beryllium (Be)		<0.50	<0.50	RPD-NA	ug/g	N/A	30	14-JUN-18
Boron (B)		5.6	5.5		ug/g	8.0	30	14-JUN-18
Cadmium (Cd)		<0.50	<0.50	RPD-NA	ug/g	N/A	30	14-JUN-18
Chromium (Cr)		15.0	14.9		ug/g	0.7	30	14-JUN-18
Cobalt (Co)		5.5	5.5		ug/g	0.7	30	14-JUN-18
Copper (Cu)		11.3	11.6		ug/g	2.9	30	14-JUN-18
Lead (Pb)		16.5	16.8		ug/g	2.2	40	14-JUN-18



Workorder: L2107448 Report Date: 14-JUN-18 Page 4 of 7

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4083103								
WG2796492-6 DUP		L2107454-1			,			
Molybdenum (Mo)		<1.0	<1.0	RPD-NA	ug/g	N/A	40	14-JUN-18
Nickel (Ni)		12.5	13.1		ug/g	5.1	30	14-JUN-18
Selenium (Se)		<1.0	<1.0	RPD-NA	ug/g	N/A	30	14-JUN-18
Silver (Ag)		<0.20	<0.20	RPD-NA	ug/g	N/A	40	14-JUN-18
Thallium (TI)		<0.50	<0.50	RPD-NA	ug/g	N/A	30	14-JUN-18
Uranium (U)		<1.0	<1.0	RPD-NA	ug/g	N/A	30	14-JUN-18
Vanadium (V)		25.8	26.8		ug/g	3.7	30	14-JUN-18
Zinc (Zn)		40.0	40.7		ug/g	1.8	30	14-JUN-18
WG2796492-4 LCS Antimony (Sb)			106.7		%		80-120	14-JUN-18
Arsenic (As)			106.1		%		80-120	14-JUN-18
Barium (Ba)			115.8		%		80-120	14-JUN-18
Beryllium (Be)			92.5		%		80-120	14-JUN-18
Boron (B)			95.5		%		80-120	14-JUN-18
Cadmium (Cd)			103.9		%		80-120	14-JUN-18
Chromium (Cr)			107.3		%		80-120	14-JUN-18
Cobalt (Co)			97.7		%		80-120	14-JUN-18
Copper (Cu)			102.0		%		80-120	14-JUN-18
Lead (Pb)			105.0		%		80-120	14-JUN-18
Molybdenum (Mo)			106.3		%		80-120	14-JUN-18
Nickel (Ni)			105.8		%		80-120	14-JUN-18
Selenium (Se)			101.5		%		80-120	14-JUN-18
Silver (Ag)			95.6		%		80-120	14-JUN-18
Thallium (TI)			104.1		%		80-120	14-JUN-18
Uranium (U)			104.0		%		80-120	14-JUN-18
Vanadium (V)			109.4		%		80-120	14-JUN-18
Zinc (Zn)			97.0		%		80-120	14-JUN-18
WG2796492-1 MB								
Antimony (Sb)			<0.10		mg/kg		0.1	14-JUN-18
Arsenic (As)			<0.10		mg/kg		0.1	14-JUN-18
Barium (Ba)			<0.50		mg/kg		0.5	14-JUN-18
Beryllium (Be)			<0.10		mg/kg		0.1	14-JUN-18
Boron (B)			<5.0		mg/kg		5	14-JUN-18
Cadmium (Cd)			<0.020		mg/kg		0.02	14-JUN-18



Workorder: L2107448 Report Date: 14-JUN-18 Page 5 of 7

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4083103 WG2796492-1 MB								
Chromium (Cr)			<0.50		mg/kg		0.5	14-JUN-18
Cobalt (Co)			<0.10		mg/kg		0.1	14-JUN-18
Copper (Cu)			<0.50		mg/kg		0.5	14-JUN-18
Lead (Pb)			<0.50		mg/kg		0.5	14-JUN-18
Molybdenum (Mo)			<0.10		mg/kg		0.1	14-JUN-18
Nickel (Ni)			<0.50		mg/kg		0.5	14-JUN-18
Selenium (Se)			<0.20		mg/kg		0.2	14-JUN-18
Silver (Ag)			<0.10		mg/kg		0.1	14-JUN-18
Thallium (TI)			<0.050		mg/kg		0.05	14-JUN-18
Uranium (U)			<0.050		mg/kg		0.05	14-JUN-18
Vanadium (V)			<0.20		mg/kg		0.2	14-JUN-18
Zinc (Zn)			<2.0		mg/kg		2	14-JUN-18
MOISTURE-WT	Soil							
Batch R4080211								
WG2793907-3 DUP % Moisture		L2107448-2 3.76	3.52		%	6.5	20	12-JUN-18
WG2793907-2 LCS % Moisture			99.9		%		90-110	12-JUN-18
WG2793907-1 MB % Moisture			<0.10		%		0.1	12-JUN-18
PH-WT	Soil							
Batch R4079067								
WG2792547-3 DUP		L2107447-1						
рН		7.14	7.21	J	pH units	0.07	0.3	11-JUN-18
WG2793601-1 LCS pH			6.97		pH units		6.9-7.1	11-JUN-18
SAR-R511-WT	Soil							
Batch R4081823								
WG2794470-4 DUP		WG2794470-3						
Calcium (Ca)		9.4	9.2		mg/L	1.8	30	12-JUN-18
Sodium (Na)		81.7	81.5		mg/L	0.2	30	12-JUN-18
Magnesium (Mg)		<1.0	<1.0	RPD-NA	mg/L	N/A	30	12-JUN-18
WG2794470-2 IRM Calcium (Ca)		WT SAR2	102.9		%		70 120	42 ILIN 49
Sodium (Na)			102.9		%		70-130	12-JUN-18
Joulum (Na)			102.3		70		70-130	12-JUN-18



Workorder: L2107448

Report Date: 14-JUN-18

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Client:

Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
SAR-R511-WT	Soil							
Batch R4081823 WG2794470-2 IRM Magnesium (Mg)		WT SAR2	97.0		%		70-130	12-JUN-18
WG2794470-1 MB Calcium (Ca)			<1.0		mg/L		1	12-JUN-18
Sodium (Na)			<1.0		mg/L		1	12-JUN-18
Magnesium (Mg)			<1.0		mg/L		1	12-JUN-18

Workorder: L2107448 Report Date: 14-JUN-18

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Contact: CHAORAN LI

Legend:

Limit ALS Control Limit (Data Quality Objectives)

DUP Duplicate

RPD Relative Percent Difference

N/A Not Available

LCS Laboratory Control Sample SRM Standard Reference Material

MS Matrix Spike

MSD Matrix Spike Duplicate

ADE Average Desorption Efficiency

MB Method Blank

IRM Internal Reference Material
CRM Certified Reference Material
CCV Continuing Calibration Verification
CVS Calibration Verification Standard
LCSD Laboratory Control Sample Duplicate

Sample Parameter Qualifier Definitions:

	Qualifier	Description
	J	Duplicate results and limits are expressed in terms of absolute difference.
F	RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

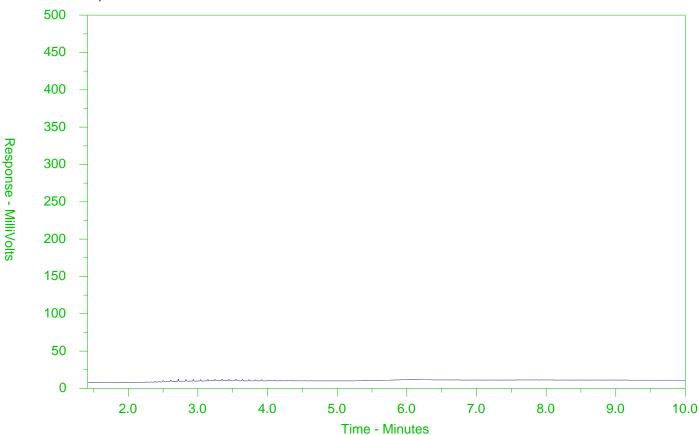
Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.

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CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2107448-1 Client Sample ID: BH3-SS5



← -F2-	→←	_F3 → F4-	→					
nC10	nC16	nC34	nC50					
174°C	287°C	481°C	575°C					
346°F	549°F	898°F	1067°F					
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →							
•	-Diesel/Jet	Fuels→						

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

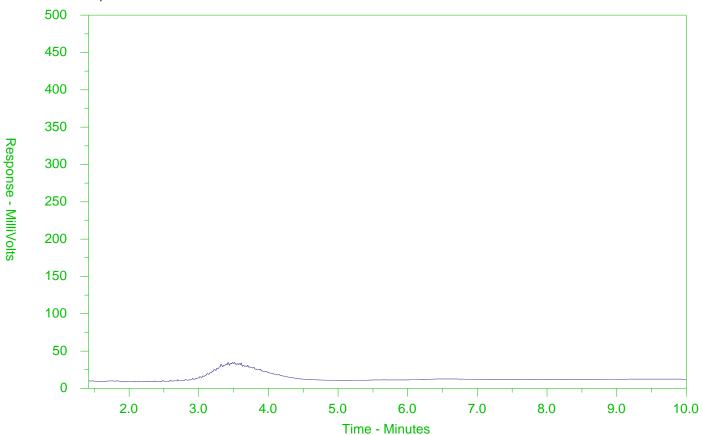
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2107448-3 Client Sample ID: BH7-SS3



← -F2-	→←	_F3 F4_	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	otor Oils/Lube Oils/Grease——	-	
←	-Diesel/Jet	Fuels→		

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

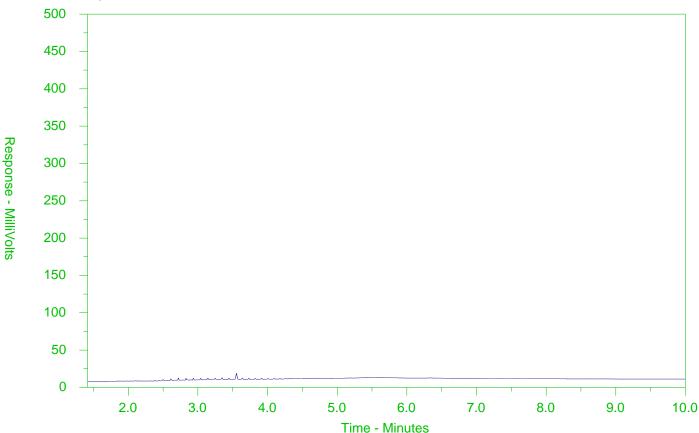
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2107448-4 Client Sample ID: DUP-S3



← -F2-	→←	_F3 → F4-	→					
nC10	nC16	nC34	nC50					
174°C	287°C	481°C	575°C					
346°F	549°F	898°F	1067°F					
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →							
•	-Diesel/Jet	Fuels→						

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

ALS Environmental

Chain of Custody (COC) / Analytical Request Form

12107448-COFC

COC Number: 15 -

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4

Canada Toll Free: 1 800 668 9878 www.aisglobal.com Select Service Level Below - Please confirm all E&P TATs with your AM - surcharges will apply Report To Contact and company name below will appear on the final report Report Format / Distribution ☑ Standard TAT if received by 3 pm - business days - no surcharges apply Company: SP Consultants (Sirati and Partners) Ltd Select Report Format: PDF FEXCEL DEDD (DIGITAL) Regular (R) Chaoran Li 4 day [P4] 1 Business day [E1] Contact: 905-669-4477 3 day [P3] Phone: ☑ Compare Results to Criteria on Report - provide details below if box checked Same Day, Weekend or Select Distribution: ☑ EMAIL ☐ MAIL ☐ FAX Statutory holiday [E0] Company address below will appear on the final report 2 day [P2] Date and Time Required for all E&P TATs: 12700 Keele Street Email 1 or Fax chaoranli@spconsultantsltd.ca Street: City/Province: King City, Ontario Email 2 ggarofalo@spconsultantsitd.ca For tests that can not be performed according to the service level selected, you will be contacted. L7B 1H5 Postal Code Email 3 **Analysis Request** Indicate Filtered (F), Preserved (P) or Filtered and Preserved (F/P) below Same as Report To ☑ YES □ NO. Invoice Distribution Invoice To ☑ YES □ NO Select Invoice Distribution:

EMAIL

MAIL ☐ FAX Copy of Invoice with Report Email 1 or Fax chaoranti@spconsultantsltd.ca Company: GGarofalo@spconsultantsitd.ca Contact: Email 2 of Containers Project Information Oil and Gas Required Fields (client use) ALS Account #1 Quote #: Q63375 AFE/Cost Center: PO# Job# Major/Minor Code: Routing Code: PO / AFE: SP18-306-20 Requisitioner: LSD: Location: L210744 8 ALS Lab Work Order # (lab use only) ALS Contact: Chaoran Li RICK H Sampler: 06C Sample Identification and/or Coordinates Date Time ALS Sample # Sample Type 쫗 (lab use only) (This description will appear on the report) (dd-mmm-yy) (hh:mm) внз-ss5 ` 05-06-2018 10:00 Soil R 3 05-06-2018 10:00 Soil R 1 BH7-SS1 BH7-SS3 05-06-2018 12:00 Soil R 3 DUP-S3 05-06-2018 Soil R 3 SAMPLE CONDITION AS RECEIVED (lab use only) Special Instructions / Specify Criteria to add on report by clicking on the drop-down list below Drinking Water (DW) Samples1 (client use) (electronic COC only) SIF Observations No Frozen \Box Are samples taken from a Regulated DW System? П Yes Ice Packs ☐ YES
☑ NO Ontario Regulation 153/04 - April 15, 2011 Standards Cooling Initiated INITIAL COOLER TEMPERATURES °C FINAL COOLER TEMPERATURES °C Are samples for human drinking water use? Table 1 and Table 2 RPI ☐ YES Î ☑ NO INITIAL SHIPMENT RECEPTION (lab use only) FINAL SHIPMENT RECEPTION (lab use only) SHIPMENT RELEASE (client use) Received by Time: Date: June 5, 2018 Date: Received by: Released by: Chaoran Li Time:



12700 Keele St

Sirati & Partners Consultants Ltd. Date Received: 24-AUG-18

(Concord) Report Date: 30-AUG-18 10:06 (MT)

ATTN: CHAORAN LI Version: FINAL

King City ON L7B 1H5

Client Phone: 905-833-1582

Certificate of Analysis

Lab Work Order #: L2152974

Project P.O. #: SP18-306-20

Job Reference: SP18-306-20

C of C Numbers: 17-727586

Legal Site Desc:

Rick Hawthorne Account Manager

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L2152974 CONT'D....

Job Reference: SP18-306-20

PAGE 2 of 17

30-AUG-18 10:06 (MT)

Summary of Guideline Exceedances

Guideline						
ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
ntario Reç	gulation 153/04 - April 15	5, 2011 Standards - T1-Soil-Res/Park/Iı	nst/Ind/Com/Commu Property Use			
2152974-2	BH202-SS5	Volatile Organic Compounds	n-Hexane	0.208	0.05	ug/g
		Hydrocarbons	F2 (C10-C16)	44	10	ug/g
2152974-3	BH214-SS2	Saturated Paste Extractables	SAR	5.13	2.4	SAR
2152974-6	BH201-SS4	Hydrocarbons	F2 (C10-C16)	29	10	ug/g
2152974-7	BH204-SS4	Volatile Organic Compounds	Benzene	2.26	0.02	
		2 . дание 2	Methylene Chloride	<0.35	0.02	ug/g ug/g
			Ethylbenzene	1.77	0.05	ug/g
			n-Hexane	1.49	0.05	ug/g
			Toluene	1.00	0.2	ug/g
		Xylenes (Total)	10.0	0.05	ug/g	
		Hydrocarbons	F1 (C6-C10)	48.0	25	ug/g
			F1-BTEX	33.0	25	ug/g
			F2 (C10-C16)	37	10	ug/g
.2152974-8 BH205-SS3	Volatile Organic Compounds	Benzene	0.0400	0.02	ug/g	
		Ethylbenzene	0.943	0.05	ug/g	
			n-Hexane	0.054	0.05	ug/g
			1,1,2,2-Tetrachloroethane	<0.20	0.05	ug/g
			1,1,2-Trichloroethane	<0.20	0.05	ug/g
			Xylenes (Total)	2.29	0.05	ug/g
		Hydrocarbons	F1 (C6-C10)	71	25	ug/g
			F1-BTEX	68	25	ug/g
			F2 (C10-C16)	331	10	ug/g
2152974-9	BH207-SS4	Volatile Organic Compounds	Benzene	0.0786	0.02	ug/g
			n-Hexane	0.072	0.05	ug/g
2152974-10	BH208-SS5	Volatile Organic Compounds	Benzene	0.0708	0.02	ug/g
			Bromodichloromethane	<0.15	0.05	ug/g
			Ethylbenzene	0.060	0.05	ug/g
			n-Hexane	0.210	0.05	ug/g
			1,1,2-Trichloroethane	<0.25	0.05	ug/g
			Xylenes (Total)	0.075	0.05	ug/g
		Hydrocarbons	F1 (C6-C10)	47.8	25	ug/g
			F1-BTEX	47.6	25	ug/g
			F2 (C10-C16)	15	10	ug/g
2152974-11	DUP-S202	Volatile Organic Compounds	Benzene	0.0714	0.02	ug/g

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2152974 CONT'D....

Job Reference: SP18-306-20

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30-AUG-18 10:06 (MT)

Summary of Guideline Exceedances

Guideline ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
		15, 2011 Standards - T1-Soil-Res/Park/li		- Troount		<u> </u>
_2152974-11	·	Volatile Organic Compounds	n-Hexane	0.076	0.05	ug/g
		Hydrocarbons	F2 (C10-C16)	13	10	ug/g
2152974-12	DUP-S203	Hydrocarbons	F2 (C10-C16)	12	10	ug/g
Ontario Reg	julation 153/04 - April 1	5, 2011 Standards - T2-Soil-Res/Park/Ii	,			33
2152974-3	BH214-SS2	Saturated Paste Extractables	SAR	5.13	5	SAR
.2152974-7 BH204-SS4	Volatile Organic Compounds	Benzene	2.26	0.21	ug/g	
			Methylene Chloride	<0.35	0.1	ug/g
			Ethylbenzene	1.77	1.1	ug/g
			Xylenes (Total)	10.0	3.1	ug/g
2152974-8	BH205-SS3	Volatile Organic Compounds	1,1,2,2-Tetrachloroethane	<0.20	0.05	ug/g
			1,1,2-Trichloroethane	<0.20	0.05	ug/g
		Hydrocarbons	F1 (C6-C10)	71	55	ug/g
			F1-BTEX	68	55	ug/g
			F2 (C10-C16)	331	98	ug/g
.2152974-10	BH208-SS5	Volatile Organic Compounds	1,1,2-Trichloroethane	<0.25	0.05	ug/g

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Physical Tests - SOIL

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		La	ıb ID	L2152974-1	L2152974-2	L2152974-3	L2152974-4	L2152974-5	L2152974-6	L2152974-7	L2152974-8	L2152974-9
	;	Sample	Date	23-AUG-18	24-AUG-18	23-AUG-18						
		Samp	le ID	BH201-SS2	BH202-SS5	BH214-SS2	BH215-SS2	BH216-SS2	BH201-SS4	BH204-SS4	BH205-SS3	BH207-SS4
		Cd. 1 :	!!4									
Amalista	Unit	Guide Li #1	#2									
Analyte	Oilit	πι	# Z									
Conductivity	mS/cm	0.57	0.7	0.439		0.310	0.363	0.350				
% Moisture	%	-	-	13.6	17.5	12.3	19.3	21.7	15.7	12.4	12.5	17.5
pH	pH units	-	-	7.40		7.69	7.61	6.91				

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Physical Tests - SOIL

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		L	_ab ID	L2152974-10	L2152974-11	L2152974-12
	\$	Sample	e Date	23-AUG-18	23-AUG-18	23-AUG-18
		Sam	ple ID	BH208-SS5	DUP-S202	DUP-S203
Analyte	Unit	Guide #1	Limits #2			
Conductivity	mS/cm	0.57	0.7			
% Moisture	%	-	-	14.7	17.1	15.8
pH	pH units	-	-			

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Cyanides - SOIL

Cyanide, Weak Acid Diss	ug/g	0.051	0.051	<0.050	<0.050	<0.050	<0.050
Analyte	Unit	#1	#2				
		Guide	Limits				
		Sam	ple ID	BH201-SS2	BH214-SS2	BH215-SS2	BH216-SS2
		Sample		23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18
		-	Lab ID	L2152974-1	L2152974-3	L2152974-4	L2152974-5

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Saturated Paste Extractables - SOIL

			Lab ID	L2152974-1	L2152974-3	L2152974-4	L2152974-5
		Sampl	e Date	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18
		Sam	ple ID	BH201-SS2	BH214-SS2	BH215-SS2	BH216-SS2
		Guide	Limits				
Analyte	Unit	#1	#2				
SAR	SAR	2.4	5	0.63	5.13 SAR:M	1.99	2.29
Calcium (Ca)	mg/L	-	-	28.7	4.4	10.8	10.8
Magnesium (Mg)	mg/L	-	-	2.4	<1.0	1.5	1.0
Sodium (Na)	mg/L	-	-	13.2	38.9	26.4	29.4

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Metals - SOIL

		ı	Lab ID	L2152974-1	L2152974-3	L2152974-4	L2152974-5	
		Sample	e Date	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	
		Sample ID Guide Limits #1 #2		BH201-SS2	BH214-SS2	BH215-SS2	BH216-SS2	
Analyte	Unit							
Antimony (Sb)	ug/g	1.3	7.5	<1.0	<1.0	<1.0	<1.0	
Arsenic (As)	ug/g	18	18	5.4	5.7	8.5	5.7	
Barium (Ba)	ug/g	220	390	112	73.2	118	79.3	
Beryllium (Be)	ug/g	2.5	4	0.80	0.60	0.66	0.60	
Boron (B)	ug/g	36	120	10.7	10.0	9.6	7.0	
Boron (B), Hot Water Ext.	ug/g	36	1.5	0.41	0.24	0.29	0.56	
Cadmium (Cd)	ug/g	1.2	1.2	<0.50	<0.50	<0.50	<0.50	
Chromium (Cr)	ug/g	70	160	24.9	20.1	23.6	17.0	
Cobalt (Co)	ug/g	21	22	12.1	9.2	10.5	7.7	
Copper (Cu)	ug/g	92	140	28.2	24.8	30.1	25.6	
Lead (Pb)	ug/g	120	120	10.8	20.9	20.7	15.1	
Mercury (Hg)	ug/g	0.27	0.27	0.0240	0.0573	0.0447	0.0346	
Molybdenum (Mo)	ug/g	2	6.9	<1.0	<1.0	<1.0	<1.0	
Nickel (Ni)	ug/g	82	100	26.3	20.4	22.2	16.1	
Selenium (Se)	ug/g	1.5	2.4	<1.0	<1.0	<1.0	<1.0	
Silver (Ag)	ug/g	0.5	20	<0.20	<0.20	<0.20	<0.20	
Thallium (TI)	ug/g	1	1	<0.50	<0.50	<0.50	<0.50	
Uranium (U)	ug/g	2.5	23	<1.0	<1.0	<1.0	<1.0	
Vanadium (V)	ug/g	86	86	36.0	30.8	34.0	27.6	
Zinc (Zn)	ug/g	290	340	64.3	59.3	75.0	98.6	

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Speciated Metals - SOIL

Chromium, Hexavalent	ug/g	0.66	8	<0.20	<0.20	0.64	<0.20
Analyte	Unit	#1	#2				
		Guide	Limits				
			-				
		Sam	ple ID	BH201-SS2	BH214-SS2	BH215-SS2	BH216-SS2
		Sample	e Date	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18
			Lab ID	L2152974-1	L2152974-3	L2152974-4	L2152974-5

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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		Lab ID Sample Date Sample ID		L2152974-2 24-AUG-18 BH202-SS5	L2152974-6 23-AUG-18 BH201-SS4	L2152974-7 23-AUG-18 BH204-SS4	L2152974-8 23-AUG-18 BH205-SS3	L2152974-9 23-AUG-18 BH207-SS4	L2152974-10 23-AUG-18 BH208-SS5	L2152974-11 23-AUG-18 DUP-S202	L2152974-12 23-AUG-18 DUP-S203
Analyte	Unit	Guide #1	Limits #2								
Acetone	ug/g	0.5	16	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Benzene	ug/g	0.02	0.21	<0.0068	<0.0068	2.26	0.0400	0.0786	0.0708	0.0714	<0.0068
Bromodichloromethane	ug/g	0.05	1.5	<0.050	<0.050	<0.050	< 0.050	<0.050	<0.15 DLVH	<0.050	< 0.050
Bromoform	ug/g	0.05	0.27	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Bromomethane	ug/g	0.05	0.05	<0.050	< 0.050	< 0.050	<0.050	< 0.050	<0.050	<0.050	<0.050
Carbon tetrachloride	ug/g	0.05	0.05	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Chlorobenzene	ug/g	0.05	2.4	<0.050	< 0.050	< 0.050	<0.050	< 0.050	<0.050	<0.050	<0.050
Dibromochloromethane	ug/g	0.05	2.3	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Chloroform	ug/g	0.05	0.05	<0.050	< 0.050	< 0.050	<0.050	< 0.050	<0.050	<0.050	<0.050
1,2-Dibromoethane	ug/g	0.05	0.05	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
1,2-Dichlorobenzene	ug/g	0.05	1.2	<0.050	< 0.050	< 0.050	<0.050	< 0.050	<0.050	<0.050	<0.050
1,3-Dichlorobenzene	ug/g	0.05	4.8	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
1,4-Dichlorobenzene	ug/g	0.05	0.083	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Dichlorodifluoromethane	ug/g	0.05	16	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
1,1-Dichloroethane	ug/g	0.05	0.47	<0.050	< 0.050	< 0.050	<0.050	< 0.050	<0.050	<0.050	<0.050
1,2-Dichloroethane	ug/g	0.05	0.05	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
1,1-Dichloroethylene	ug/g	0.05	0.05	<0.050	< 0.050	< 0.050	<0.050	< 0.050	<0.050	<0.050	<0.050
cis-1,2-Dichloroethylene	ug/g	0.05	1.9	<0.050	< 0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050
trans-1,2-Dichloroethylene	ug/g	0.05	0.084	<0.050	< 0.050	< 0.050	<0.050	<0.050	< 0.050	<0.050	<0.050
Methylene Chloride	ug/g	0.05	0.1	<0.050	< 0.050	<0.35 DLVH	<0.050	<0.050	<0.050	<0.050	<0.050
1,2-Dichloropropane	ug/g	0.05	0.05	<0.050	< 0.050	<0.050	<0.050	< 0.050	<0.050	<0.050	<0.050
cis-1,3-Dichloropropene	ug/g	-	-	<0.030	< 0.030	< 0.030	<0.030	<0.030	<0.030	<0.030	<0.030
trans-1,3-Dichloropropene	ug/g	-	-	< 0.030	< 0.030	< 0.030	<0.030	< 0.030	<0.030	<0.030	< 0.030
1,3-Dichloropropene (cis & trans)	ug/g	0.05	0.05	<0.042	<0.042	<0.042	<0.042	<0.042	<0.042	<0.042	<0.042
Ethylbenzene	ug/g	0.05	1.1	<0.018	<0.018	1.77	0.943	<0.018	0.060	<0.018	<0.018
n-Hexane	ug/g	0.05	2.8	0.208	<0.050	1.49	0.054	0.072	0.210	0.076	<0.050
Methyl Ethyl Ketone	ug/g	0.5	16	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Methyl Isobutyl Ketone	ug/g	0.5	1.7	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MTBE	ug/g	0.05	0.75	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Styrene	ug/g	0.05	0.7	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Volatile Organic Compounds - SOIL

			_ab ID	L2152974-2	L2152974-6	L2152974-7	L2152974-8	L2152974-9	L2152974-10	L2152974-11	L2152974-12
		Sample		24-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18
		•	ple ID	BH202-SS5	BH201-SS4	BH204-SS4	BH205-SS3	BH207-SS4	BH208-SS5	DUP-S202	DUP-S203
Analyte	Unit	Guide #1	Limits #2								
1,1,1,2-Tetrachloroethane	ug/g	0.05	0.058	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
1,1,2,2-Tetrachloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.20 DLVH	<0.050	<0.050	<0.050	<0.050
Tetrachloroethylene	ug/g	0.05	0.28	<0.050	<0.050	<0.050	<0.050	<0.050	< 0.050	<0.050	< 0.050
Toluene	ug/g	0.2	2.3	<0.080	<0.080	1.00	<0.080	<0.080	<0.080	<0.080	<0.080
1,1,1-Trichloroethane	ug/g	0.05	0.38	<0.050	<0.050	<0.050	<0.050	<0.050	< 0.050	<0.050	< 0.050
1,1,2-Trichloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.20 DLVH	<0.050	<0.25 DLVH	<0.050	<0.050
Trichloroethylene	ug/g	0.05	0.061	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010
Trichlorofluoromethane	ug/g	0.25	4	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Vinyl chloride	ug/g	0.02	0.02	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
o-Xylene	ug/g	-	-	<0.020	<0.020	2.73	0.443	<0.020	<0.020	<0.020	<0.020
m+p-Xylenes	ug/g	-	-	<0.030	<0.030	7.29	1.85	<0.030	0.075	<0.030	< 0.030
Xylenes (Total)	ug/g	0.05	3.1	<0.050	<0.050	10.0	2.29	<0.050	0.075	<0.050	<0.050
Surrogate: 4-Bromofluorobenzene	%	-	-	104.5	107.7	102.6	99.6	95.6	104.2	104.4	99.0
Surrogate: 1,4-Difluorobenzene	%	-	-	106.7	113.4	99.8	107.5	97.6	101.8	105.1	104.9

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Hydrocarbons - SOIL

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		ļ	Lab ID	L2152974-2	L2152974-6	L2152974-7	L2152974-8	L2152974-9	L2152974-10	L2152974-11	L2152974-12
		Sample	e Date	24-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18	23-AUG-18
		Sam	ple ID	BH202-SS5	BH201-SS4	BH204-SS4	BH205-SS3	BH207-SS4	BH208-SS5	DUP-S202	DUP-S203
Analyte	Unit	Guide #1	Limits #2								
F1 (C6-C10)	ug/g	25	55	18.5	<5.0	48.0	71 DLHC	13.2	47.8	16.4	<5.0
F1-BTEX	ug/g	25	55	18.5	<5.0	33.0	68	13.1	47.6	16.3	<5.0
F2 (C10-C16)	ug/g	10	98	44	29	37	331	<10	15	13	12
F3 (C16-C34)	ug/g	240	300	<50	116	<50	218	<50	<50	<50	64
F4 (C34-C50)	ug/g	120	2800	54	64	<50	<50	<50	<50	<50	<50
Total Hydrocarbons (C6-C50)	ug/g	-	-	117	209	85	619	<72	<72	<72	76
Chrom. to baseline at nC50		-	-	YES	YES	YES	YES	YES	YES	YES	YES
Surrogate: 2-Bromobenzotrifluoride	%	-	-	82.1	89.2	92.9	94.5	92.1	93.2	95.3	92.4
Surrogate: 3,4-Dichlorotoluene	%	-	-	85.6	85.7	87.7	128.9	81.9	85.7	91.3	86.5

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.

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Qualifiers for Individual Parameters Listed:

Qualifier	Description
DLVH	Detection Limit raised due to interference from Volatile Hydrocarbons on VOC method. Chromatographic elution of interfering peaks in the same region as test analytes prevents a

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determination of whether VOC analyte is present or absent (above/below regular detection limits).

SAR:M Reported SAR represents a maximum value. Actual SAR may be lower if both Ca and Mg were detectable.

DLHC Detection Limit Raised: Dilution required due to high concentration of test analyte(s).

Methods Listed (if applicable):

ALS Test Code	Matrix	Test Description	Method Reference**	
B-HWS-R511-WT	Soil	Boron-HWE-O.Reg 153/04	4 (July 2011) HW EXTR, EPA 6010B	

A dried solid sample is extracted with calcium chloride, the sample undergoes a heating process. After cooling the sample is filtered and analyzed by ICP/OES.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CN-WAD-R511-WT Soil Cyanide (WAD)-O.Reg 153/04 (July MOE 3015/APHA 4500CN I-WAD 2011)

The sample is extracted with a strong base for 16 hours, and then filtered. The filtrate is then distilled where the cyanide is converted to cyanogen chloride by reacting with chloramine-T, the cyanogen chloride then reacts with a combination of barbituric acid and isonicotinic acid to form a highly colored complex.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CR-CR6-IC-WT Soil Hexavalent Chromium in Soil SW846 3060A/7199

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 7199, published by the United States Environmental Protection Agency (EPA). The procedure involves analysis for chromium (VI) by ion chromatography using diphenylcarbazide in a sulphuric acid solution.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

EC-WT Soil Conductivity (EC) MOEE E3138

A representative subsample is tumbled with de-ionized (DI) water. The ratio of water to soil is 2:1 v/w. After tumbling the sample is then analyzed by a conductivity meter.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

F1-F4-511-CALC-WT Soil F1-F4 Hydrocarbon Calculated CCME CWS-PHC, Pub #1310, Dec 2001-S Parameters

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

Hydrocarbon results are expressed on a dry weight basis.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

1. All extraction and analysis holding times were met.

L2152974 CONT'D.... Job Reference: SP18-306-20 PAGE 15 of 17 30-AUG-18 10:06 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.

3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-HS-511-WT

Soil

F1-O.Reg 153/04 (July 2011)

E3398/CCME TIER 1-HS

Fraction F1 is determined by extracting a soil or sediment sample as received with methanol, then analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F2-F4-511-WT

Soil

F2-F4-O.Rea 153/04 (July 2011)

CCME Tier 1

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from soil with 1:1 hexane:acetone using a rotary extractor. Extracts are treated with silica gel to remove polar organic interferences. F2, F3, & F4 are analyzed by GC-FID. F4G-sg is analyzed gravimetrically.

Notes:

- 1. F2 (C10-C16): Sum of all hydrocarbons that elute between nC10 and nC16.
- 2. F3 (C16-C34): Sum of all hydrocarbons that elute between nC16 and nC34.
- 3. F4 (C34-C50): Sum of all hydrocarbons that elute between nC34 and nC50.
- 4. F4G: Gravimetric Heavy Hydrocarbons
- 5. F4G-sq: Gravimetric Heavy Hydrocarbons (F4G) after silica gel treatment.
- 6. Where both F4 (C34-C50) and F4G-sq are reported for a sample, the larger of the two values is used for comparison against the relevant CCME guideline for F4.
- 7. F4G-sq cannot be added to the C6 to C50 hydrocarbon results to obtain an estimate of total extractable hydrocarbons.
- 8. This method is validated for use.
- 9. Data from analysis of validation and quality control samples is available upon request.
- 10. Reported results are expressed as milligrams per dry kilogram, unless otherwise indicated.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

HG-200.2-CVAA-WT

Soil

Mercury in Soil by CVAAS

EPA 200.2/1631E (mod)

Soil samples are digested with nitric and hydrochloric acids, followed by analysis by CVAAS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

MET-200.2-CCMS-WT

Soil

Metals in Soil by CRC ICPMS

EPA 200.2/6020A (mod)

This method uses a heated strong acid digestion with HNO3 and HCl and is intended to liberate metals that may be environmentally available. Silicate minerals are not solubilized. Dependent on sample matrix, some metals may be only partially recovered, including Al, Ba, Be, Cr, Sr, Ti, Tl, V, W, and Zr. Volatile forms of sulfur (including sulfide) may not be captured, as they may be lost during sampling, storage, or digestion. Analysis is by Collision/Reaction Cell ICPMS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

MOISTURE-WT

Soil

% Moisture

pΗ

Gravimetric: Oven Dried

PH-WT

Soil

MOEE E3137A

L2152974 CONT'D.... Job Reference: SP18-306-20 PAGE 16 of 17 30-AUG-18 10:06 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix **Test Description** Method Reference**

A minimum 10g portion of the sample is extracted with 20mL of 0.01M calcium chloride solution by shaking for at least 30 minutes. The aqueous layer is separated from the soil and then analyzed using a pH meter and electrode.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

SAR-R511-WT

Soil

SAR-O.Reg 153/04 (July 2011)

SW846 6010C

A dried, disaggregated solid sample is extracted with deionized water, the aqueous extract is separated from the solid, acidified and then analyzed using a ICP/OES. The concentrations of Na, Ca and Mg are reported as per CALA requirements for calculated parameters. These individual parameters are not for comparison to any guideline.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

VOC-1,3-DCP-CALC-WT

Soil Regulation 153 VOCs SW8260B/SW8270C

VOC-511-HS-WT

Soil

VOC-O.Reg 153/04 (July 2011)

SW846 8260 (511)

Soil and sediment samples are extracted in methanol and analyzed by headspace-GC/MS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

XYLENES-SUM-CALC-WT Soil

Sum of Xylene Isomer Concentrations CALCULATION

Total xylenes represents the sum of o-xylene and m&p-xylene.

**ALS test methods may incorporate modifications from specified reference methods to improve performance.

Chain of Custody Numbers:

17-727586

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code

Laboratory Location

WT

ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA

L2152974 CONT'D....
Job Reference: SP18-306-20
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GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to, fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information. Guideline limits are not adjusted for the hardness, pH or temperature of the sample (the most conservative values are used). Measurement uncertainty is not applied to test results prior to comparison with specified criteria values.



Workorder: L2152974 Report Date: 30-AUG-18 Page 1 of 12

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
B-HWS-R511-WT	Soil							
Batch R4188118 WG2861375-4 DUP Boron (B), Hot Water E:		L2152974-5 0.56	0.63		ug/g	11	30	28-AUG-18
WG2861375-2 IRM Boron (B), Hot Water Ex	xt.	HOTB-SAL_S	DIL5 79.8		%		70-130	28-AUG-18
WG2861375-3 LCS Boron (B), Hot Water Ex	xt.		113.9		%		70-130	28-AUG-18
WG2861375-1 MB Boron (B), Hot Water Ex	xt.		<0.10		ug/g		0.1	28-AUG-18
CN-WAD-R511-WT	Soil							
Batch R4191347 WG2859341-3 DUP Cyanide, Weak Acid Dis		L2147619-5 <0.050	<0.050	RPD-NA	ug/g	N/A	35	28-AUG-18
WG2859341-2 LCS Cyanide, Weak Acid Dis	ss		96.1		%		80-120	28-AUG-18
WG2859341-1 MB Cyanide, Weak Acid Dis	SS		<0.050		ug/g		0.05	28-AUG-18
WG2859341-4 MS Cyanide, Weak Acid Dis	ss	L2147619-5	99.9		%		70-130	28-AUG-18
CR-CR6-IC-WT	Soil							
Batch R4191887 WG2859539-3 CRM Chromium, Hexavalent		WT-SQC012	90.9		%		70-130	28-AUG-18
WG2859539-4 DUP Chromium, Hexavalent		L2147619-5 <0.20	<0.20	RPD-NA	ug/g	N/A	35	28-AUG-18
WG2859539-2 LCS Chromium, Hexavalent			99.8		%		80-120	28-AUG-18
WG2859539-1 MB Chromium, Hexavalent			<0.20		ug/g		0.2	28-AUG-18
EC-WT	Soil							
Batch R4188415 WG2861362-4 DUP Conductivity		WG2861362-3 0.339	0.374		mS/cm	9.8	20	28-AUG-18
WG2861362-2 IRM Conductivity		WT SAR2	111.1		%		70-130	28-AUG-18
WG2861656-1 LCS Conductivity			102.7		%		90-110	28-AUG-18
WG2861362-1 MB								



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
EC-WT	Soil							
Batch R4188415 WG2861362-1 MB Conductivity			<0.0040		mS/cm		0.004	28-AUG-18
F1-HS-511-WT	Soil							
Batch R4185147								
WG2859480-4 DUP F1 (C6-C10)		WG2859480-3 <5.0	<5.0	RPD-NA	ug/g	N/A	30	27-AUG-18
WG2859480-2 LCS F1 (C6-C10)			97.2		%		80-120	27-AUG-18
WG2859480-1 MB								
F1 (C6-C10)			<5.0		ug/g		5	27-AUG-18
Surrogate: 3,4-Dichlorot	oluene		95.1		%		60-140	27-AUG-18
WG2859480-6 MS F1 (C6-C10)		L2152963-8	83.9		%		60-140	27-AUG-18
F2-F4-511-WT	Soil							
Batch R4188881								
WG2859246-3 DUP		L2152550-4	40	555				
F2 (C10-C16)		<10	<10	RPD-NA	ug/g	N/A	30	27-AUG-18
F3 (C16-C34)		<50	<50	RPD-NA	ug/g	N/A	30	27-AUG-18
F4 (C34-C50)		<50	<50	RPD-NA	ug/g	N/A	30	27-AUG-18
WG2859246-2 LCS F2 (C10-C16)			110.1		%		80-120	27-AUG-18
F3 (C16-C34)			109.9		%		80-120	27-AUG-18
F4 (C34-C50)			106.6		%		80-120	27-AUG-18
WG2859246-1 MB F2 (C10-C16)			<10		ug/g		10	27-AUG-18
F3 (C16-C34)			<50		ug/g		50	27-AUG-18
F4 (C34-C50)			<50		ug/g		50	27-AUG-18
Surrogate: 2-Bromobenz	zotrifluoride		85.8		%		60-140	27-AUG-18
WG2859246-4 MS		L2152550-4						
F2 (C10-C16)			90.3		%		60-140	27-AUG-18
F3 (C16-C34)			89.5		%		60-140	27-AUG-18
F4 (C34-C50)			90.9		%		60-140	27-AUG-18
Batch R4190833								
WG2860932-3 DUP F2 (C10-C16)		WG2860932-5 <10	<10	RPD-NA	ug/g	N/A	30	29-AUG-18



Workorder: L2152974 Report Date: 30-AUG-18 Page 3 of 12

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

	Test		Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
NG2860932-3	F2-F4-511-WT		Soil							
F3 (C16-C34)	Batch F	R4190833								
F2 (C10-C16)					<50	RPD-NA	ug/g	N/A	30	29-AUG-18
F2 (C10-C16)	F4 (C34-C50)	ı		<50	<50	RPD-NA	ug/g	N/A	30	29-AUG-18
F3 (C16-C34)					105.5		%			29-AUG-18
MG2860932-1	F3 (C16-C34)				102.3		%		80-120	
MG2860932-1	F4 (C34-C50)				110.1		%		80-120	29-AUG-18
F3 (C16-C3-4)					<10		ug/g		10	
F4 (C34-C50)										
Surrogate: 2-Brown-bent/strifluoride 94.6 % 60-140 29-AUG-18 WG2860932-4 PG (C10-C16) MS WG2860932-5 PG (C10-C16) MG2860932-5 PG (C10-C16) MG2860932-7 PG (C10										
WG2860932-4			zotrifluoride							
F2 (C10-C16)	·			WG2860932-5	0 1.0		,•		22 1 10	23-A00-10
F4 (C34-C55) 60-140 29-AUG-18 HG-200.2-CVA→ ▼ Soil Batch R418098 WG2861345-2 CRM WT-CANMET-TILL1 106.1 % CRM WG2861345-3 PMErcury (Hg) Soil MET-200.2-CCM ▼ Soil Batch R419141 WG2861345-1 PMERCURY (Hg) WT-CANMET-TILL1 Antimony (Sb) CRM WT-CANMET-TILL1 Ansenic (As) CRM WT-CANMET-TILL1 Arsenic (As) WT-CANMET-TILL1 No.0050 MG2.00 MG2.00 <td></td> <td></td> <td></td> <td>WG2000932-3</td> <td>103.9</td> <td></td> <td>%</td> <td></td> <td>60-140</td> <td>29-AUG-18</td>				WG2000932-3	103.9		%		60-140	29-AUG-18
MG-200.2-CVAA-WT Soil	F3 (C16-C34)				99.3		%		60-140	29-AUG-18
Batch R418098 WG2861345-2 (CRM Mercury (Hg) WT-CANMET-TILL1 106.1 % 70-130 28-AUG-18 WG2861345-6 Mercury (Hg) DUP MG2861345-5 0.0374 ug/g 8.0 40 28-AUG-18 WG2861345-3 Mercury (Hg) LCS MERCURY (Hg) 109.0 % 80-120 28-AUG-18 WG2861345-1 MG-120.2-CCMS-TT Soil Soil Batch R419141 MG2861345-2 CRM Antimony (Sb) WT-CANMET-TILL1 MG2861345-1 MG2.0 % 70-130 28-AUG-18 Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Beryllium (Cd) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18	F4 (C34-C50)				106.8		%		60-140	29-AUG-18
WG2861345-2 RM recury (Hg) CRM WT-CANMET-TILL1 106.1 % 70-130 28-AUG-18 WG2861345-6 Mercury (Hg) DUP WG2861345-5 0.0346 0.0374 ug/g 8.0 40 28-AUG-18 WG2861345-3 Mercury (Hg) NB 109.0 % 80-120 28-AUG-18 MET-200.2-CCMS-VT Soil Batch R4191441 WT-CANMET-TILL1 MG2861345-2 CRM WT-CANMET-TILL1 Arsenic (As) YM-CANMET-TILL1 Arsenic (As) YM-CANMET-TILL1 Arsenic (As) YM-CANMET-TILL1 Barium (Ba) 109.9 % 70-130 28-AUG-18 Beryllium (Be) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 109.4 9% 70-130 28-AUG-18 Beryllium (Be) 109.4 <th< td=""><td>HG-200.2-CVAA-</td><td>WT</td><td>Soil</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	HG-200.2-CVAA-	WT	Soil							
Mercury (Hg) WG2861345-6 Mercury (Hg) WG2861345-5 Mercury (Hg) WG2861345-5 Mercury (Hg) WG2861345-3 Mercury (Hg) LCS MB Mercury (Hg) MB N0050 Mg/kg S0.0050 mg/kg 0.005 28-AUG-18 MET-200.2-CCMS-VT Soil Batch R4191441 WT-CANMET-TILL1 Antimony (Sb) 92.9 % 70-130 28-AUG-18 Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg - 70-130 28-AUG-18 Boron (B) - 109.4 9.9 9.8 - 70-130 28-AUG-1	Batch F	R4188098								
Mercury (Hg) 0.0346 0.0374 ug/g 8.0 40 28-AUG-18 WG2861345-3 Mercury (Hg) LCS 109.0 % 80-120 28-AUG-18 WG2861345-1 Mercury (Hg) MB < 0.0050 mg/kg 0.005 28-AUG-18 MET-200.2-CCMS-WT Soil Soil VT-CANMET-TILL1 VERTICATION (Sb) VERTICATION (Sb) VERTICATION (Sb) VERTICATION (Sb) % 70-130 28-AUG-18 Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18		CRM		WT-CANMET-			%		70-130	28-AUG-18
Mercury (Hg) MB 28-AUG-18 WG2861345-1 MB Mercury (Hg) MB <0.0050 mg/kg 0.005 28-AUG-18 MET-200.2-CCMS-WT Soil Batch R4191441 WT-CANMET-TILL1 Aritimony (Sb) 628 70-130 28-AUG-18 Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18		DUP			0.0374		ug/g	8.0	40	28-AUG-18
Mercury (Hg) <0.0050 mg/kg 0.005 28-AUG-18 MET-200.2-CCMS-WT Soil Batch R4191441 WG2861345-2 CRM Antimony (Sb) WT-CANMET-TILL1 VMT-CANMET-TILL1		LCS			109.0		%		80-120	28-AUG-18
Batch R4191441 WG2861345-2 CRM WT-CANMET-TILL1 Antimony (Sb) 92.9 % 70-130 28-AUG-18 Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18		МВ			<0.0050		mg/kg		0.005	28-AUG-18
Batch R4191441 WG2861345-2 CRM WT-CANMET-TILL1 Antimony (Sb) 92.9 % 70-130 28-AUG-18 Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18	MET-200 2-CCMS	S-WT	Soil							
WG2861345-2 CRM WT-CANMET-TILL1 Antimony (Sb) 92.9 % 70-130 28-AUG-18 Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18			50							
Arsenic (As) 109.9 % 70-130 28-AUG-18 Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18				WT-CANMET-	TILL1					
Barium (Ba) 126.4 % 70-130 28-AUG-18 Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18)			92.9				70-130	28-AUG-18
Beryllium (Be) 102.0 % 70-130 28-AUG-18 Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18	Arsenic (As)				109.9				70-130	28-AUG-18
Boron (B) 2.9 mg/kg 0-8.2 28-AUG-18 Cadmium (Cd) 109.4 % 70-130 28-AUG-18	Barium (Ba)				126.4		%		70-130	28-AUG-18
Cadmium (Cd) 109.4 % 70-130 28-AUG-18	Beryllium (Be))			102.0		%		70-130	28-AUG-18
	Boron (B)				2.9		mg/kg		0-8.2	28-AUG-18
Chromium (Cr) 107.2 % 70-130 28-AUG-18	Cadmium (Cd	l)			109.4		%		70-130	28-AUG-18
	Chromium (C	r)			107.2		%		70-130	28-AUG-18



Workorder: L2152974 Report Date: 30-AUG-18 Page 4 of 12

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R419144	1							
WG2861345-2 CRN	1	WT-CANMET						
Cobalt (Co)			105.3		%		70-130	28-AUG-18
Copper (Cu)			106.4		%		70-130	28-AUG-18
Lead (Pb)			111.5		%		70-130	28-AUG-18
Molybdenum (Mo)			100.8		%		70-130	28-AUG-18
Nickel (Ni)			105.5		%		70-130	28-AUG-18
Selenium (Se)			0.35		mg/kg		0.11-0.51	28-AUG-18
Silver (Ag)			0.26		mg/kg		0.13-0.33	28-AUG-18
Thallium (TI)			0.118		mg/kg		0.077-0.18	28-AUG-18
Uranium (U)			101.4		%		70-130	28-AUG-18
Vanadium (V)			105.4		%		70-130	28-AUG-18
Zinc (Zn)			101.5		%		70-130	28-AUG-18
WG2861345-6 DUP Antimony (Sb)		WG2861345 - 0.24	. 5 0.25		ug/g	3.6	30	28-AUG-18
Arsenic (As)		5.69	5.95		ug/g	4.5	30	28-AUG-18
Barium (Ba)		79.3	88.7		ug/g	11	40	28-AUG-18
Beryllium (Be)		0.60	0.63		ug/g	5.7	30	28-AUG-18
Boron (B)		7.0	7.2		ug/g	2.8	30	28-AUG-18
Cadmium (Cd)		0.240	0.258		ug/g	6.9	30	28-AUG-18
Chromium (Cr)		17.0	17.5		ug/g	2.7	30	28-AUG-18
Cobalt (Co)		7.73	8.33		ug/g	7.5	30	28-AUG-18
Copper (Cu)		25.6	28.3		ug/g	10	30	28-AUG-18
Lead (Pb)		15.1	16.5		ug/g	9.0	40	28-AUG-18
Molybdenum (Mo)		0.50	0.49		ug/g	2.5	40	28-AUG-18
Nickel (Ni)		16.1	17.4		ug/g	8.1	30	28-AUG-18
Selenium (Se)		0.45	0.52		ug/g	15	30	28-AUG-18
Silver (Ag)		<0.10	<0.10	RPD-NA	ug/g	N/A	40	28-AUG-18
Thallium (TI)		0.092	0.101	=	ug/g	9.4	30	28-AUG-18
Uranium (U)		0.703	0.816		ug/g	15	30	28-AUG-18
Vanadium (V)		27.6	28.8		ug/g	4.3	30	28-AUG-18
Zinc (Zn)		98.6	102		ug/g	3.8	30	28-AUG-18
WG2861345-4 LCS		-			0.0	0.0	••	_3 / (0 0 10
Antimony (Sb)			87.4		%		80-120	28-AUG-18
Arsenic (As)			94.9		%		80-120	28-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4191441	I							
WG2861345-4 LCS					0/			
Barium (Ba)			109.7		%		80-120	28-AUG-18
Beryllium (Be)			100.6		%		80-120	28-AUG-18
Boron (B)			86.4		%		80-120	28-AUG-18
Cadmium (Cd)			101.6		%		80-120	28-AUG-18
Chromium (Cr)			100.8		%		80-120	28-AUG-18
Cobalt (Co)			99.1		%		80-120	28-AUG-18
Copper (Cu)			97.6		%		80-120	28-AUG-18
Lead (Pb)			102.8		%		80-120	28-AUG-18
Molybdenum (Mo)			93.1		%		80-120	28-AUG-18
Nickel (Ni)			98.9		%		80-120	28-AUG-18
Selenium (Se)			92.4		%		80-120	28-AUG-18
Silver (Ag)			105.8		%		80-120	28-AUG-18
Thallium (TI)			93.1		%		80-120	28-AUG-18
Uranium (U)			98.6		%		80-120	28-AUG-18
Vanadium (V)			103.9		%		80-120	28-AUG-18
Zinc (Zn)			94.7		%		80-120	28-AUG-18
WG2861345-1 MB								
Antimony (Sb)			<0.10		mg/kg		0.1	28-AUG-18
Arsenic (As)			<0.10		mg/kg		0.1	28-AUG-18
Barium (Ba)			<0.50		mg/kg		0.5	28-AUG-18
Beryllium (Be)			<0.10		mg/kg		0.1	28-AUG-18
Boron (B)			<5.0		mg/kg		5	28-AUG-18
Cadmium (Cd)			<0.020		mg/kg		0.02	28-AUG-18
Chromium (Cr)			<0.50		mg/kg		0.5	28-AUG-18
Cobalt (Co)			<0.10		mg/kg		0.1	28-AUG-18
Copper (Cu)			<0.50		mg/kg		0.5	28-AUG-18
Lead (Pb)			<0.50		mg/kg		0.5	28-AUG-18
Molybdenum (Mo)			<0.10		mg/kg		0.1	28-AUG-18
Nickel (Ni)			<0.50		mg/kg		0.5	28-AUG-18
Selenium (Se)			<0.20		mg/kg		0.2	28-AUG-18
Silver (Ag)			<0.10		mg/kg		0.1	28-AUG-18
Thallium (TI)			<0.050		mg/kg		0.05	28-AUG-18
Uranium (U)			< 0.050		mg/kg		0.05	28-AUG-18
Vanadium (V)			<0.20		mg/kg		0.2	28-AUG-18



Workorder: L2152974 Report Date: 30-AUG-18 Page 6 of 12

Client: Sirati & Partners Consultants Ltd. (Concord)

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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4191441 WG2861345-1 MB Zinc (Zn)			<2.0		mg/kg		2	28-AUG-18
MOISTURE-WT	Soil							
Batch R4182921 WG2859445-3 DUP % Moisture		L2152963-11 9.26	9.78		%	5.4	20	25-AUG-18
WG2859445-2 LCS % Moisture			98.9		%		90-110	25-AUG-18
WG2859445-1 MB % Moisture			<0.10		%		0.1	25-AUG-18
PH-WT	Soil							
Batch R4185088 WG2859490-1 DUP pH		L2147619-5 7.96	8.00	J	pH units	0.04	0.3	27-AUG-18
WG2860744-1 LCS		7.50	0.00	J	pri anic	0.04	0.5	21-A0G-16
рН			6.96		pH units		6.9-7.1	27-AUG-18
SAR-R511-WT	Soil							
Batch R4190318								
WG2861362-4 DUP Calcium (Ca)		WG2861362-3 11.8	10.6		mg/L	11	30	28-AUG-18
Sodium (Na)		68.2	64.6		mg/L	5.5	30	28-AUG-18
Magnesium (Mg)		5.6	4.6		mg/L	18	30	28-AUG-18
WG2861362-2 IRM		WT SAR2						
Calcium (Ca)			110.0		%		70-130	28-AUG-18
Sodium (Na)			106.2		%		70-130	28-AUG-18
Magnesium (Mg)			102.7		%		70-130	28-AUG-18
WG2861362-1 MB Calcium (Ca)			<1.0		mg/L		1	28-AUG-18
Sodium (Na)			<1.0		mg/L		1	28-AUG-18
Magnesium (Mg)			<1.0		mg/L		1	28-AUG-18
VOC-511-HS-WT	Soil							
Batch R4185147								
WG2859480-4 DUP		WG2859480-3						
1,1,1,2-Tetrachloroethar		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,1,2,2-Tetrachloroethar	ne	<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18



Workorder: L2152974 Report Date: 30-AUG-18 Page 7 of 12

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4185147								
WG2859480-4 DUP		WG2859480-						
1,1,1-Trichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,1,2-Trichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,1-Dichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,1-Dichloroethylene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,2-Dibromoethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,2-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,2-Dichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,2-Dichloropropane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,3-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
1,4-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Acetone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	27-AUG-18
Benzene		<0.0068	<0.0068	RPD-NA	ug/g	N/A	40	27-AUG-18
Bromodichloromethane		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Bromoform		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Bromomethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Carbon tetrachloride		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Chlorobenzene		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Chloroform		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
cis-1,2-Dichloroethylene)	<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
cis-1,3-Dichloropropene	•	<0.030	<0.030	RPD-NA	ug/g	N/A	40	27-AUG-18
Dibromochloromethane		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Dichlorodifluoromethane	Э	<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Ethylbenzene		<0.018	<0.018	RPD-NA	ug/g	N/A	40	27-AUG-18
n-Hexane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Methylene Chloride		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
MTBE		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
m+p-Xylenes		<0.030	< 0.030	RPD-NA	ug/g	N/A	40	27-AUG-18
Methyl Ethyl Ketone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	27-AUG-18
Methyl Isobutyl Ketone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	27-AUG-18
o-Xylene		<0.020	<0.020	RPD-NA	ug/g	N/A	40	27-AUG-18
Styrene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Tetrachloroethylene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Toluene		<0.080	<0.080		ug/g			27-AUG-18
					•			-



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Client: Sirati & Partners Consultants Ltd. (Concord)

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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4185147	7							
WG2859480-4 DUP		WG2859480-	_					
Toluene		<0.080	<0.080	RPD-NA	ug/g	N/A	40	27-AUG-18
trans-1,2-Dichloroethyl	ene	<0.050	<0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
trans-1,3-Dichloroprop	ene	<0.030	<0.030	RPD-NA	ug/g	N/A	40	27-AUG-18
Trichloroethylene		<0.010	<0.010	RPD-NA	ug/g	N/A	40	27-AUG-18
Trichlorofluoromethane	Э	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	27-AUG-18
Vinyl chloride		<0.020	<0.020	RPD-NA	ug/g	N/A	40	27-AUG-18
WG2859480-2 LCS 1,1,1,2-Tetrachloroetha	ane		101.5		%		60-130	27-AUG-18
1,1,2,2-Tetrachloroetha			101.5		%		60-130	27-AUG-18 27-AUG-18
1,1,1-Trichloroethane	aric		103.0		%			
1,1,2-Trichloroethane			104.6		%		60-130 60-130	27-AUG-18 27-AUG-18
1,1-Dichloroethane			178.3	LCS-H	%		60-130	27-AUG-18 27-AUG-18
1,1-Dichloroethylene			95.7	103-11	%		60-130	27-AUG-18 27-AUG-18
1,2-Dibromoethane			103.5		%		70-130	27-AUG-18 27-AUG-18
1,2-Dichlorobenzene			107.4		%		70-130	27-AUG-18 27-AUG-18
1,2-Dichloroethane			108.0		%		60-130	27-AUG-18
1,2-Dichloropropane			104.8		%		70-130	27-AUG-18
1,3-Dichlorobenzene			107.1		%		70-130	27-AUG-18
1,4-Dichlorobenzene			106.9		%		70-130	27-AUG-18
Acetone			115.8		%		60-140	27-AUG-18
Benzene			105.3		%		70-130	27-AUG-18
Bromodichloromethane	Э		108.7		%		50-140	27-AUG-18
Bromoform			105.2		%		70-130	27-AUG-18
Bromomethane			79.9		%		50-140	27-AUG-18
Carbon tetrachloride			103.9		%		70-130	27-AUG-18
Chlorobenzene			106.0		%		70-130	27-AUG-18
Chloroform			107.3		%		70-130	27-AUG-18
cis-1,2-Dichloroethylen	ie		105.8		%		70-130	27-AUG-18
cis-1,3-Dichloropropen			108.4		%		70-130	27-AUG-18
Dibromochloromethane	е		105.5		%		60-130	27-AUG-18
Dichlorodifluoromethar	ne		84.0		%		50-140	27-AUG-18
Ethylbenzene			101.5		%		70-130	27-AUG-18
n-Hexane			116.8		%		70-130	27-AUG-18
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Client: Sirati & Partners Consultants Ltd. (Concord)

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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4185147								
WG2859480-2 LCS Methylene Chloride			105.1		%		70.400	07 1110 10
MTBE			106.3		%		70-130 70-130	27-AUG-18 27-AUG-18
m+p-Xylenes			100.5		%			
Methyl Ethyl Ketone			145.8	MES	%		70-130 60-140	27-AUG-18 27-AUG-18
Methyl Isobutyl Ketone			102.0	IVIES	%			
o-Xylene			102.0		%		60-140 70-130	27-AUG-18
Styrene			101.3		%			27-AUG-18
Tetrachloroethylene			104.2		%		70-130 60-130	27-AUG-18 27-AUG-18
Toluene			103.1		%		70-130	27-AUG-18 27-AUG-18
trans-1,2-Dichloroethyler	10		102.1		%		60-130	27-AUG-18
trans-1,3-Dichloropropen			103.2		%		70-130	27-AUG-18
Trichloroethylene			108.5		%		60-130	27-AUG-18 27-AUG-18
Trichlorofluoromethane			107.0		%		50-140	27-AUG-18 27-AUG-18
Vinyl chloride			90.8		%		60-140	27-AUG-18
WG2859480-1 MB			00.0		,0		00-140	21-400-10
1,1,1,2-Tetrachloroethan	е		< 0.050		ug/g		0.05	27-AUG-18
1,1,2,2-Tetrachloroethan	е		< 0.050		ug/g		0.05	27-AUG-18
1,1,1-Trichloroethane			< 0.050		ug/g		0.05	27-AUG-18
1,1,2-Trichloroethane			< 0.050		ug/g		0.05	27-AUG-18
1,1-Dichloroethane			< 0.050		ug/g		0.05	27-AUG-18
1,1-Dichloroethylene			< 0.050		ug/g		0.05	27-AUG-18
1,2-Dibromoethane			< 0.050		ug/g		0.05	27-AUG-18
1,2-Dichlorobenzene			< 0.050		ug/g		0.05	27-AUG-18
1,2-Dichloroethane			< 0.050		ug/g		0.05	27-AUG-18
1,2-Dichloropropane			< 0.050		ug/g		0.05	27-AUG-18
1,3-Dichlorobenzene			< 0.050		ug/g		0.05	27-AUG-18
1,4-Dichlorobenzene			< 0.050		ug/g		0.05	27-AUG-18
Acetone			<0.50		ug/g		0.5	27-AUG-18
Benzene			<0.0068		ug/g		0.0068	27-AUG-18
Bromodichloromethane			< 0.050		ug/g		0.05	27-AUG-18
Bromoform			< 0.050		ug/g		0.05	27-AUG-18
Bromomethane			< 0.050		ug/g		0.05	27-AUG-18
Carbon tetrachloride			< 0.050		ug/g		0.05	27-AUG-18
Chlorobenzene			<0.050		ug/g		0.05	27-AUG-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4185147	,							
WG2859480-1 MB			.0.050		/		0.05	
Chloroform	•		<0.050 <0.050		ug/g		0.05 0.05	27-AUG-18
cis-1,2-Dichloroethylen					ug/g			27-AUG-18
cis-1,3-Dichloropropend			<0.030		ug/g		0.03	27-AUG-18
			<0.050		ug/g		0.05	27-AUG-18
Dichlorodifluoromethan	ie		<0.050		ug/g		0.05	27-AUG-18
Ethylbenzene			<0.018		ug/g		0.018	27-AUG-18
n-Hexane			<0.050		ug/g		0.05	27-AUG-18
Methylene Chloride			<0.050		ug/g		0.05	27-AUG-18
MTBE			<0.050		ug/g		0.05	27-AUG-18
m+p-Xylenes			<0.030		ug/g		0.03	27-AUG-18
Methyl Ethyl Ketone			<0.50		ug/g		0.5	27-AUG-18
Methyl Isobutyl Ketone			<0.50		ug/g		0.5	27-AUG-18
o-Xylene			<0.020		ug/g		0.02	27-AUG-18
Styrene			< 0.050		ug/g		0.05	27-AUG-18
Tetrachloroethylene			< 0.050		ug/g		0.05	27-AUG-18
Toluene			<0.080		ug/g		0.08	27-AUG-18
trans-1,2-Dichloroethyle	ene		< 0.050		ug/g		0.05	27-AUG-18
trans-1,3-Dichloroprope	ene		< 0.030		ug/g		0.03	27-AUG-18
Trichloroethylene			<0.010		ug/g		0.01	27-AUG-18
Trichlorofluoromethane)		< 0.050		ug/g		0.05	27-AUG-18
Vinyl chloride			<0.020		ug/g		0.02	27-AUG-18
Surrogate: 1,4-Difluorol	benzene		105.9		%		50-140	27-AUG-18
Surrogate: 4-Bromofluc	orobenzene		100.7		%		50-140	27-AUG-18
WG2859480-5 MS		L2152963-7						
1,1,1,2-Tetrachloroetha	ane		103.3		%		50-140	27-AUG-18
1,1,2,2-Tetrachloroetha	ane		105.3		%		50-140	27-AUG-18
1,1,1-Trichloroethane			107.2		%		50-140	27-AUG-18
1,1,2-Trichloroethane			105.8		%		50-140	27-AUG-18
1,1-Dichloroethane			187.0	RRQC	%		50-140	27-AUG-18
1,1-Dichloroethylene			99.0		%		50-140	27-AUG-18
1,2-Dibromoethane			103.6		%		50-140	27-AUG-18
1,2-Dichlorobenzene			108.5		%		50-140	27-AUG-18
1,2-Dichloroethane			108.1		%		50-140	27-AUG-18
1,2-Dichloropropane			106.3		%		50-140	27-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Contact: CHAORAN LI

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4185147								
WG2859480-5 MS		L2152963-7						
1,3-Dichlorobenzene			107.4		%		50-140	27-AUG-18
1,4-Dichlorobenzene			107.8		%		50-140	27-AUG-18
Acetone			114.9		%		50-140	27-AUG-18
Benzene			107.5		%		50-140	27-AUG-18
Bromodichloromethane			110.2		%		50-140	27-AUG-18
Bromoform			105.0		%		50-140	27-AUG-18
Bromomethane			81.5		%		50-140	27-AUG-18
Carbon tetrachloride			107.4		%		50-140	27-AUG-18
Chlorobenzene			107.8		%		50-140	27-AUG-18
Chloroform			109.9		%		50-140	27-AUG-18
cis-1,2-Dichloroethylene			107.6		%		50-140	27-AUG-18
cis-1,3-Dichloropropene			109.0		%		50-140	27-AUG-18
Dibromochloromethane			107.0		%		50-140	27-AUG-18
Dichlorodifluoromethane	•		86.8		%		50-140	27-AUG-18
Ethylbenzene			103.6		%		50-140	27-AUG-18
n-Hexane			120.6		%		50-140	27-AUG-18
Methylene Chloride			106.5		%		50-140	27-AUG-18
MTBE			109.6		%		50-140	27-AUG-18
m+p-Xylenes			106.2		%		50-140	27-AUG-18
Methyl Ethyl Ketone			105.8		%		50-140	27-AUG-18
Methyl Isobutyl Ketone			98.8		%		50-140	27-AUG-18
o-Xylene			101.9		%		50-140	27-AUG-18
Styrene			99.8		%		50-140	27-AUG-18
Tetrachloroethylene			106.5		%		50-140	27-AUG-18
Toluene			105.8		%		50-140	27-AUG-18
trans-1,2-Dichloroethyle	ne		103.8		%		50-140	27-AUG-18
trans-1,3-Dichloroproper	ne		102.1		%		50-140	27-AUG-18
Trichloroethylene			110.3		%		50-140	27-AUG-18
Trichlorofluoromethane			111.2		%		50-140	27-AUG-18
Vinyl chloride			93.8		%		50-140	27-AUG-18
1								

COMMENTS: RRQC-Matrix Spike Sample recovery was above ALS DQO. Non-detected sample results are considered reliable. Other results, if reported, have been qualified.

Workorder: L2152974 Report Date: 30-AUG-18

Client: Sirati & Partners Consultants Ltd. (Concord) Page 12 of 12

12700 Keele St

King City ON L7B 1H5

Contact: CHAORAN LI

Legend:

Limit ALS Control Limit (Data Quality Objectives)

DUP Duplicate

RPD Relative Percent Difference

N/A Not Available

LCS Laboratory Control Sample SRM Standard Reference Material

MS Matrix Spike

MSD Matrix Spike Duplicate

ADE Average Desorption Efficiency

MB Method Blank

IRM Internal Reference Material
CRM Certified Reference Material
CCV Continuing Calibration Verification
CVS Calibration Verification Standard
LCSD Laboratory Control Sample Duplicate

Sample Parameter Qualifier Definitions:

Qualifier	Description
J	Duplicate results and limits are expressed in terms of absolute difference.
LCS-H	Lab Control Sample recovery was above ALS DQO. Non-detected sample results are considered reliable. Other results, if reported, have been qualified.
MES	Data Quality Objective was marginally exceeded (by < 10% absolute) for < 10% of analytes in a Multi-Element Scan / Multi-Parameter Scan (considered acceptable as per OMOE & CCME).
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.
RRQC	Refer to report remarks for information regarding this QC result.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

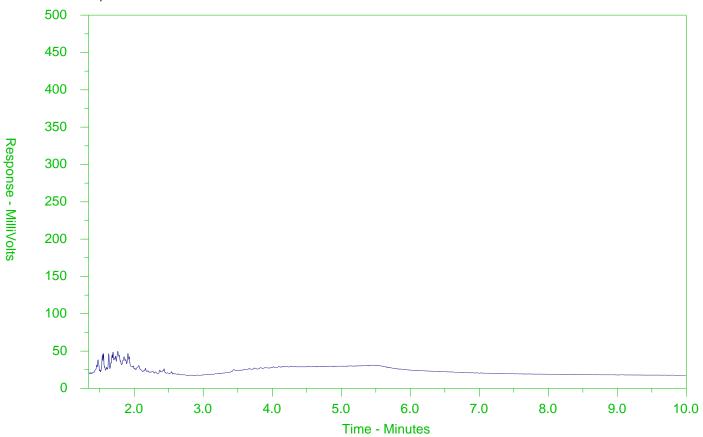
ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.



ALS Sample ID: L2152974-2 Client Sample ID: BH202-SS5



← -F2-	→-	—F3—→←—F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease-
←	-Diesel/Je	et Fuels→	

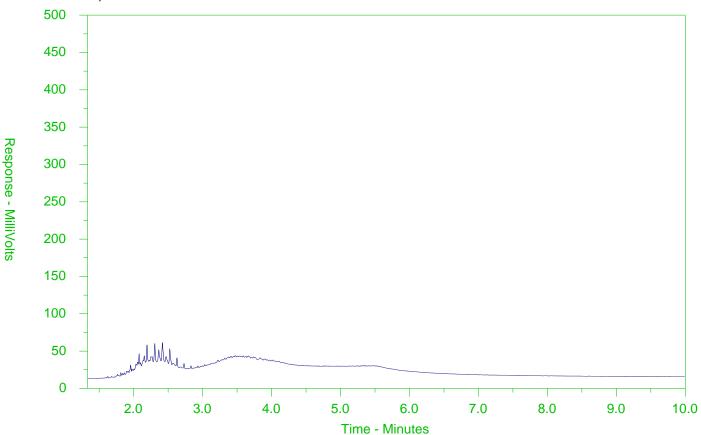
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2152974-6 Client Sample ID: BH201-SS4



← -F2-	→-	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
•	-Diesel/Jet	Fuels→		

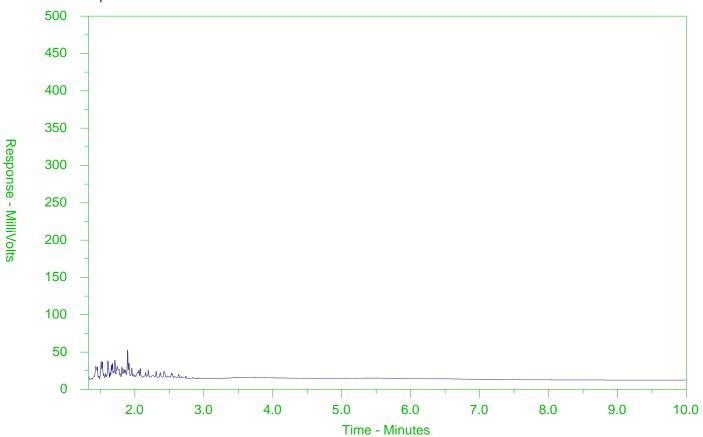
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2152974-7 Client Sample ID: BH204-SS4



← -F2-	→-	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
•	-Diesel/Jet	Fuels→		

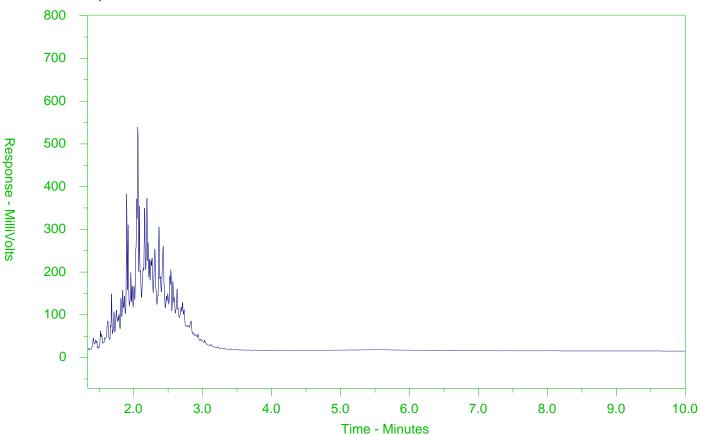
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2152974-8 Client Sample ID: BH205-SS3



← -F2-	→-	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
•	-Diesel/Jet	Fuels→		

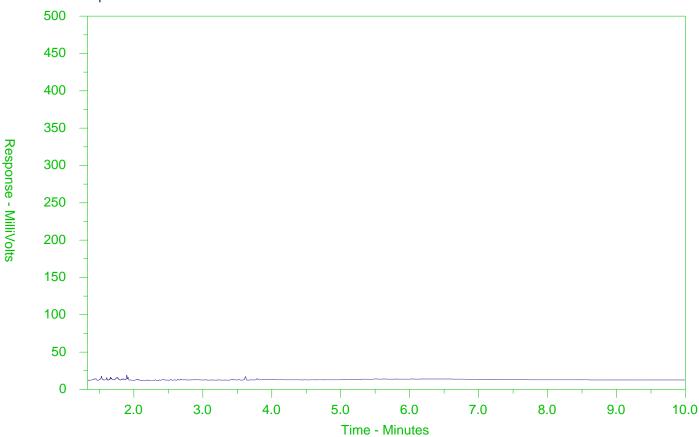
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2152974-9 Client Sample ID: BH207-SS4



← -F2-	→-	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
•	-Diesel/Jet	Fuels→		

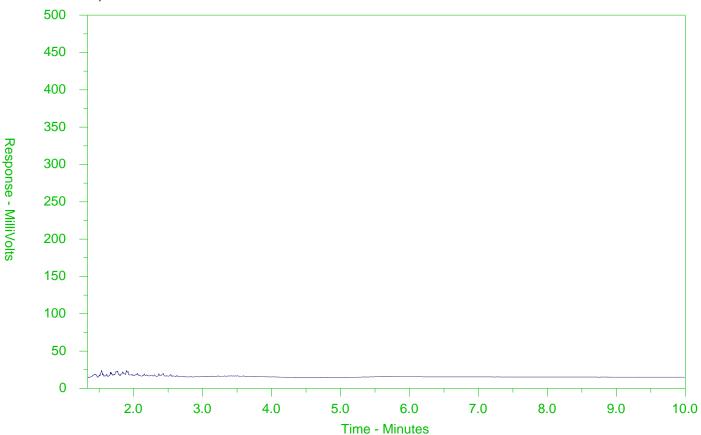
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2152974-10 Client Sample ID: BH208-SS5



← -F2-	→-	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
•	-Diesel/Jet	Fuels→		

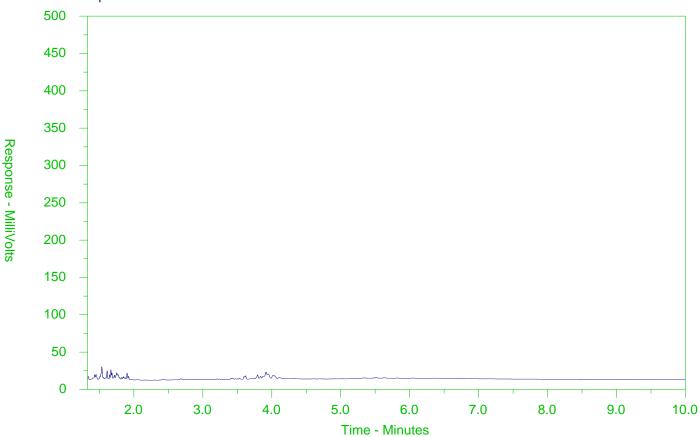
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2152974-11 Client Sample ID: DUP-S202



← -F2-	→-	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
•	-Diesel/Jet	Fuels→		

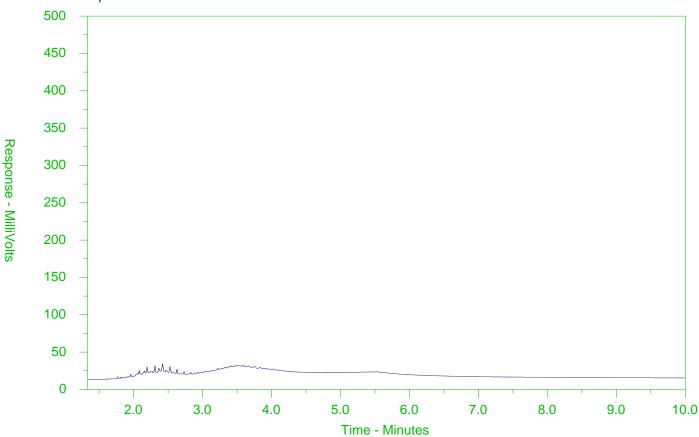
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2152974-12 Client Sample ID: DUP-S203



← -F2-	→-	_F3 → F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
•	-Diesel/Jet	Fuels→		

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Environmental

1. If any water samples are taken from a Regulated Drinking Water (DW). System, please submit using an Authorized DW COC form.

Chain of Custody (COC) / Analytical Request Form

Canada Toll Free: 1 800 668 9878

COC Number: 17 - 727586

L2152974-COFC Page of

	www.alsglobal.com		<u> </u>							1								
Report To	Contact and company name below will appear		Report Format				Sele	ct Service	Level Below	- Contact yo	ur AM to	confirm a	II E&P T	ATs (su	rcharges	may ap	ply)	
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Phone:	905-833 1582		Compare Results to Criteria on Report -			RIOR	-	[P3-25%]	==			Veekend :				2-2009	6	I
. <u> </u>	Company address below will appear on the final			MAIL 📋		٠ē	2 day	[P2-50%]		" (Lab	oratory	opening	fees ma	y appl	.iy)]			
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ALS Sample #	Sample Identification	and/or Coordinates	Date	Time		7	PH	1								SAMPLES	Sample	闄
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Are samples taker	n from a Regulated DW System?	<u></u>								Custody s		t Yes	, <u> </u>]	N	0	_	-
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Are samples for h	uman consumption/ use?	Table 1 of	O KhT						LER TEMPERA	TURES °C				COOLER	TEMPER	TURES °	c	
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Sirati & Partners Consultants Ltd.

(Concord)

ATTN: Dr. Giorgio Garofalo

12700 Keele St

King City ON L7B 1H5

Date Received: 24-AUG-18

Report Date: 06-SEP-18 09:01 (MT)

Version: FINAL

Client Phone: 905-833-1582

Certificate of Analysis

Lab Work Order #: L2153058
Project P.O. #: SP18-306-20
Job Reference: SP18-306-20

C of C Numbers: Legal Site Desc:

Rick Hawthorne Account Manager

[This report shall not be reproduced except in full without the written authority of the Laboratory.]

ADDRESS: 5730 Coopers Avenue, Unit #26 , Mississauga, ON L4Z 2E9 Canada | Phone: +1 905 507 6910 | Fax: +1 905 507 6927 ALS CANADA LTD Part of the ALS Group An ALS Limited Company





L2153058 CONT'D....

Job Reference: SP18-306-20

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06-SEP-18 09:01 (MT)

Summary of Guideline Exceedances

Guideline ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
		<u>. </u>				
		5, 2011 Standards - T1-Soil-Res/Park/Ir	ist/ind/Com/Commu Property Use			
.2153058-2	BH218-SS4	Volatile Organic Compounds	Xylenes (Total)	0.136	0.05	ug/g
_2153058-4	BH209-SS7	Volatile Organic Compounds	Benzene	0.0886	0.02	ug/g
			Bromodichloromethane	0.608	0.05	ug/g
			Chloroform	0.626	0.05	ug/g
			1,2-Dibromoethane	<0.24	0.05	ug/g
			1,2-Dichloroethane	< 0.070	0.05	ug/g
			Ethylbenzene	0.086	0.05	ug/g
			n-Hexane	8.18	0.05	ug/g
			1,1,2,2-Tetrachloroethane	<0.25	0.05	ug/g
			1,1,2-Trichloroethane	<0.32	0.05	ug/g
		Hydrocarbons	F1 (C6-C10)	208	25	ug/g
			F1-BTEX	208	25	ug/g
			F2 (C10-C16)	81	10	ug/g
_2153058-5	BH210-SS5	Volatile Organic Compounds	Benzene	0.0326	0.02	ug/g
			Bromodichloromethane	0.137	0.05	ug/g
			Chloroform	< 0.065	0.05	ug/g
			n-Hexane	0.207	0.05	ug/g
			Xylenes (Total)	0.094	0.05	ug/g
		Hydrocarbons	F2 (C10-C16)	24	10	ug/g
			F3 (C16-C34)	340	240	ug/g
			F4 (C34-C50)	890	120	ug/g
			F4G-SG (GHH-Silica)	2430	120	ug/g
2153058-6	BH211-SS3	Physical Tests	Conductivity	1.72	0.57	mS/cm
		Saturated Paste Extractables	SAR	25.5	2.4	SAR
L2153058-7	BH212-SS3	Physical Tests	Conductivity	1.59	0.57	mS/cm
		Saturated Paste Extractables	SAR	13.0	2.4	SAR
_2153058-8	BH213-SS3	Physical Tests				mS/cm
		Saturated Paste Extractables	Conductivity	0.672	0.57	
0450050.0	DUD COO4		SAR	5.16	2.4	SAR
_2153058-9	DUP-S201	Physical Tests	Conductivity	0.684	0.57	mS/cm
		Saturated Paste Extractables	SAR	5.11	2.4	SAR
Intario Reg	gulation 153/04 - April 1	5, 2011 Standards - T2-Soil-Res/Park/Ir	nst. Property Use (Coarse)			
_2153058-4	BH209-SS7	Volatile Organic Compounds	Chloroform	0.626	0.05	ug/g
		- '	1,2-Dibromoethane	<0.24	0.05	ug/g ug/g
			1,2-Dichloroethane	<0.070	0.05	ug/g ug/g

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2153058 CONT'D....

Job Reference: SP18-306-20

PAGE 3 of 16

06-SEP-18 09:01 (MT)

Summary of Guideline Exceedances

Guideline						
ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
Ontario Reg	julation 153/04 - April 15, 2	2011 Standards - T2-Soil-Res/Park/Iı	nst. Property Use (Coarse)			
L2153058-4	BH209-SS7	Volatile Organic Compounds	n-Hexane	8.18	2.8	ug/g
			1,1,2,2-Tetrachloroethane	<0.25	0.05	ug/g
			1,1,2-Trichloroethane	<0.32	0.05	ug/g
		Hydrocarbons	F1 (C6-C10)	208	55	ug/g
			F1-BTEX	208	55	ug/g
L2153058-5	BH210-SS5	Volatile Organic Compounds	Chloroform	<0.065	0.05	ug/g
		Hydrocarbons	F3 (C16-C34)	340	300	ug/g
L2153058-6	BH211-SS3	Physical Tests	Conductivity	1.72	0.7	mS/cm
		Saturated Paste Extractables	SAR	25.5	5	SAR
L2153058-7	BH212-SS3	Physical Tests	Conductivity	1.59	0.7	mS/cm
		Saturated Paste Extractables	SAR	13.0	5	SAR
L2153058-8	BH213-SS3	Saturated Paste Extractables	SAR	5.16	5	SAR
L2153058-9	DUP-S201	Saturated Paste Extractables	SAR	5.11	5	SAR

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2153058 CONT'D....
Job Reference: SP18-306-20

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Physical Tests - SOIL

		L	₋ab ID	L2153058-1	L2153058-2	L2153058-3	L2153058-4	L2153058-5	L2153058-6	L2153058-7	L2153058-8	L2153058-9
		Sample	e Date	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18
		Sam	ple ID	BH217-SS4	BH218-SS4	BH206-SS5	BH209-SS7	BH210-SS5	BH211-SS3	BH212-SS3	BH213-SS3	DUP-S201
Analyte	Unit	Guide #1	Limits #2									
Allalyte												
Conductivity	0/											
	mS/cm	0.57	0.7						1.72	1.59	0.672	0.684
% Moisture	mS/cm %	0.57	0.7	16.3	17.1	8.06	13.8	20.6	1.72 17.4	1.59 14.7	0.672 15.6	0.684 17.3
% Moisture pH				16.3	17.1	8.06	13.8	20.6				

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2153058 CONT'D....

Job Reference: SP18-306-20

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06-SEP-18 09:01 (MT)

Cyanides - SOIL

Cyanide, Weak Acid Diss	ug/g	0.051	0.051	<0.050	<0.050	<0.050	<0.050
Analyte	Unit	#1	#2				
		Guide	Limits				
		Jan	ipie ib	BH211-000	DI 12 12-003	DI 12 10-000	DOI -0201
		Sam	nple ID	BH211-SS3	BH212-SS3	BH213-SS3	DUP-S201
		Sample	e Date	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18
		l	Lab ID	L2153058-6	L2153058-7	L2153058-8	L2153058-9

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2153058 CONT'D....

Job Reference: SP18-306-20

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06-SEP-18 09:01 (MT)

Saturated Paste Extractables - SOIL

		I	Lab ID	L2153058-6	L2153058-7	L2153058-8	L2153058-9
		Sampl	e Date	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18
		Sam	ple ID	BH211-SS3	BH212-SS3	BH213-SS3	DUP-S201
		Guide	Limits				
Analyte	Unit	#1	#2				
SAR	SAR	2.4	5	25.5	13.0	5.16	5.11
Calcium (Ca)	mg/L	-	-	12.7	28.4	17.1	17.8
Magnesium (Mg)	mg/L	-	-	1.1	2.4	1.6	1.6
Sodium (Na)	mg/L	-	-	352	269	83.4	83.8

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Metals - SOIL

MELAIS - SOIL							
			Lab ID	L2153058-6	L2153058-7	L2153058-8	L2153058-9
		Sample Date		21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18
		Sam	ple ID	BH211-SS3	BH212-SS3	BH213-SS3	DUP-S201
Analyte	Unit	Guide #1	Limits #2				
Antimony (Sb)	ug/g	1.3	7.5	<1.0	<1.0	<1.0	<1.0
Arsenic (As)	ug/g	18	18	6.2	4.9	4.3	5.2
Barium (Ba)	ug/g	220	390	95.6	61.4	51.6	60.8
Beryllium (Be)	ug/g	2.5	4	0.83	0.59	0.52	0.58
Boron (B)	ug/g	36	120	7.5	5.2	5.1	5.9
Boron (B), Hot Water Ext.	ug/g	36	1.5	0.89	0.30	0.35	0.27
Cadmium (Cd)	ug/g	1.2	1.2	0.52	<0.50	<0.50	<0.50
Chromium (Cr)	ug/g	70	160	27.3	21.2	17.7	21.0
Cobalt (Co)	ug/g	21	22	12.9	10.0	8.6	10.2
Copper (Cu)	ug/g	92	140	39.2	22.4	25.3	27.4
Lead (Pb)	ug/g	120	120	20.3	8.8	9.0	9.1
Mercury (Hg)	ug/g	0.27	0.27	0.0390	0.0239	0.0255	0.0244
Molybdenum (Mo)	ug/g	2	6.9	<1.0	<1.0	<1.0	<1.0
Nickel (Ni)	ug/g	82	100	29.2	21.3	19.8	22.7
Selenium (Se)	ug/g	1.5	2.4	<1.0	<1.0	<1.0	<1.0
Silver (Ag)	ug/g	0.5	20	<0.20	<0.20	<0.20	<0.20
Thallium (TI)	ug/g	1	1	<0.50	<0.50	<0.50	<0.50
Uranium (U)	ug/g	2.5	23	<1.0	<1.0	<1.0	<1.0
Vanadium (V)	ug/g	86	86	39.9	30.6	29.2	33.1
Zinc (Zn)	ug/g	290	340	80.7	49.3	41.7	49.1

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Speciated Metals - SOIL

Chromium, Hexavalent	ug/g	0.66	8	<0.20	0.50	<0.20	<0.20
Analyte	Unit	#1	#2				
		Guide	Limits				
		Sam	nple ID	BH211-SS3	BH212-SS3	BH213-SS3	DUP-S201
		Sampl		21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18
			Lab ID	L2153058-6	L2153058-7	L2153058-8	L2153058-9

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Volatile Organic Compounds - SOIL

Volatile Organic Compound	 		Lab ID	L2153058-1	L2153058-2	L2153058-3	L2153058-4	L2153058-5
		Sample		21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18
			ple ID	BH217-SS4	BH218-SS4	BH206-SS5	BH209-SS7	BH210-SS5
			-					
Analyte	Unit	Guide #1	#2					
Acetone	ug/g	0.5	16	<0.50	<0.50	<0.50	<0.50	<0.50
Benzene	ug/g	0.02	0.21	<0.0068	0.0104	<0.0068	0.0886	0.0326
Bromodichloromethane	ug/g	0.05	1.5	<0.050	<0.050	< 0.050	0.608	0.137
Bromoform	ug/g	0.05	0.27	<0.050	<0.050	< 0.050	<0.050	< 0.050
Bromomethane	ug/g	0.05	0.05	<0.050	<0.050	< 0.050	<0.050	< 0.050
Carbon tetrachloride	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.050	<0.050
Chlorobenzene	ug/g	0.05	2.4	<0.050	<0.050	<0.050	< 0.050	<0.050
Dibromochloromethane	ug/g	0.05	2.3	<0.050	<0.050	<0.050	<0.050	<0.050
Chloroform	ug/g	0.05	0.05	<0.050	<0.050	<0.050	0.626	<0.065 ^{DLVH}
1,2-Dibromoethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.24 DLVH	<0.050
1,2-Dichlorobenzene	ug/g	0.05	1.2	<0.050	<0.050	<0.050	<0.050	<0.050
1,3-Dichlorobenzene	ug/g	0.05	4.8	<0.050	<0.050	<0.050	<0.050	<0.050
1,4-Dichlorobenzene	ug/g	0.05	0.083	<0.050	<0.050	<0.050	<0.050	< 0.050
Dichlorodifluoromethane	ug/g	0.05	16	<0.050	<0.050	<0.050	<0.050	<0.050
1,1-Dichloroethane	ug/g	0.05	0.47	<0.050	<0.050	<0.050	<0.050	<0.050
1,2-Dichloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.070 ^{DLVH}	<0.050
1,1-Dichloroethylene	ug/g	0.05	0.05	<0.050	< 0.050	<0.050	<0.050	< 0.050
cis-1,2-Dichloroethylene	ug/g	0.05	1.9	<0.050	<0.050	<0.050	<0.050	<0.050
trans-1,2-Dichloroethylene	ug/g	0.05	0.084	<0.050	<0.050	<0.050	<0.050	<0.050
Methylene Chloride	ug/g	0.05	0.1	<0.050	<0.050	<0.050	<0.050	<0.050
1,2-Dichloropropane	ug/g	0.05	0.05	<0.050	< 0.050	<0.050	<0.050	< 0.050
cis-1,3-Dichloropropene	ug/g	-	-	<0.030	< 0.030	<0.030	<0.030	<0.030
trans-1,3-Dichloropropene	ug/g	-	-	<0.030	< 0.030	<0.030	<0.030	< 0.030
1,3-Dichloropropene (cis & trans)	ug/g	0.05	0.05	<0.042	<0.042	<0.042	<0.042	<0.042
Ethylbenzene	ug/g	0.05	1.1	<0.018	0.034	<0.018	0.086	<0.018
n-Hexane	ug/g	0.05	2.8	<0.050	<0.050	<0.050	8.18	0.207
Methyl Ethyl Ketone	ug/g	0.5	16	<0.50	<0.50	<0.50	<0.50	<0.50
Methyl Isobutyl Ketone	ug/g	0.5	1.7	<0.50	<0.50	<0.50	<0.50	<0.50
MTBE	ug/g	0.05	0.75	<0.050	<0.050	<0.050	<0.050	<0.050
Styrene	ug/g	0.05	0.7	<0.050	<0.050	<0.050	<0.050	<0.050

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Volatile Organic Compounds - SOIL

			Lab ID	L2153058-1	L2153058-2	L2153058-3	L2153058-4	L2153058-5
		Sample	e Date	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18	21-AUG-18
		•	ple ID	BH217-SS4	BH218-SS4	BH206-SS5	BH209-SS7	BH210-SS5
Analyte	Unit	Guide #1	Limits #2					
1,1,1,2-Tetrachloroethane	ug/g	0.05	0.058	<0.050	<0.050	<0.050	<0.050	<0.050
1,1,2,2-Tetrachloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.25 DLVH	< 0.050
Tetrachloroethylene	ug/g	0.05	0.28	<0.050	<0.050	< 0.050	< 0.050	< 0.050
Toluene	ug/g	0.2	2.3	<0.080	<0.080	<0.080	<0.080	<0.080
1,1,1-Trichloroethane	ug/g	0.05	0.38	<0.050	<0.050	< 0.050	< 0.050	< 0.050
1,1,2-Trichloroethane	ug/g	0.05	0.05	<0.050	<0.050	<0.050	<0.32 DLVH	< 0.050
Trichloroethylene	ug/g	0.05	0.061	0.027	0.014	<0.010	<0.010	<0.010
Trichlorofluoromethane	ug/g	0.25	4	<0.050	<0.050	<0.050	<0.050	<0.050
Vinyl chloride	ug/g	0.02	0.02	<0.020	<0.020	<0.020	<0.020	<0.020
o-Xylene	ug/g	-	-	<0.020	<0.020	<0.020	<0.020	<0.020
m+p-Xylenes	ug/g	-	-	<0.030	0.136	<0.030	0.036	0.094
Xylenes (Total)	ug/g	0.05	3.1	<0.050	0.136	<0.050	<0.050	0.094
Surrogate: 4-Bromofluorobenzene	%	-	-	92.5	100.7	107.9	119.0	114.2
Surrogate: 1,4-Difluorobenzene	%	-	-	102.4	105.7	106.2	100.2	110.5

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Hydrocarbons - SOII

nyurocarbons - SOIL						
			Lab ID	L2153058-3	L2153058-4	L2153058-5
		Sample	e Date	21-AUG-18	21-AUG-18	21-AUG-18
		Sam	ple ID	BH206-SS5	BH209-SS7	BH210-SS5
Analyte	Unit	Guide #1	Limits #2			
F1 (C6-C10)	ug/g	25	55	<5.0	208	12.1
F1-BTEX	ug/g	25	55	<5.0	208	12.0
F2 (C10-C16)	ug/g	10	98	<10	81	24 DLM
F3 (C16-C34)	ug/g	240	300	<50	<50	340 DLM
F4 (C34-C50)	ug/g	120	2800	<50	<50	890 DLM
F4G-SG (GHH-Silica)	ug/g	120	2800			2430
Total Hydrocarbons (C6-C50)	ug/g	-	-	<72	289	1270
Chrom. to baseline at nC50		-	-	YES	YES	NO
Surrogate: 2-Bromobenzotrifluoride	%	-	-	88.7	94.9	97.1
Surrogate: 3,4-Dichlorotoluene	%	-	-	79.3	80.3	73.1

Guide Limit #1: T1-Soil-Res/Park/Inst/Ind/Com/Commu Property Use Guide Limit #2: T2-Soil-Res/Park/Inst. Property Use (Coarse)

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.

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Qualifiers for Individual Parameters Listed:

Qualifier	Description
DLVH	Detection Limit raised due to interference from Volatile Hydrocarbons on VOC method. Chromatographic elution of interfering peaks in the same region as test analytes prevents a

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determination of whether VOC analyte is present or absent (above/below regular detection limits).

DLM Detection

Detection Limit Adjusted due to sample matrix effects (e.g. chemical interference, colour, turbidity).

Methods Listed (if applicable):

ALS Test Code	Matrix	Test Description	Method Reference**
B-HWS-R511-WT	Soil	Boron-HWE-O.Reg 153/04 (July 2011) HW EXTR, EPA 6010B

A dried solid sample is extracted with calcium chloride, the sample undergoes a heating process. After cooling the sample is filtered and analyzed by ICP/OES.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CN-WAD-R511-WT Soil Cyanide (WAD)-O.Reg 153/04 (July MOE 3015/APHA 4500CN I-WAD 2011)

The sample is extracted with a strong base for 16 hours, and then filtered. The filtrate is then distilled where the cyanide is converted to cyanogen chloride by reacting with chloramine-T, the cyanogen chloride then reacts with a combination of barbituric acid and isonicotinic acid to form a highly colored complex.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CR-CR6-IC-WT Soil Hexavalent Chromium in Soil SW846 3060A/7199

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 7199, published by the United States Environmental Protection Agency (EPA). The procedure involves analysis for chromium (VI) by ion chromatography using diphenylcarbazide in a sulphuric acid solution.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

EC-WT Soil Conductivity (EC) MOEE E3138

A representative subsample is tumbled with de-ionized (DI) water. The ratio of water to soil is 2:1 v/w. After tumbling the sample is then analyzed by a conductivity meter.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

F1-F4-511-CALC-WT Soil F1-F4 Hydrocarbon Calculated CCME CWS-PHC, Pub #1310, Dec 2001-S

Parameters

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

Hydrocarbon results are expressed on a dry weight basis.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

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Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-HS-511-WT

Soil

F1-O.Reg 153/04 (July 2011)

E3398/CCME TIER 1-HS

Fraction F1 is determined by extracting a soil or sediment sample as received with methanol, then analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F2-F4-511-WT

Soil

F2-F4-O.Reg 153/04 (July 2011)

CCME Tier 1

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from soil with 1:1 hexane:acetone using a rotary extractor. Extracts are treated with silica gel to remove polar organic interferences. F2, F3, & F4 are analyzed by GC-FID. F4G-sg is analyzed gravimetrically.

Notes:

- 1. F2 (C10-C16): Sum of all hydrocarbons that elute between nC10 and nC16.
- 2. F3 (C16-C34): Sum of all hydrocarbons that elute between nC16 and nC34.
- 3. F4 (C34-C50): Sum of all hydrocarbons that elute between nC34 and nC50.
- 4. F4G: Gravimetric Heavy Hydrocarbons
- 5. F4G-sq: Gravimetric Heavy Hydrocarbons (F4G) after silica gel treatment.
- 6. Where both F4 (C34-C50) and F4G-sq are reported for a sample, the larger of the two values is used for comparison against the relevant CCME guideline for F4.
- 7. F4G-sq cannot be added to the C6 to C50 hydrocarbon results to obtain an estimate of total extractable hydrocarbons.
- 8. This method is validated for use.
- 9. Data from analysis of validation and quality control samples is available upon request.
- 10. Reported results are expressed as milligrams per dry kilogram, unless otherwise indicated.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F4G-ADD-511-WT

Soil

F4G SG-O.Reg 153/04 (July 2011)

MOE DECPH-E3398/CCME TIER 1

F4G, gravimetric analysis, is determined if the chromatogram does not return to baseline at or before C50. A soil sample is extracted with a solvent mix, the solvent is evaporated and the weight of the residue is determined.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

HG-200.2-CVAA-WT

Soil

Mercury in Soil by CVAAS

EPA 200.2/1631E (mod)

Soil samples are digested with nitric and hydrochloric acids, followed by analysis by CVAAS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

MET-200.2-CCMS-WT

Soil

Metals in Soil by CRC ICPMS

EPA 200.2/6020A (mod)

This method uses a heated strong acid digestion with HNO3 and HCl and is intended to liberate metals that may be environmentally available. Silicate minerals are not solubilized. Dependent on sample matrix, some metals may be only partially recovered, including Al, Ba, Be, Cr, Sr, Ti, Tl, V, W, and Zr. Volatile forms of sulfur (including sulfide) may not be captured, as they may be lost during sampling, storage, or digestion. Analysis is by Collision/Reaction Cell ICPMS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

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Methods Listed (if applicable):

ALS Test Code	Matrix	Test Description	Method Reference**	
MOISTURE-WT	Soil	% Moisture	Gravimetric: Oven Dried	
PH-WT	Soil	рН	MOEE E3137A	

A minimum 10g portion of the sample is extracted with 20mL of 0.01M calcium chloride solution by shaking for at least 30 minutes. The aqueous layer is separated from the soil and then analyzed using a pH meter and electrode.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

SAR-R511-WT Soil SAR-O.Reg 153/04 (July 2011) SW846 6010C

A dried, disaggregated solid sample is extracted with deionized water, the aqueous extract is separated from the solid, acidified and then analyzed using a ICP/OES. The concentrations of Na, Ca and Mg are reported as per CALA requirements for calculated parameters. These individual parameters are not for comparison to any guideline.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

 VOC-1,3-DCP-CALC-WT
 Soil
 Regulation 153 VOCs
 SW8260B/SW8270C

 VOC-511-HS-WT
 Soil
 VOC-O.Reg 153/04 (July 2011)
 SW846 8260 (511)

Soil and sediment samples are extracted in methanol and analyzed by headspace-GC/MS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

XYLENES-SUM-CALC-WT Soil Sum of Xylene Isomer Concentrations CALCULATION

Total xylenes represents the sum of o-xylene and m&p-xylene.

**ALS test methods may incorporate modifications from specified reference methods to improve performance.							
Chain of Custody Numbers:	Chain of Custody Numbers:						
The last two letters of the about	ve test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:						
Laboratory Definition Code	Laboratory Location						
WT	ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA						

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GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to, fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information. Guideline limits are not adjusted for the hardness, pH or temperature of the sample (the most conservative values are used). Measurement uncertainty is not applied to test results prior to comparison with specified criteria values.



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Sirati & Partners Consultants Ltd. (Concord) Client:

12700 Keele St

King City ON L7B 1H5

Contact: Dr. Giorgio Garofalo

Test Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
B-HWS-R511-WT Soil							
Batch R4191634							
WG2862085-4 DUP Boron (B), Hot Water Ext.	L2153109-4 <0.10	<0.10	RPD-NA	ug/g	N/A	30	29-AUG-18
WG2862085-2 IRM Boron (B), Hot Water Ext.	HOTB-SAL_S	OIL5 87.1		%		70-130	29-AUG-18
WG2862085-3 LCS Boron (B), Hot Water Ext.		110.6		%		70-130	29-AUG-18
WG2862085-1 MB Boron (B), Hot Water Ext.		<0.10		ug/g		0.1	29-AUG-18
CN-WAD-R511-WT Soil							
Batch R4191347							
WG2859341-3 DUP Cyanide, Weak Acid Diss	L2147619-5 <0.050	<0.050	RPD-NA	ug/g	N/A	35	28-AUG-18
WG2859341-2 LCS Cyanide, Weak Acid Diss		96.1		%		80-120	28-AUG-18
WG2859341-1 MB Cyanide, Weak Acid Diss		<0.050		ug/g		0.05	28-AUG-18
WG2859341-4 MS Cyanide, Weak Acid Diss	L2147619-5	99.9		%		70-130	28-AUG-18
Batch R4192253							
WG2861940-3 DUP Cyanide, Weak Acid Diss	L2153109-21 <0.050	<0.050	RPD-NA	ug/g	N/A	35	29-AUG-18
WG2861940-2 LCS Cyanide, Weak Acid Diss		93.6		%		80-120	29-AUG-18
WG2861940-1 MB Cyanide, Weak Acid Diss		<0.050		ug/g		0.05	29-AUG-18
WG2861940-4 MS Cyanide, Weak Acid Diss	L2153109-21	98.7		%		70-130	29-AUG-18
CR-CR6-IC-WT Soil							
Batch R4188251							
WG2860950-4 CRM Chromium, Hexavalent	WT-SQC012	88.5		%		70-130	28-AUG-18
WG2860950-3 DUP Chromium, Hexavalent	L2153244-4 <0.20	<0.20	RPD-NA	ug/g	N/A	35	28-AUG-18
WG2860950-2 LCS Chromium, Hexavalent		96.1		%		80-120	28-AUG-18
WG2860950-1 MB Chromium, Hexavalent		<0.20		ug/g		0.2	28-AUG-18



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Test		Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
EC-WT		Soil							
	193609								
WG2862141-4 Conductivity	DUP		WG2862141-3 2.40	2.47		mS/cm	2.9	20	29-AUG-18
WG2862141-2 Conductivity	IRM		WT SAR2	107.4		%		70-130	29-AUG-18
WG2862819-1 Conductivity	LCS			93.1		%		90-110	29-AUG-18
WG2862141-1 Conductivity	МВ			<0.0040		mS/cm		0.004	29-AUG-18
F1-HS-511-WT		Soil							
Batch R4	187612								
WG2860900-4	DUP		WG2860900-3	-E O		ua/a	N1/A	20	00 410 40
F1 (C6-C10) WG2860900-2	LCS		<5.0	<5.0	RPD-NA	ug/g	N/A	30	28-AUG-18
F1 (C6-C10)				88.6		%		80-120	28-AUG-18
WG2860900-1 F1 (C6-C10)	MB			<5.0		ug/g		5	28-AUG-18
Surrogate: 3,4-l	Dichloroto	oluene		82.8		%		60-140	28-AUG-18
WG2860900-6 F1 (C6-C10)	MS		L2153109-11	86.6		%		60-140	28-AUG-18
F2-F4-511-WT		Soil							
Batch R4	190833								
WG2860932-3 F2 (C10-C16)	DUP		WG2860932-5 <10	<10	RPD-NA	ug/g	N/A	30	29-AUG-18
F3 (C16-C34)			<50	<50	RPD-NA	ug/g	N/A	30	29-AUG-18
F4 (C34-C50)			<50	<50	RPD-NA	ug/g	N/A	30	29-AUG-18
WG2860932-2 F2 (C10-C16)	LCS			105.5		%		80-120	29-AUG-18
F3 (C16-C34)				102.3		%		80-120	29-AUG-18
F4 (C34-C50)				110.1		%		80-120	29-AUG-18
WG2860932-1 F2 (C10-C16)	MB			<10		ug/g		10	29-AUG-18
F3 (C16-C34)				<50		ug/g		50	29-AUG-18
F4 (C34-C50)				<50		ug/g		50	29-AUG-18
Surrogate: 2-Br	omobenz	zotrifluoride		94.6		%		60-140	29-AUG-18
WG2860932-4	MS		WG2860932-5						· ·
F2 (C10-C16)				103.9		%		60-140	29-AUG-18
F3 (C16-C34)				99.3		%		60-140	



Qualifier

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RPD

Limit

Analyzed

Units

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Matrix

Reference

Result

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Test

	WIALITX	Reference	Result	Qualifier	Units	KPU	Lillill	Analyzeu
F2-F4-511-WT	Soil					·		
Batch R4190833 WG2860932-4 MS F3 (C16-C34)		WG2860932-5	99.3		%		60-140	29-AUG-18
F4 (C34-C50)			106.8		%		60-140	29-AUG-18
,			100.0		70		60-140	29-AUG-16
F4G-ADD-511-WT	Soil							
Batch R4191712 WG2863068-2 LCS F4G-SG (GHH-Silica)			77.6		%		60-140	28-AUG-18
WG2863068-1 MB F4G-SG (GHH-Silica)			<250		ug/g		250	28-AUG-18
HG-200.2-CVAA-WT	Soil							
Batch R4191447								
WG2862015-2 CRM Mercury (Hg)		WT-CANMET-	TILL1 106.2		%		70-130	29-AUG-18
WG2862015-6 DUP Mercury (Hg)		WG2862015-5 0.0061	0.0055		ug/g	10	40	29-AUG-18
WG2862015-3 LCS Mercury (Hg)			111.5		%		80-120	29-AUG-18
WG2862015-1 MB Mercury (Hg)			<0.0050		mg/kg		0.005	29-AUG-18
MET-200.2-CCMS-WT	Soil							
Batch R4194157								
WG2862015-2 CRM Antimony (Sb)		WT-CANMET-	TILL1 115.5		%		70-130	29-AUG-18
Arsenic (As)			118.6		%		70-130	29-AUG-18
Barium (Ba)			119.5		%		70-130	29-AUG-18
Beryllium (Be)			128.1		%		70-130	29-AUG-18
Boron (B)			3.6		mg/kg		0-8.2	29-AUG-18
Cadmium (Cd)			114.6		%		70-130	29-AUG-18
Chromium (Cr)			112.0		%		70-130	29-AUG-18
Cobalt (Co)			116.5		%		70-130	29-AUG-18
Copper (Cu)			117.4		%		70-130	29-AUG-18
Lead (Pb)			107.8		%		70-130	29-AUG-18
Molybdenum (Mo)			124.6		%		70-130	29-AUG-18
Nickel (Ni)			113.6		%		70-130	29-AUG-18
Selenium (Se)			0.38		mg/kg		0.11-0.51	29-AUG-18
Silver (Ag)			0.25		mg/kg		0.13-0.33	29-AUG-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4194157								
WG2862015-2 CRM Thallium (TI)		WT-CANMET-	ΓΙLL1 0.125		mg/kg		0.077-0.18	29-AUG-18
Uranium (U)			104.1		%		70-130	29-AUG-18
Vanadium (V)			111.8		%		70-130	29-AUG-18
Zinc (Zn)			112.0		%		70-130	29-AUG-18
WG2862015-6 DUP Antimony (Sb)		WG2862015-5 <0.10	<0.10	RPD-NA	ug/g	N/A	30	29-AUG-18
Arsenic (As)		2.07	2.09		ug/g	1.0	30	29-AUG-18
Barium (Ba)		31.1	30.8		ug/g	1.2	40	29-AUG-18
Beryllium (Be)		0.23	0.23		ug/g	0.2	30	29-AUG-18
Boron (B)		<5.0	<5.0	RPD-NA	ug/g	N/A	30	29-AUG-18
Cadmium (Cd)		0.076	0.068		ug/g	11	30	29-AUG-18
Chromium (Cr)		10.0	10.3		ug/g	2.9	30	29-AUG-18
Cobalt (Co)		4.81	4.56		ug/g	5.4	30	29-AUG-18
Copper (Cu)		7.54	7.55		ug/g	0.2	30	29-AUG-18
Lead (Pb)		4.22	4.55		ug/g	7.6	40	29-AUG-18
Molybdenum (Mo)		0.21	0.20		ug/g	1.6	40	29-AUG-18
Nickel (Ni)		7.68	7.78		ug/g	1.3	30	29-AUG-18
Selenium (Se)		<0.20	<0.20	RPD-NA	ug/g	N/A	30	29-AUG-18
Silver (Ag)		<0.10	<0.10	RPD-NA	ug/g	N/A	40	29-AUG-18
Thallium (TI)		0.059	0.062		ug/g	5.5	30	29-AUG-18
Uranium (U)		0.412	0.427		ug/g	3.5	30	29-AUG-18
Vanadium (V)		22.1	21.8		ug/g	1.1	30	29-AUG-18
Zinc (Zn)		28.3	24.6		ug/g	14	30	29-AUG-18
WG2862015-4 LCS Antimony (Sb)			100.9		%		80-120	29-AUG-18
Arsenic (As)			115.1		%		80-120	29-AUG-18
Barium (Ba)			110.3		%		80-120	29-AUG-18
Beryllium (Be)			95.0		%		80-120	29-AUG-18
Boron (B)			113.8		%		80-120	29-AUG-18
Cadmium (Cd)			115.3		%		80-120	29-AUG-18
Chromium (Cr)			114.0		%		80-120	29-AUG-18
Cobalt (Co)			112.0		%		80-120	29-AUG-18
Copper (Cu)			111.5		%		80-120	29-AUG-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-200.2-CCMS-WT	Soil							
Batch R4194157								
WG2862015-4 LCS			100.5		0/			
Lead (Pb)			108.6		%		80-120	29-AUG-18
Molybdenum (Mo)			116.9		%		80-120	29-AUG-18
Nickel (Ni)			111.3		%		80-120	29-AUG-18
Selenium (Se)			116.9		%		80-120	29-AUG-18
Silver (Ag)			115.3		%		80-120	29-AUG-18
Thallium (TI)			108.2		%		80-120	29-AUG-18
Uranium (U)			110.7		%		80-120	29-AUG-18
Vanadium (V)			115.7		%		80-120	29-AUG-18
Zinc (Zn)			103.4		%		80-120	29-AUG-18
WG2862015-1 MB Antimony (Sb)			<0.10		mg/kg		0.1	29-AUG-18
Arsenic (As)			<0.10		mg/kg		0.1	29-AUG-18
Barium (Ba)			<0.50		mg/kg		0.5	29-AUG-18
Beryllium (Be)			<0.10		mg/kg		0.1	29-AUG-18
Boron (B)			<5.0		mg/kg		5	29-AUG-18
Cadmium (Cd)			<0.020		mg/kg		0.02	29-AUG-18
Chromium (Cr)			<0.50		mg/kg		0.5	29-AUG-18
Cobalt (Co)			<0.10		mg/kg		0.1	29-AUG-18
Copper (Cu)			<0.50		mg/kg		0.5	29-AUG-18
Lead (Pb)			<0.50		mg/kg		0.5	29-AUG-18
Molybdenum (Mo)			<0.10		mg/kg		0.1	29-AUG-18
Nickel (Ni)			<0.50		mg/kg		0.5	29-AUG-18
Selenium (Se)			<0.20		mg/kg		0.2	29-AUG-18
Silver (Ag)			<0.10		mg/kg		0.1	29-AUG-18
Thallium (TI)			<0.050		mg/kg		0.05	29-AUG-18
Uranium (U)			<0.050		mg/kg		0.05	29-AUG-18
Vanadium (V)			<0.20		mg/kg		0.2	29-AUG-18
Zinc (Zn)			<2.0		mg/kg		2	29-AUG-18
MOISTURE-WT	Soil							
Batch R4182921								
WG2859445-3 DUP % Moisture		L2152963-11 9.26	9.78		%	5.4	20	25-AUG-18
WG2859445-2 LCS								
% Moisture			98.9		%		90-110	25-AUG-18



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Test		Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MOISTURE-WT		Soil							
Batch R4 WG2859445-1 % Moisture	1182921 MB			<0.10		%		0.1	25-AUG-18
Batch R4 WG2861268-3 % Moisture	1186770 DUP		L2153794-5 5.16	5.59		%	8.0	20	28-AUG-18
WG2861268-2 % Moisture	LCS			100.9		%		90-110	28-AUG-18
WG2861268-1 % Moisture	МВ			<0.10		%		0.1	28-AUG-18
Batch R4	1186771								
WG2861022-3 % Moisture	DUP		L2153272-1 29.9	30.3		%	1.3	20	28-AUG-18
WG2861022-2 % Moisture	LCS			98.2		%		90-110	28-AUG-18
WG2861022-1 % Moisture	MB			<0.10		%		0.1	28-AUG-18
PH-WT		Soil							
Batch R4 WG2859490-1 pH	1185088 DUP		L2147619-5 7.96	8.00	J	pH units	0.04	0.3	27-AUG-18
WG2860744-1 pH	LCS			6.96		pH units		6.9-7.1	27-AUG-18
Batch R4	1185829								
WG2859552-1 pH	DUP		L2153109-10 7.72	7.59	J	pH units	0.13	0.3	27-AUG-18
WG2860747-1 pH	LCS			6.97		pH units		6.9-7.1	27-AUG-18
SAR-R511-WT		Soil							
Batch R4	192323								
WG2862141-4 Calcium (Ca)	DUP		WG2862141-3 1.3	1.3		mg/L	1.4	30	29-AUG-18
Sodium (Na)			490	502		mg/L	2.4	30	29-AUG-18
Magnesium (M	g)		<1.0	<1.0	RPD-NA	mg/L	N/A	30	29-AUG-18
WG2862141-2	IRM		WT SAR2		2 101				
Calcium (Ca)				100.1		%		70-130	29-AUG-18
Calcium (Ca)				100.1		%		70-130	29-AUG-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
SAR-R511-WT	Soil							
Batch R4192323 WG2862141-2 IRM	,	WT SAR2						
Sodium (Na)			97.1		%		70-130	29-AUG-18
Magnesium (Mg)			93.7		%		70-130	29-AUG-18
WG2862141-1 MB Calcium (Ca)			<1.0		mg/L		1	29-AUG-18
Sodium (Na)			<1.0		mg/L		1	29-AUG-18
Magnesium (Mg)			<1.0		mg/L		1	29-AUG-18
VOC-511-HS-WT	Soil							
Batch R4187612	!							
WG2860900-4 DUP	200	WG2860900-			ug/g	B1/A	40	00 4110 40
1,1,1,2-Tetrachloroetha		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
1,1,2,2-Tetrachioroethane	ıı ı C	<0.050 <0.050	<0.050 <0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
1,1,2-Trichloroethane		<0.050	<0.050	RPD-NA RPD-NA	ug/g	N/A	40	28-AUG-18
1,1-Dichloroethane		<0.050	<0.050	RPD-NA RPD-NA	ug/g ug/g	N/A N/A	40	28-AUG-18
1,1-Dichloroethylene		<0.050	<0.050	RPD-NA	ug/g ug/g		40	28-AUG-18
1,2-Dibromoethane		<0.050	<0.050	RPD-NA	ug/g ug/g	N/A N/A	40 40	28-AUG-18 28-AUG-18
1,2-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	
1,2-Dichloroethane		<0.050	<0.050	RPD-NA	ug/g ug/g	N/A	40	28-AUG-18 28-AUG-18
1,2-Dichloropropane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
1,3-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
1,4-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Acetone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	28-AUG-18
Benzene		<0.0068	<0.0068	RPD-NA	ug/g	N/A	40	28-AUG-18
Bromodichloromethane)	<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Bromoform		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Bromomethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Carbon tetrachloride		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Chlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Chloroform		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
cis-1,2-Dichloroethylen	e	<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
cis-1,3-Dichloropropend		<0.030	<0.030	RPD-NA	ug/g	N/A	40	28-AUG-18
Dibromochloromethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Dichlorodifluoromethan		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
				5 101	0.0		· -	



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R418761	2							
WG2860900-4 DUP Ethylbenzene	1	WG2860900- <0.018	3 <0.018	RPD-NA	ug/g	N/A	40	28-AUG-18
n-Hexane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Methylene Chloride		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
MTBE		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
m+p-Xylenes		<0.030	< 0.030	RPD-NA	ug/g	N/A	40	28-AUG-18
Methyl Ethyl Ketone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	28-AUG-18
Methyl Isobutyl Ketone	Э	<0.50	<0.50	RPD-NA	ug/g	N/A	40	28-AUG-18
o-Xylene		<0.020	<0.020	RPD-NA	ug/g	N/A	40	28-AUG-18
Styrene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Tetrachloroethylene		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Toluene		<0.080	<0.080	RPD-NA	ug/g	N/A	40	28-AUG-18
trans-1,2-Dichloroethy	/lene	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
trans-1,3-Dichloroprop	oene	<0.030	<0.030	RPD-NA	ug/g	N/A	40	28-AUG-18
Trichloroethylene		<0.010	<0.010	RPD-NA	ug/g	N/A	40	28-AUG-18
Trichlorofluoromethan	е	<0.050	<0.050	RPD-NA	ug/g	N/A	40	28-AUG-18
Vinyl chloride		<0.020	<0.020	RPD-NA	ug/g	N/A	40	28-AUG-18
WG2860900-2 LCS 1,1,1,2-Tetrachloroeth			111.9		%		60-130	28-AUG-18
1,1,2,2-Tetrachloroeth			93.0		%		60-130	28-AUG-18
1,1,1-Trichloroethane			115.3		%		60-130	28-AUG-18
1,1,2-Trichloroethane			106.0		%		60-130	28-AUG-18
1,1-Dichloroethane			103.4		%		60-130	28-AUG-18
1,1-Dichloroethylene			98.1		%		60-130	28-AUG-18
1,2-Dibromoethane			107.0		%		70-130	28-AUG-18
1,2-Dichlorobenzene			111.3		%		70-130	28-AUG-18
1,2-Dichloroethane			114.0		%		60-130	28-AUG-18
1,2-Dichloropropane			100.2		%		70-130	28-AUG-18
1,3-Dichlorobenzene			113.2		%		70-130	28-AUG-18
1,4-Dichlorobenzene			112.4		%		70-130	28-AUG-18
Acetone			96.1		%		60-140	28-AUG-18
Benzene			106.0		%		70-130	28-AUG-18
Bromodichloromethan	ne		112.0		%		50-140	28-AUG-18
Bromoform			108.0		%		70-130	28-AUG-18



Workorder: L2153058 Report Date: 06-SEP-18 Page 9 of 23

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4187612								
WG2860900-2 LCS Bromomethane			80.0		%		50.440	00 1110 10
Carbon tetrachloride			116.0		%		50-140	28-AUG-18
Chlorobenzene			108.3				70-130	28-AUG-18
					%		70-130	28-AUG-18
Chloroform			113.8		%		70-130	28-AUG-18
cis-1,2-Dichloroethylene			109.0		%		70-130	28-AUG-18
cis-1,3-Dichloropropene Dibromochloromethane			107.9		%		70-130	28-AUG-18
			110.8		%		60-130	28-AUG-18
Dichlorodifluoromethane)		82.8		%		50-140	28-AUG-18
Ethylbenzene			101.8		%		70-130	28-AUG-18
n-Hexane			112.5		%		70-130	28-AUG-18
Methylene Chloride			107.7		%		70-130	28-AUG-18
MTBE			108.8		%		70-130	28-AUG-18
m+p-Xylenes			106.8		%		70-130	28-AUG-18
Methyl Ethyl Ketone			87.4		%		60-140	28-AUG-18
Methyl Isobutyl Ketone			91.0		%		60-140	28-AUG-18
o-Xylene			101.2		%		70-130	28-AUG-18
Styrene			102.1		%		70-130	28-AUG-18
Tetrachloroethylene			113.1		%		60-130	28-AUG-18
Toluene			104.2		%		70-130	28-AUG-18
trans-1,2-Dichloroethyle			103.9		%		60-130	28-AUG-18
trans-1,3-Dichloroproper	ne		105.8		%		70-130	28-AUG-18
Trichloroethylene			117.0		%		60-130	28-AUG-18
Trichlorofluoromethane			113.2		%		50-140	28-AUG-18
Vinyl chloride			85.7		%		60-140	28-AUG-18
WG2860900-1 MB 1,1,1,2-Tetrachloroethar	ne		<0.050		ug/g		0.05	28-AUG-18
1,1,2,2-Tetrachloroethar			<0.050		ug/g		0.05	28-AUG-18
1,1,1-Trichloroethane	10		<0.050		ug/g		0.05	28-AUG-18
1,1,2-Trichloroethane			<0.050		ug/g ug/g		0.05	28-AUG-18
1,1-Dichloroethane			<0.050		ug/g ug/g		0.05	
1,1-Dichloroethylene			<0.050		ug/g ug/g		0.05	28-AUG-18
1,2-Dibromoethane			<0.050		ug/g ug/g		0.05	28-AUG-18
1,2-Dichlorobenzene			<0.050				0.05	28-AUG-18
1,2-Dichloroethane					ug/g			28-AUG-18
1,2-Dichloroethane			<0.050		ug/g		0.05	28-AUG-18



Workorder: L2153058 Report Date: 06-SEP-18 Page 10 of 23

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

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VOC-511-HS-WT Soil Batch R4187612 WG286900-01 MB 1.3-Dichlorobenzene <0.050 ug/g 0.05 28-AUG-18 1.3-Dichlorobenzene <0.050 ug/g 0.05 28-AUG-18 Acetone <0.050 ug/g 0.05 28-AUG-18 Acetone <0.050 ug/g 0.05 28-AUG-18 Bromodichloromethane <0.008 ug/g 0.066 28-AUG-18 Bromoform <0.050 ug/g 0.05 28-AUG-18 Carbon tetrachloride <0.050 ug/g 0.05 28-AUG-18 Chloroberzene <0.050 ug/g 0.05 28-AUG-18 Chlorotorm <0.050 ug/g 0.05 28-AUG-18 Chlorotormethane <0.050 ug/g	Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
Naceseagobo-1 MB 1.2-Dichloropropane <0.050 ug/g 0.05 28-AUG-18 1.3-Dichloropenzene <0.050 ug/g 0.05 28-AUG-18 1.4-Dichlorobenzene <0.050 ug/g 0.05 28-AUG-18 1.4-Dichlorobenzene <0.050 ug/g 0.5 28-AUG-18 1.4-Dichlorobenzene <0.050 ug/g 0.5 28-AUG-18 1.4-Dichlorobenzene <0.050 ug/g 0.05 28-AUG-18 1.4-Dichlorobenzene <0.050 u	VOC-511-HS-WT	Soil							
1.2-Dichloropropane 1.3-Dichlorobenzene 1.3-Dichlorobenzene 2.0.050 1.9/g 0.05 28-AUG-18 1.4-Dichlorobenzene 2.0.050 1.9/g 0.05 28-AUG-18 Acetone 2.0.50 1.9/g 0.05 28-AUG-18 Acetone 2.0.068 2.0.069	Batch R4187612								
1.3-Dichlorobenzene				-0.0E0		110/0		0.05	00 4110 40
1,4-Dichlorobenzene <0.050									
Acetone									
Benzene <0.0068 ug/g 0.0068 28-AUG-18 Bromodichloromethane <0.050	•								
Bromodichioromethane <0.050									
Bromoform c.0.550 ug/g 0.05 28-AUG-18 Bromomethane <0.050									
Bromomethane									
Carbon tetrachloride <0.050									
Chlorobenzene <0.050									
Chloroform <0.050 ug/g 0.05 28-AUG-18 cis-1,2-Dichloroethylene <0.050									
cis-1,2-Dichloroethylene <0.050									
cis-1,3-Dichloropropene <0.030									
Dibromochloromethane <0.050 ug/g 0.05 28-AUG-18 Dichlorodifluoromethane <0.050	•								
Dichlorodifluoromethane <0.050 ug/g 0.05 28-AUG-18 Ethylbenzene <0.018									
Ethylbenzene									
n-Hexane									
Methylene Chloride <0.050 ug/g 0.05 28-AUG-18 MTBE <0.050	,								
MTBE <0.050									
m+p-Xylenes <0.030	-								
Methyl Ethyl Ketone <0.50									
Methyl Isobutyl Ketone <0.50									
o-Xylene <0.020									
Styrene <0.050 ug/g 0.05 28-AUG-18 Tetrachloroethylene <0.050									
Tetrachloroethylene <0.050	ŕ								
Toluene <0.080	-								
trans-1,2-Dichloroethylene <0.050	-								
trans-1,3-Dichloropropene <0.030		<u> </u>							
Trichloroethylene <0.010	•								
Trichlorofluoromethane <0.050		•							
Vinyl chloride <0.020 ug/g 0.02 28-AUG-18 Surrogate: 1,4-Difluorobenzene 104.6 % 50-140 28-AUG-18 Surrogate: 4-Bromofluorobenzene 106.7 % 50-140 28-AUG-18	·								
Surrogate: 1,4-Difluorobenzene 104.6 % 50-140 28-AUG-18 Surrogate: 4-Bromofluorobenzene 106.7 % 50-140 28-AUG-18									
Surrogate: 4-Bromofluorobenzene 106.7 % 50-140 28-AUG-18	•	nzene							
	•								
	_		215303 <i>4</i> -1			, .			20 700-10



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R41876	12							
WG2860900-5 MS		L2153034-1						
1,1,1,2-Tetrachloroet			133.0		%		50-140	28-AUG-18
1,1,2,2-Tetrachloroet			112.3		%		50-140	28-AUG-18
1,1,1-Trichloroethane			136.6		%		50-140	28-AUG-18
1,1,2-Trichloroethane	•		124.5		%		50-140	28-AUG-18
1,1-Dichloroethane			121.2		%		50-140	28-AUG-18
1,1-Dichloroethylene			114.4		%		50-140	28-AUG-18
1,2-Dibromoethane			126.5		%		50-140	28-AUG-18
1,2-Dichlorobenzene			125.4		%		50-140	28-AUG-18
1,2-Dichloroethane			134.9		%		50-140	28-AUG-18
1,2-Dichloropropane			117.7		%		50-140	28-AUG-18
1,3-Dichlorobenzene			126.8		%		50-140	28-AUG-18
1,4-Dichlorobenzene			126.1		%		50-140	28-AUG-18
Acetone			115.2		%		50-140	28-AUG-18
Benzene			125.2		%		50-140	28-AUG-18
Bromodichlorometha	ne		134.0		%		50-140	28-AUG-18
Bromoform			129.4		%		50-140	28-AUG-18
Bromomethane			91.3		%		50-140	28-AUG-18
Carbon tetrachloride			138.0		%		50-140	28-AUG-18
Chlorobenzene			127.9		%		50-140	28-AUG-18
Chloroform			135.2		%		50-140	28-AUG-18
cis-1,2-Dichloroethyle	ene		128.2		%		50-140	28-AUG-18
cis-1,3-Dichloroprope	ene		126.4		%		50-140	28-AUG-18
Dibromochlorometha	ne		132.4		%		50-140	28-AUG-18
Dichlorodifluorometha	ane		76.8		%		50-140	28-AUG-18
Ethylbenzene			121.1		%		50-140	28-AUG-18
n-Hexane			126.3		%		50-140	28-AUG-18
Methylene Chloride			124.4		%		50-140	28-AUG-18
MTBE			128.8		%		50-140	28-AUG-18
m+p-Xylenes			126.6		%		50-140	28-AUG-18
Methyl Ethyl Ketone			102.2		%		50-140	28-AUG-18
Methyl Isobutyl Keton	ne		108.5		%		50-140	28-AUG-18
o-Xylene			120.3		%		50-140	28-AUG-18
Styrene			120.9		%		50-140	28-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R41876	12							
WG2860900-5 MS		L2153034-1	100.4		0/			
Tetrachloroethylene			133.4		%		50-140	28-AUG-18
Toluene			122.8		%		50-140	28-AUG-18
trans-1,2-Dichloroeth	•		120.2		%		50-140	28-AUG-18
trans-1,3-Dichloropro	pene		123.3		%		50-140	28-AUG-18
Trichloroethylene Trichlorofluoromethar			138.8		%		50-140	28-AUG-18
Vinyl chloride	ile		131.0 95.4		%		50-140	28-AUG-18
•			95.4		70		50-140	28-AUG-18
Batch R419154		WC2960044	2					
WG2860944-4 DUF 1,1,1,2-Tetrachloroetl		WG2860944 < 0.050	- 3 <0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1,2,2-Tetrachloroetl	hane	< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1,1-Trichloroethane)	< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1,2-Trichloroethane)	< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1-Dichloroethane		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1-Dichloroethylene		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dibromoethane		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dichlorobenzene		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dichloroethane		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dichloropropane		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,3-Dichlorobenzene		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,4-Dichlorobenzene		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Acetone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	29-AUG-18
Benzene		<0.0068	<0.0068	RPD-NA	ug/g	N/A	40	29-AUG-18
Bromodichloromethai	ne	< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Bromoform		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Bromomethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Carbon tetrachloride		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Chlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Chloroform		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
cis-1,2-Dichloroethyle	ene	<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
cis-1,3-Dichloroprope	ene	<0.030	<0.030	RPD-NA	ug/g	N/A	40	29-AUG-18
Dibromochlorometha	ne	<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Dichlorodifluorometha	ane	< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
					•			



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4191547	7							
WG2860944-4 DUP Ethylbenzene		WG2860944- <0.018	3 <0.018	RPD-NA	ug/g	N/A	40	29-AUG-18
n-Hexane		0.095	0.089		ug/g	7.0	40	30-AUG-18
Methylene Chloride		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
MTBE		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
m+p-Xylenes		<0.030	< 0.030	RPD-NA	ug/g	N/A	40	29-AUG-18
Methyl Ethyl Ketone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	29-AUG-18
Methyl Isobutyl Ketone	;	<0.50	<0.50	RPD-NA	ug/g	N/A	40	29-AUG-18
o-Xylene		<0.020	<0.020	RPD-NA	ug/g	N/A	40	29-AUG-18
Styrene		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Tetrachloroethylene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Toluene		<0.080	<0.080	RPD-NA	ug/g	N/A	40	29-AUG-18
trans-1,2-Dichloroethyl	lene	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
trans-1,3-Dichloroprop	ene	<0.030	<0.030	RPD-NA	ug/g	N/A	40	29-AUG-18
Trichloroethylene		<0.010	<0.010	RPD-NA	ug/g	N/A	40	29-AUG-18
Trichlorofluoromethane	е	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Vinyl chloride		<0.020	<0.020	RPD-NA	ug/g	N/A	40	29-AUG-18
WG2860944-2 LCS 1,1,1,2-Tetrachloroetha	ane		107.7		%		60-130	29-AUG-18
1,1,2,2-Tetrachloroetha	ane		97.2		%		60-130	29-AUG-18
1,1,1-Trichloroethane			109.2		%		60-130	29-AUG-18
1,1,2-Trichloroethane			103.8		%		60-130	29-AUG-18
1,1-Dichloroethane			108.6		%		60-130	29-AUG-18
1,1-Dichloroethylene			102.7		%		60-130	29-AUG-18
1,2-Dibromoethane			99.5		%		70-130	29-AUG-18
1,2-Dichlorobenzene			111.2		%		70-130	29-AUG-18
1,2-Dichloroethane			101.3		%		60-130	29-AUG-18
1,2-Dichloropropane			107.1		%		70-130	29-AUG-18
1,3-Dichlorobenzene			117.3		%		70-130	29-AUG-18
1,4-Dichlorobenzene			115.7		%		70-130	29-AUG-18
Acetone			100.8		%		60-140	29-AUG-18
Benzene			108.4		%		70-130	29-AUG-18
Bromodichloromethane	е		105.5		%		50-140	29-AUG-18
Bromoform			99.9		%		70-130	29-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4191547								
WG2860944-2 LCS Bromomethane			84.6		%		50-140	29-AUG-18
Carbon tetrachloride			110.1		%		70-130	29-AUG-18
Chlorobenzene			111.2		%		70-130	29-AUG-18
Chloroform			109.7		%		70-130	29-AUG-18
cis-1,2-Dichloroethylene	;		106.7		%		70-130	29-AUG-18
cis-1,3-Dichloropropene			109.6		%		70-130	29-AUG-18
Dibromochloromethane			105.2		%		60-130	29-AUG-18
Dichlorodifluoromethane	9		89.5		%		50-140	29-AUG-18
Ethylbenzene			114.2		%		70-130	29-AUG-18
n-Hexane			125.8		%		70-130	29-AUG-18
Methylene Chloride			102.8		%		70-130	29-AUG-18
MTBE			110.1		%		70-130	29-AUG-18
m+p-Xylenes			115.9		%		70-130	29-AUG-18
Methyl Ethyl Ketone			93.0		%		60-140	29-AUG-18
Methyl Isobutyl Ketone			88.6		%		60-140	29-AUG-18
o-Xylene			118.6		%		70-130	29-AUG-18
Styrene			116.5		%		70-130	29-AUG-18
Tetrachloroethylene			120.5		%		60-130	29-AUG-18
Toluene			110.9		%		70-130	29-AUG-18
trans-1,2-Dichloroethyle	ne		110.8		%		60-130	29-AUG-18
trans-1,3-Dichloroprope	ne		109.8		%		70-130	29-AUG-18
Trichloroethylene			115.5		%		60-130	29-AUG-18
Trichlorofluoromethane			113.8		%		50-140	29-AUG-18
Vinyl chloride			101.1		%		60-140	29-AUG-18
WG2860944-1 MB					,		0.05	
1,1,1,2-Tetrachloroetha			<0.050		ug/g ,		0.05	29-AUG-18
1,1,2,2-Tetrachloroetha	ne		<0.050		ug/g		0.05	29-AUG-18
1,1,1-Trichloroethane			<0.050		ug/g		0.05	29-AUG-18
1,1,2-Trichloroethane			<0.050		ug/g		0.05	29-AUG-18
1,1-Dichloroethane			<0.050		ug/g		0.05	29-AUG-18
1,1-Dichloroethylene			<0.050		ug/g		0.05	29-AUG-18
1,2-Dibromoethane			<0.050		ug/g ,		0.05	29-AUG-18
1,2-Dichlorobenzene			<0.050		ug/g		0.05	29-AUG-18
1,2-Dichloroethane			<0.050		ug/g		0.05	29-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4191547								
WG2860944-1 MB					,		0.05	
1,2-Dichloropropane			<0.050		ug/g		0.05	29-AUG-18
1,3-Dichlorobenzene			<0.050		ug/g		0.05	29-AUG-18
1,4-Dichlorobenzene			<0.050		ug/g		0.05	29-AUG-18
Acetone			<0.50		ug/g		0.5	29-AUG-18
Benzene			<0.0068		ug/g		0.0068	29-AUG-18
Bromodichloromethane			<0.050		ug/g		0.05	29-AUG-18
Bromoform			<0.050		ug/g		0.05	29-AUG-18
Bromomethane			<0.050		ug/g		0.05	29-AUG-18
Carbon tetrachloride			<0.050		ug/g		0.05	29-AUG-18
Chlorobenzene			<0.050		ug/g		0.05	29-AUG-18
Chloroform			<0.050		ug/g		0.05	29-AUG-18
cis-1,2-Dichloroethylene			<0.050		ug/g		0.05	29-AUG-18
cis-1,3-Dichloropropene			<0.030		ug/g		0.03	29-AUG-18
Dibromochloromethane			<0.050		ug/g		0.05	29-AUG-18
Dichlorodifluoromethane)		<0.050		ug/g		0.05	29-AUG-18
Ethylbenzene			<0.018		ug/g		0.018	29-AUG-18
n-Hexane			<0.050		ug/g		0.05	29-AUG-18
Methylene Chloride			<0.050		ug/g		0.05	29-AUG-18
MTBE			<0.050		ug/g		0.05	29-AUG-18
m+p-Xylenes			< 0.030		ug/g		0.03	29-AUG-18
Methyl Ethyl Ketone			< 0.50		ug/g		0.5	29-AUG-18
Methyl Isobutyl Ketone			< 0.50		ug/g		0.5	29-AUG-18
o-Xylene			<0.020		ug/g		0.02	29-AUG-18
Styrene			< 0.050		ug/g		0.05	29-AUG-18
Tetrachloroethylene			< 0.050		ug/g		0.05	29-AUG-18
Toluene			<0.080		ug/g		0.08	29-AUG-18
trans-1,2-Dichloroethyle	ne		<0.050		ug/g		0.05	29-AUG-18
trans-1,3-Dichloroprope	ne		< 0.030		ug/g		0.03	29-AUG-18
Trichloroethylene			<0.010		ug/g		0.01	29-AUG-18
Trichlorofluoromethane			<0.050		ug/g		0.05	29-AUG-18
Vinyl chloride			<0.020		ug/g		0.02	29-AUG-18
Surrogate: 1,4-Difluorob	enzene		108.4		%		50-140	29-AUG-18
Surrogate: 4-Bromofluor	obenzene		104.4		%		50-140	29-AUG-18
WG2860944-5 MS		L2153109-21						



Workorder: L2153058 Report Date: 06-SEP-18 Page 16 of 23

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

VOC-511-HS-WT Soil Batch R4191545 WG286904-59 MS 1.1.1.2-Testachloroethane 119.2 % 50-140 29-AUG-18 1.1.1.2-Testrachloroethane 119.2 % 50-140 29-AUG-18 1.1.1-Tickloroethane 118.3 % 50-140 29-AUG-18 1.1.1-Tickloroethane 119.6 % 50-140 29-AUG-18 1.1-Dichloroethane 119.6 % 50-140 29-AUG-18 1.1-Dichloroethane 119.6 % 50-140 29-AUG-18 1.1-Dichloroethyne 119.7 % 50-140 29-AUG-18 1.2-Dichloroethane 119.7 % 50-140 29-AUG-18 1.2-Dichloroethane 119.7 % 50-140 29-AUG-18 1.2-Dichloroethane 116.7 % 50-140 29-AUG-18 1.2-Dichloroethane 120.8 % 50-140 29-AUG-18 1.2-Dichloroethane 119.7 % 50-140 29-AUG-18 1.2-Dichloroethane </th <th>Test</th> <th>Matrix</th> <th>Reference</th> <th>Result</th> <th>Qualifier</th> <th>Units</th> <th>RPD</th> <th>Limit</th> <th>Analyzed</th>	Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
March Marc	VOC-511-HS-WT	Soil							
1.1,1.2-Tetrachloroethane 119.2 % 50.140 29-AUG-18 1.1,2.2-Tetrachloroethane 118.3 % 50.140 29-AUG-18 1.1,1.7-Trichloroethane 118.3 % 50.140 29-AUG-18 1.1,1.2-Trichloroethane 117.8 % 50.140 29-AUG-18 1.1-Dichloroethylene 119.6 % 50.140 29-AUG-18 1.1-Dichloroethylene 114.7 % 50.140 29-AUG-18 1.2-Dichlorobenzene 119.7 % 50.140 29-AUG-18 1.2-Dichloroethane 116.7 % 50.140 29-AUG-18 1.2-Dichloroethane 116.7 % 50.140 29-AUG-18 1.2-Dichloroethane 116.7 % 50.140 29-AUG-18 1.2-Dichloroethane 120.8 % 50.140 29-AUG-18 1.2-Dichloroethane 123.3 % 50.140 29-AUG-18 1.2-Dichloroethane 121.8 % 50.140 29-AUG-18 1.4-Dichloroethane 121.8 % 50.140 29-AUG-18 1.4-Dichloroethane 119.6 <td< th=""><th>Batch R41915</th><th>47</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td<>	Batch R41915	47							
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cis-1,2-Dichloroethylene 117.5 % 50-140 29-AUG-18 cis-1,3-Dichloropropene 121.1 % 50-140 29-AUG-18 Dibromochloromethane 119.9 % 50-140 29-AUG-18 Dichlorodifluoromethane 75.9 % 50-140 29-AUG-18 Ethylbenzene 122.4 % 50-140 29-AUG-18 n-Hexane 129.4 % 50-140 29-AUG-18 Methylene Chloride 114.4 % 50-140 29-AUG-18 MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 O-Xylene 128.6 % 50-140 29-AUG-18	Chlorobenzene			121.9		%		50-140	29-AUG-18
cis-1,3-Dichloropropene 121.1 % 50-140 29-AUG-18 Dibromochloromethane 119.9 % 50-140 29-AUG-18 Dichlorodifluoromethane 75.9 % 50-140 29-AUG-18 Ethylbenzene 122.4 % 50-140 29-AUG-18 n-Hexane 129.4 % 50-140 29-AUG-18 Methylene Chloride 114.4 % 50-140 29-AUG-18 MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 0-Xylene 128.6 % 50-140 29-AUG-18	Chloroform			121.5		%		50-140	29-AUG-18
Dibromochloromethane 119.9 % 50-140 29-AUG-18 Dichlorodifluoromethane 75.9 % 50-140 29-AUG-18 Ethylbenzene 122.4 % 50-140 29-AUG-18 n-Hexane 129.4 % 50-140 29-AUG-18 Methylene Chloride 114.4 % 50-140 29-AUG-18 MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	cis-1,2-Dichloroethyle	ene		117.5		%		50-140	29-AUG-18
Dichlorodifluoromethane 75.9 % 50-140 29-AUG-18 Ethylbenzene 122.4 % 50-140 29-AUG-18 n-Hexane 129.4 % 50-140 29-AUG-18 Methylene Chloride 114.4 % 50-140 29-AUG-18 MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	cis-1,3-Dichloroprope	ene		121.1		%		50-140	29-AUG-18
Ethylbenzene 122.4 % 50-140 29-AUG-18 n-Hexane 129.4 % 50-140 29-AUG-18 Methylene Chloride 114.4 % 50-140 29-AUG-18 MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	Dibromochlorometha	ne		119.9		%		50-140	29-AUG-18
n-Hexane 129.4 % 50-140 29-AUG-18 Methylene Chloride 114.4 % 50-140 29-AUG-18 MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	Dichlorodifluorometh	ane		75.9		%		50-140	29-AUG-18
Methylene Chloride 114.4 % 50-140 29-AUG-18 MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	Ethylbenzene			122.4		%		50-140	29-AUG-18
MTBE 119.8 % 50-140 29-AUG-18 m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	n-Hexane			129.4		%		50-140	29-AUG-18
m+p-Xylenes 123.8 % 50-140 29-AUG-18 Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	Methylene Chloride			114.4		%		50-140	29-AUG-18
Methyl Ethyl Ketone 121.3 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	MTBE			119.8		%		50-140	29-AUG-18
Methyl Isobutyl Ketone 107.6 % 50-140 29-AUG-18 o-Xylene 128.6 % 50-140 29-AUG-18	m+p-Xylenes			123.8		%		50-140	29-AUG-18
o-Xylene 128.6 % 50-140 29-AUG-18	Methyl Ethyl Ketone			121.3		%		50-140	29-AUG-18
	Methyl Isobutyl Ketor	ne		107.6		%		50-140	29-AUG-18
Styrene 128.0 % 50-140 29-AUG-18	o-Xylene			128.6		%		50-140	29-AUG-18
	Styrene			128.0		%		50-140	29-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R419154	7							
WG2860944-5 MS Tetrachloroethylene		L2153109-21			%		50.440	00 4110 40
Toluene			126.6 120.0		% %		50-140	29-AUG-18
trans-1,2-Dichloroethy	dene		118.0		%		50-140	29-AUG-18
trans-1,3-Dichloroprop			121.1		%		50-140	29-AUG-18
Trichloroethylene	Derie		124.0		%		50-140 50-140	29-AUG-18
Trichlorofluoromethan	۵		116.8		%		50-140	29-AUG-18
Vinyl chloride			100.8		%		50-140	29-AUG-18 29-AUG-18
			100.0		70		50-140	29-AUG-16
Batch R419175 WG2861064-4 DUP		WG2861064-	3					
1,1,1,2-Tetrachloroeth		< 0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1,2,2-Tetrachloroeth	nane	<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1,1-Trichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1,2-Trichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1-Dichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,1-Dichloroethylene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dibromoethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dichloroethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,2-Dichloropropane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,3-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
1,4-Dichlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Acetone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	29-AUG-18
Benzene		<0.0068	<0.0068	RPD-NA	ug/g	N/A	40	29-AUG-18
Bromodichloromethan	ne	<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Bromoform		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Bromomethane		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Carbon tetrachloride		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Chlorobenzene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Chloroform		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
cis-1,2-Dichloroethyle	ne	<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
cis-1,3-Dichloroproper	ne	<0.030	<0.030	RPD-NA	ug/g	N/A	40	29-AUG-18
Dibromochloromethan	ne	<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Dichlorodifluorometha	ne	<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R41917	54							
WG2861064-4 DUI Ethylbenzene	P	WG2861064		DDD MA	ua/a	N1/A	40	00 4110 40
n-Hexane		<0.018 0.099	<0.018 0.109	RPD-NA	ug/g	N/A	40	29-AUG-18
				DDD NA	ug/g	9.4	40	29-AUG-18
Methylene Chloride		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
MTBE		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
m+p-Xylenes		<0.030	<0.030	RPD-NA	ug/g	N/A	40	29-AUG-18
Methyl Ethyl Ketone		<0.50	<0.50	RPD-NA	ug/g	N/A	40	29-AUG-18
Methyl Isobutyl Ketor	ne	<0.50	<0.50	RPD-NA	ug/g	N/A	40	29-AUG-18
o-Xylene		<0.020	<0.020	RPD-NA	ug/g	N/A	40	29-AUG-18
Styrene		<0.050	<0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Tetrachloroethylene		<0.050	< 0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Toluene		<0.080	<0.080	RPD-NA	ug/g	N/A	40	29-AUG-18
trans-1,2-Dichloroeth	ylene	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
trans-1,3-Dichloropro	pene	<0.030	< 0.030	RPD-NA	ug/g	N/A	40	29-AUG-18
Trichloroethylene		<0.010	<0.010	RPD-NA	ug/g	N/A	40	29-AUG-18
Trichlorofluorometha	ne	<0.050	< 0.050	RPD-NA	ug/g	N/A	40	29-AUG-18
Vinyl chloride		<0.020	<0.020	RPD-NA	ug/g	N/A	40	29-AUG-18
WG2861064-2 LCS 1,1,1,2-Tetrachloroet	_		101.3		%		60-130	29-AUG-18
1,1,2,2-Tetrachloroet			105.9		%		60-130	29-AUG-18
1,1,1-Trichloroethane			102.4		%		60-130	29-AUG-18
1,1,2-Trichloroethane			105.4		%		60-130	29-AUG-18
1,1-Dichloroethane			101.6		%		60-130	29-AUG-18
1,1-Dichloroethylene			83.5		%		60-130	29-AUG-18
1,2-Dibromoethane			107.8		%		70-130	29-AUG-18
1,2-Dichlorobenzene			108.6		%		70-130	29-AUG-18
1,2-Dichloroethane			112.4		%		60-130	29-AUG-18
1,2-Dichloropropane			104.3		%		70-130	29-AUG-18
1,3-Dichlorobenzene			106.1		%		70-130	29-AUG-18
1,4-Dichlorobenzene			107.6		%		70-130	29-AUG-18
Acetone			110.0		%		60-140	29-AUG-18
Benzene			107.3		%		70-130	29-AUG-18
Bromodichlorometha	ne		110.8		%		50-140	29-AUG-18
Bromoform	· · ·		107.4		%		70-130	29-AUG-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4191754								
WG2861064-2 LCS			05.0		0/		50.440	
Bromomethane Carbon tetrachloride			65.8 104.1		%		50-140	29-AUG-18
Chlorobenzene			104.1		%		70-130	29-AUG-18
Chloroform			104.5		%		70-130	29-AUG-18
cis-1,2-Dichloroethylene			106.9		%		70-130	29-AUG-18
cis-1,3-Dichloropropene			104.5		%		70-130	29-AUG-18
Dibromochloromethane			109.5		%		70-130	29-AUG-18
				MEO			60-130	29-AUG-18
Dichlorodifluoromethane	5		47.8 90.6	MES	%		50-140	29-AUG-18
Ethylbenzene n-Hexane			90.6		%		70-130	29-AUG-18
			92.0 99.7		%		70-130	29-AUG-18
Methylene Chloride MTBE							70-130	29-AUG-18
			101.4		%		70-130	29-AUG-18
m+p-Xylenes			95.9		%		70-130	29-AUG-18
Methyl Leabutyl Ketone			115.8		%		60-140	29-AUG-18
Methyl Isobutyl Ketone			103.4		%		60-140	29-AUG-18
o-Xylene			90.7		%		70-130	29-AUG-18
Styrene			105.0		%		70-130	29-AUG-18
Tetrachloroethylene			96.4		%		60-130	29-AUG-18
Toluene			93.9		%		70-130	29-AUG-18
trans-1,2-Dichloroethyle			87.2		%		60-130	29-AUG-18
trans-1,3-Dichloroprope	ne		102.0		%		70-130	29-AUG-18
Trichloroethylene			105.9		%		60-130	29-AUG-18
Trichlorofluoromethane			91.8		%		50-140	29-AUG-18
Vinyl chloride			57.8	MES	%		60-140	29-AUG-18
WG2861064-1 MB 1,1,1,2-Tetrachloroetha	ne		<0.050		ug/g		0.05	29-AUG-18
1,1,2,2-Tetrachloroetha			<0.050		ug/g		0.05	29-AUG-18
1,1,1-Trichloroethane			<0.050		ug/g		0.05	29-AUG-18
1,1,2-Trichloroethane			< 0.050		ug/g		0.05	29-AUG-18
1,1-Dichloroethane			<0.050		ug/g		0.05	29-AUG-18
1,1-Dichloroethylene			<0.050		ug/g		0.05	29-AUG-18
1,2-Dibromoethane			<0.050		ug/g		0.05	29-AUG-18
1,2-Dichlorobenzene			<0.050		ug/g		0.05	29-AUG-18
1,2-Dichloroethane			<0.050		ug/g		0.05	29-AUG-18
.,2 2.55.000.00.00			10.000		~ 3 ′ 3		5.55	20 700-10



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4191754								
WG2861064-1 MB			-O OEO		110/0		0.05	00 4110 40
1,2-Dichloropropane 1,3-Dichlorobenzene			<0.050 <0.050		ug/g		0.05	29-AUG-18
1,4-Dichlorobenzene			<0.050		ug/g		0.05	29-AUG-18
Acetone			<0.50		ug/g		0.03	29-AUG-18
Benzene					ug/g		0.0068	29-AUG-18
Bromodichloromethane			<0.0068		ug/g		0.008	29-AUG-18
Bromoform			<0.050		ug/g			29-AUG-18
			<0.050		ug/g		0.05	29-AUG-18
Bromomethane			<0.050		ug/g		0.05	29-AUG-18
Carbon tetrachloride			<0.050		ug/g		0.05	29-AUG-18
Chlorobenzene			<0.050		ug/g		0.05	29-AUG-18
Chloroform			<0.050		ug/g		0.05	29-AUG-18
cis-1,2-Dichloroethylene			<0.050		ug/g ,		0.05	29-AUG-18
cis-1,3-Dichloropropene			<0.030		ug/g		0.03	29-AUG-18
Dibromochloromethane			<0.050		ug/g		0.05	29-AUG-18
Dichlorodifluoromethane)		<0.050		ug/g		0.05	29-AUG-18
Ethylbenzene			<0.018		ug/g		0.018	29-AUG-18
n-Hexane			<0.050		ug/g		0.05	29-AUG-18
Methylene Chloride			<0.050		ug/g		0.05	29-AUG-18
MTBE			<0.050		ug/g		0.05	29-AUG-18
m+p-Xylenes			<0.030		ug/g		0.03	29-AUG-18
Methyl Ethyl Ketone			<0.50		ug/g		0.5	29-AUG-18
Methyl Isobutyl Ketone			<0.50		ug/g		0.5	29-AUG-18
o-Xylene			<0.020		ug/g		0.02	29-AUG-18
Styrene			< 0.050		ug/g		0.05	29-AUG-18
Tetrachloroethylene			< 0.050		ug/g		0.05	29-AUG-18
Toluene			<0.080		ug/g		0.08	29-AUG-18
trans-1,2-Dichloroethyle	ne		<0.050		ug/g		0.05	29-AUG-18
trans-1,3-Dichloroproper	ne		<0.030		ug/g		0.03	29-AUG-18
Trichloroethylene			<0.010		ug/g		0.01	29-AUG-18
Trichlorofluoromethane			<0.050		ug/g		0.05	29-AUG-18
Vinyl chloride			<0.020		ug/g		0.02	29-AUG-18
Surrogate: 1,4-Difluorob	enzene		108.9		%		50-140	29-AUG-18
Surrogate: 4-Bromofluor	obenzene		97.9		%		50-140	29-AUG-18
WG2861064-5 MS		L2148551-6						



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

No. Solid Ratio	Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
Name	VOC-511-HS-WT	Soil							
1.1.1.2-Tertachloroethane 108.8 % 50-140 29-AUG-18 1.1.2.2-Tetrachloroethane 111.4 % 50-140 29-AUG-18 1.1.1-Trichloroethane 111.2 % 50-140 29-AUG-18 1.1.1-Trichloroethane 111.7 % 50-140 29-AUG-18 1.1-Dichloroethylore 75.1 % 50-140 29-AUG-18 1.2-Dichloroethane 113.7 % 50-140 29-AUG-18 1.2-Dichlorobenzene 115.4 % 50-140 29-AUG-18 1.2-Dichlorobenzene 115.4 % 50-140 29-AUG-18 1.2-Dichloropenzene 111.3 % 50-140 29-AUG-18 1.2-Dichloropenzene 111.3 % 50-140 29-AUG-18 1.2-Dichloropenzene 112.4 % 50-140 29-AUG-18 1.3-Dichlorobenzene 113.4 % 50-140 29-AUG-18 1.4-Dichlorobenzene 113.4 % 50-140 29-AUG-18 Benzene 114.7 % 50-140 29-AUG-18 Benzene 114.7 % 50-14	Batch R41917	54							
1.1.2.2-Tetrachloroethane 111.4 % 50.140 29-AUG-18 1.1.1-Trichloroethane 111.2 % 50.140 29-AUG-18 1.1.2-Trichloroethane 111.7 % 50.140 29-AUG-18 1.1-Dichloroethylene 75.1 % 50.140 29-AUG-18 1.1-Dichloroethylene 75.1 % 50.140 29-AUG-18 1.2-Dichloroethane 113.7 % 50.140 29-AUG-18 1.2-Dichloroethane 118.5 % 50.140 29-AUG-18 1.2-Dichloropropane 111.3 % 50.140 29-AUG-18 1.2-Dichlorobenzene 112.4 % 50.140 29-AUG-18 1.3-Dichlorobenzene 112.4 % 50.140 29-AUG-18 1.3-Dichlorobenzene 113.4 % 50.140 29-AUG-18 Acetone 87.3 % 50.140 29-AUG-18 Benzene 114.7 % 50.140 29-AUG-18 Bromodichloromethane 117.5 % 50.140 29-AUG-18 Bromodermane 113.3 % 50.140 <			L2148551-6						
1.1,1-Trichloroethane 111.2 % 50-140 29-AUG-18 1.1,2-Trichloroethane 111.7 % 50-140 29-AUG-18 1.1-Dichloroethane 110.2 % 50-140 29-AUG-18 1,1-Dichloroethylene 75.1 % 50-140 29-AUG-18 1,2-Dichlorobenzene 113.7 % 50-140 29-AUG-18 1,2-Dichlorobenzene 115.4 % 50-140 29-AUG-18 1,2-Dichlorobenzene 118.5 % 50-140 29-AUG-18 1,2-Dichloropropane 111.3 % 50-140 29-AUG-18 1,3-Dichlorobenzene 112.4 % 50-140 29-AUG-18 1,4-Dichlorobenzene 113.4 % 50-140 29-AUG-18 Acetone 87.3 % 50-140 29-AUG-18 Benzene 114.7 % 50-140 29-AUG-18 Bromodichloromethane 117.5 % 50-140 29-AUG-18 Bromomethane 69.0 % 50-140 29-AUG-18 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
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MTBE 112.2 % 50-140 29-AUG-18 m+p-Xylenes 101.7 % 50-140 29-AUG-18 Methyl Ethyl Ketone 115.6 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 106.4 % 50-140 29-AUG-18 o-Xylene 96.4 % 50-140 29-AUG-18	n-Hexane			90.6		%		50-140	29-AUG-18
m+p-Xylenes 101.7 % 50-140 29-AUG-18 Methyl Ethyl Ketone 115.6 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 106.4 % 50-140 29-AUG-18 o-Xylene 96.4 % 50-140 29-AUG-18	Methylene Chloride			108.8		%		50-140	29-AUG-18
Methyl Ethyl Ketone 115.6 % 50-140 29-AUG-18 Methyl Isobutyl Ketone 106.4 % 50-140 29-AUG-18 o-Xylene 96.4 % 50-140 29-AUG-18	MTBE			112.2		%		50-140	29-AUG-18
Methyl Isobutyl Ketone 106.4 % 50-140 29-AUG-18 o-Xylene 96.4 % 50-140 29-AUG-18	m+p-Xylenes			101.7		%		50-140	29-AUG-18
o-Xylene 96.4 % 50-140 29-AUG-18	Methyl Ethyl Ketone			115.6		%		50-140	29-AUG-18
	Methyl Isobutyl Ketor	ne		106.4		%		50-140	29-AUG-18
Styrene 110.6 % 50-140 29-AUG-18	o-Xylene			96.4		%		50-140	29-AUG-18
	Styrene			110.6		%		50-140	29-AUG-18



Workorder: L2153058 Report Date: 06-SEP-18 Page 22 of 23

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Soil							
Batch R4191754								
WG2861064-5 MS		L2148551-6						
Tetrachloroethylene			103.1		%		50-140	29-AUG-18
Toluene			100.4		%		50-140	29-AUG-18
trans-1,2-Dichloroethyler	e		96.1		%		50-140	29-AUG-18
trans-1,3-Dichloropropen	е		106.6		%		50-140	29-AUG-18
Trichloroethylene			113.4		%		50-140	29-AUG-18
Trichlorofluoromethane			91.0		%		50-140	29-AUG-18
Vinyl chloride			65.1		%		50-140	29-AUG-18

Report Date: 06-SEP-18 Workorder: L2153058

Sirati & Partners Consultants Ltd. (Concord) Client: Page 23 of 23

12700 Keele St

King City ON L7B 1H5

Contact: Dr. Giorgio Garofalo

Legend:

CCV

CVS

Limit	ALS Control Limit (Data Quality Objectives)
DUP	Duplicate
RPD	Relative Percent Difference
N/A	Not Available
LCS	Laboratory Control Sample
SRM	Standard Reference Material
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ADE	Average Desorption Efficiency
MB	Method Blank
IRM	Internal Reference Material
CRM	Certified Reference Material

Sample Parameter Qualifier Definitions:

Continuing Calibration Verification

Calibration Verification Standard LCSD Laboratory Control Sample Duplicate

Qualifier	Description
J	Duplicate results and limits are expressed in terms of absolute difference.
MES	Data Quality Objective was marginally exceeded (by < 10% absolute) for < 10% of analytes in a Multi-Element Scan / Multi-Parameter Scan (considered acceptable as per OMOE & CCME).
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

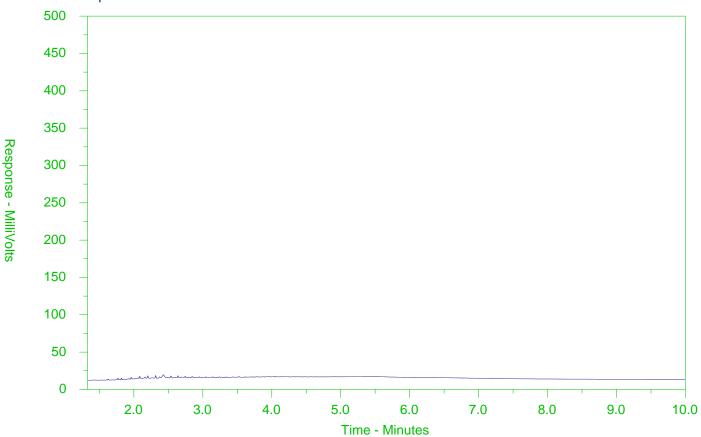
The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2153058-3 Client Sample ID: BH206-SS5



← -F2-	→ ←	—F3——◆4—F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	e →	← M	otor Oils/Lube Oils/Grease—	-
←	-Diesel/Jet	Fuels→		

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

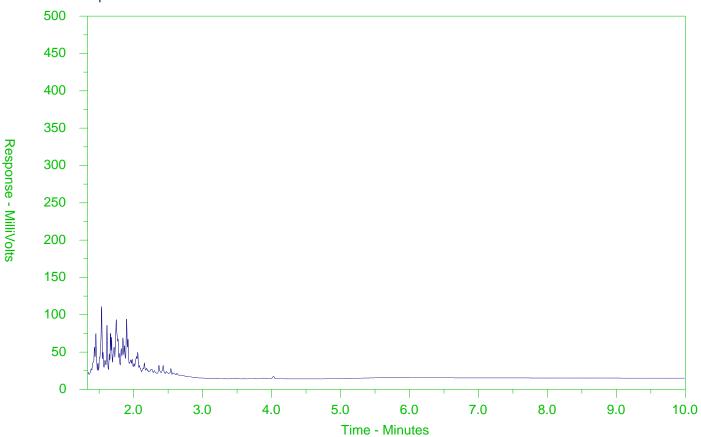
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2153058-4 Client Sample ID: BH209-SS7



← -F2-	→←	_F3F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
←	-Diesel/Jet	Fuels→		

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

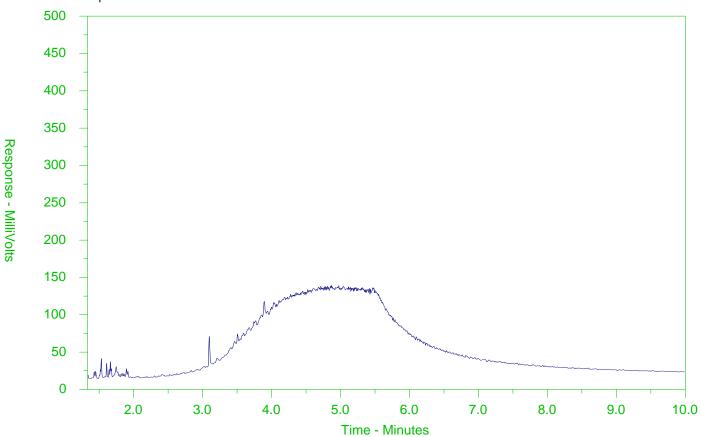
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.

CCME F2-F4 HYDROCARBON DISTRIBUTION REPORT



ALS Sample ID: L2153058-5 Client Sample ID: BH210-SS5



← -F2-	→←	_F3F4-	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mo	tor Oils/Lube Oils/Grease———	-
←	-Diesel/Jet	Fuels→		

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Note: This chromatogram was produced using GC conditions that are specific to ALS Canada CCME F2-F4 method. Refer to the ALS Canada CCME F2-F4 Hydrocarbon Library for a collection of chromatograms from common reference samples (fuels, oils, etc.). The HDR Library can be found at www.alsglobal.com.



Chain of Custody (COC) / Analytical Request Form

Canada Toll Free: 1 800 668 9878

L2153058-COFC

COC Number: 15 -

age 1 of 1

	www.alsglobal.com	n																							
Report To	Contact and compa	any name b	olow will ap	opear on	the final re	port			Report Forma	t / Disu		J		~~~~			n all E	&P TA	Ts with	your Ali	1 - surch	arges	will apply	y	
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City/Province:	King City, ON						Email	il 2	ggarofalo@spcor	sultantsItd.ca		For te	sts that	can not b	e perform	ed acco	rding to	the se	rvice le	vel sele	cted, yo	u will b	e contaç	ted.	
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LSD:							Locati	tion:				1				- 1				. 1					Number of Containers
ALS Lab Wor	rk Order# (lab use on	ly)	21	<u>ව</u> දී	320,	394	ALS (Contact:	RICK H	Sampler:	Chaoran Li		PHCsNOCs							·					Z
ALS Sample #	Sai	mple ider	tificatio	n and/	or Coord	dinates			Date	Time	Comple Tons	1_	SS	l g							.		İ		
(lab use only)	(Т	his descri	ption will	appea	r on the r	report)			(dd-mmm-yy)	(hh:mm)	Sample Type	ΜœΙ	X	VOCs											
1	BH217-SS4								18-Aug-21	AM	Soil			R							\neg	\neg	一十		3
Q	BH218-SS4								18-Aug-21	AM	Soil			R					\Box	\neg	\neg	\neg	\dashv	\dashv	3
3	BH206-SS5	_							18-Aug-21	PM	Soil		R			\neg				\neg	\neg	十	\dashv	\neg	3
	BH209-SS7								18-Aug-21	AM	Soil		R							\neg	\neg	寸	\dashv	\dashv	3
5	BH210-SS5		_						18-Aug-21	AM	Soil		R			\neg			\Box	\rightarrow	\dashv	\dashv	\dashv	\dashv	3
6	BH211-SS3								18-Aug-21	PM	Soil	R			_		_	Н		-+	\dashv	\dashv	\rightarrow	\dashv	1
7	BH212-SS3								18-Aug-21	PM	Soil	R	-		\dashv		\neg		\vdash	\rightarrow	\dashv	\dashv	\dashv	\dashv	1
8	BH213-SS3								18-Aug-21	PM	Soil	R				-	-				\rightarrow	\dashv	\dashv	\dashv	1
9.	Dup-S201								18-Aug-21	PM	Soil	R			\rightarrow	-	\neg		\vdash	-	-	\rightarrow	-+	\dashv	1
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Drinking '	Water (DW) Samples ¹	(client us	e)] open			opcony o	(elec	tronic COC only)	cking on the dro	h-down list nelow	Froze	n	_	O/dini			_	Observ			res		No	
Are samples take	n from a Regulated DW	System?										Ice P			Ice Cu	bes			ody se			Yes	-	No	
☐ YES	☑ NO			Ontari	o Regula	ation 153	/04 - Apı	ril 15, 201	! Standards				ng Initi		M.			-	, u, oo				_		
Are samples for h	numan drinking water us	se?		Table	1 and Ta	able 2 RF	기							IAL CO	LER TE	VIPERA	TURES	S °C			FINAL	COOL	ER TEM	IPERA	TURES °C
☐ YES	☑ NO			l								4	.9							44	6				
	SHIPMENT REI								INITIAL SHIPMEN	IT RECEPTION	(lab use only)		• •			FIN	IAL SI	HIPM	ENT			√ (lab	use or	nly)	
Released by: Ch	naoran Li	Date: Au	gust 22,	2018		Time		ived by:	131/	Date:	1.0	Time	50	Rece	yed by:					Date:		VI I			Time: V9
REFER TO BACK	PAGE FOR ALS LOCATION	ONS AND	SAMOLIN	NO INE	TOMATIC	10-3	4			TE-LABORATE	134/18	N	,		N.					(M	<u> Wo</u>	火 へ	1		DINA

APPENDIX D





Sirati & Partners Consultants Ltd.

(Concord)

ATTN: CHAORAN LI 12700 Keele St

King City ON L7B 1H5

Date Received: 13-JUN-18

Report Date: 21-JUN-18 14:23 (MT)

Version: FINAL

Client Phone: 905-833-1582

Certificate of Analysis

Lab Work Order #: L2111659
Project P.O. #: SP18-306-20
Job Reference: SP18-306-20
C of C Numbers: 17-624411

Legal Site Desc:

Rick Hawthorne Account Manager

[This report shall not be reproduced except in full without the written authority of the Laboratory.]

ADDRESS: 5730 Coopers Avenue, Unit #26 , Mississauga, ON L4Z 2E9 Canada | Phone: +1 905 507 6910 | Fax: +1 905 507 6927 ALS CANADA LTD Part of the ALS Group An ALS Limited Company





ANALYTICAL REPORT

L2111659 CONT'D....

Job Reference: SP18-306-20

PAGE 2 of 14

21-JUN-18 14:23 (MT)

Summary of Guideline Exceedances

Guideline ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
Ontario Reg	ulation 153/04 - April 15	5, 2011 Standards - T1-Ground Water-A	All Types of Property Uses			
_2111659-2	MW E4	Anions and Nutrients	Chloride (CI)	1500	790	mg/L
		Dissolved Metals	Beryllium (Be)-Dissolved	<1.0	0.5	ug/L
			Silver (Ag)-Dissolved	<0.50	0.3	ug/L
			Sodium (Na)-Dissolved	768000	490000	ug/L
			Vanadium (V)-Dissolved	<5.0	3.9	ug/L
2111659-5	MW E10	Volatile Organic Compounds	Benzene	18.6	0.5	ug/L
			Ethylbenzene	1.64	0.5	ug/L
		Hydrocarbons	F2 (C10-C16)	280	150	ug/L
2111659-8	DUP-W2	Volatile Organic Compounds	Benzene	18.7	0.5	ug/L
			Ethylbenzene	1.71	0.5	ug/L
		Hydrocarbons	F2 (C10-C16)	280	150	ug/L
ntario Reg	ulation 153/04 - April 15	5, 2011 Standards - T2-Ground Water (Coarse Soil)-All Types of Property Us	se		
2111659-2	MW E4	Anions and Nutrients	Chloride (CI)	1500	790	mg/L
		Dissolved Metals	Sodium (Na)-Dissolved	768000	490000	ug/L
2111659-5	MW E10	Volatile Organic Compounds	Benzene	18.6	5	ug/L
		Hydrocarbons	F2 (C10-C16)	280	150	ug/L
2111659-8	DUP-W2	Volatile Organic Compounds	Benzene	18.7	5	ug/L
		Hydrocarbons	F2 (C10-C16)	280	150	ug/L

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



ANALYTICAL REPORT

L2111659 CONT'D....

Job Reference: SP18-306-20

PAGE 3 of 14

21-JUN-18 14:23 (MT)

Physical Tests - WATER

,	`			
		Lab ID	L2111659-2	L2111659-3
	San	ple Date	12-JUN-18	12-JUN-18
	S	ample ID	MW E4	MW E5
	Gui	de Limits		
Analyte	Unit #	1 #2		
Conductivity	mS/cm		4.46	1.85
pH	pH units		7.56	7.81

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

Detection Limit for result exceeds Guideline Limit. Assessment against Guideline Limit cannot be made.

Analytical result for this parameter exceeds Guide Limits listed. See Summary of Guideline Exceedances.

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



ANALYTICAL REPORT

L2111659 CONT'D....

Job Reference: SP18-306-20

PAGE 4 of 14

21-JUN-18 14:23 (MT)

Anions and Nutrients - WATER

L	ab ID	L2111659-2	L2111659-3
Sample	Date	12-JUN-18	12-JUN-18
Samp	ole ID	MW E4	MW E5
Guide L	_imits		
Unit #1	#2		
	Sample Samp	Lab ID Sample Date Sample ID Guide Limits	Sample Date 12-JUN-18 Sample ID MW E4

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

Detection Limit for result exceeds Guideline Limit. Assessment against Guideline Limit cannot be made.

Analytical result for this parameter exceeds Guide Limits listed. See Summary of Guideline Exceedances.

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2111659 CONT'D....

Job Reference: SP18-306-20

PAGE 5 of 14

21-JUN-18 14:23 (MT)

Cyanides - WATER

		Lab ID	L2111659-2	L2111659-3
	Sampl	e Date	12-JUN-18	12-JUN-18
	San	nple ID	MW E4	MW E5
Unit	Guide #1	Limits #2		
	Unit	Sampl San Guide	Lab ID Sample Date Sample ID Guide Limits Unit #1 #2	Sample Date 12-JUN-18 Sample ID MW E4 Guide Limits

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2111659 CONT'D....

Job Reference: SP18-306-20

PAGE 6 of 14

21-JUN-18 14:23 (MT)

Dissolved Metals - WATER

		Lab ID Sample Date Sample ID Guide Limits Unit #1 #2		L2111659-2 12-JUN-18 MW E4	L2111659-3 12-JUN-18 MW E5
Analyte	Unit				
Dissolved Mercury Filtration Location		-	-	FIELD	NA
Dissolved Metals Filtration Location		-	-	FIELD	FIELD
Antimony (Sb)-Dissolved	ug/L	1.5	6	<1.0 DLHC	0.42
Arsenic (As)-Dissolved	ug/L	13	25	<1.0 DLHC	1.23
Barium (Ba)-Dissolved	ug/L	610	1000	157 DLHC	70.4
Beryllium (Be)-Dissolved	ug/L	0.5	4	<1.0 DLHC	<0.10
Boron (B)-Dissolved	ug/L	1700	5000	210 DLHC	608
Cadmium (Cd)-Dissolved	ug/L	0.5	2.7	<0.050 ^{DLHC}	0.010
Chromium (Cr)-Dissolved	ug/L	11	50	<5.0 DLHC	<0.50
Cobalt (Co)-Dissolved	ug/L	3.8	3.8	1.8 DLHC	0.68
Copper (Cu)-Dissolved	ug/L	5	87	3.2 DLHC	0.36
Lead (Pb)-Dissolved	ug/L	1.9	10	<0.50 DLHC	< 0.050
Mercury (Hg)-Dissolved	ug/L	0.1	0.29	<0.010	<0.010
Molybdenum (Mo)-Dissolved	ug/L	23	70	0.99 DLHC	3.98
Nickel (Ni)-Dissolved	ug/L	14	100	<5.0 DLHC	1.00
Selenium (Se)-Dissolved	ug/L	5	10	<0.50 DLHC	0.125
Silver (Ag)-Dissolved	ug/L	0.3	1.5	<0.50 DLHC	<0.050
Sodium (Na)-Dissolved	ug/L	490000	490000	768000 ^{DLHC}	185000 ^{DLHC}
Thallium (TI)-Dissolved	ug/L	0.5	2	<0.10 DLHC	0.019
Uranium (U)-Dissolved	ug/L	8.9	20	1.27 DLHC	1.92
Vanadium (V)-Dissolved	ug/L	3.9	6.2	<5.0 DLHC	0.80
Zinc (Zn)-Dissolved	ug/L	160	1100	11 DLHC	1.2

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2111659 CONT'D....

Job Reference: SP18-306-20

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21-JUN-18 14:23 (MT)

Speciated Metals - WATER

			Lab ID	L2111659-2	L2111659-3
		Sampl	e Date	12-JUN-18	12-JUN-18
		San	iple ID	MW E4	MW E5
Analyte	Unit	Guide #1	Limits #2		
Chromium, Hexavalent					

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2111659 CONT'D.... Job Reference: SP18-306-20 PAGE 8 of 14 21-JUN-18 14:23 (MT)

		Sample	ab ID Date ple ID	L2111659-1 12-JUN-18 MW E3	L2111659-2 12-JUN-18 MW E4	L2111659-3 12-JUN-18 MW E5	L2111659-4 12-JUN-18 MW E9	L2111659-5 12-JUN-18 MW E10	L2111659-6 12-JUN-18 MW E6	L2111659-7 12-JUN-18 MW E7	L2111659-8 12-JUN-18 DUP-W2
Analyte	Unit	Guide #1	Limits #2								
Acetone	ug/L	2700	2700		<30	<30					
Benzene	ug/L	0.5	5	<0.50	<0.50	<0.50	<0.50	18.6	<0.50	<0.50	18.7
Bromodichloromethane	ug/L	2	16		<2.0	<2.0					
Bromoform	ug/L	5	25		<5.0	<5.0					
Bromomethane	ug/L	0.89	0.89		<0.50	<0.50					
Carbon tetrachloride	ug/L	0.2	0.79		<0.20	<0.20					
Chlorobenzene	ug/L	0.5	30		<0.50	<0.50					
Dibromochloromethane	ug/L	2	25		<2.0	<2.0					
Chloroform	ug/L	2	2.4		<1.0	<1.0					
1,2-Dibromoethane	ug/L	0.2	0.2		<0.20	<0.20					
1,2-Dichlorobenzene	ug/L	0.5	3		<0.50	<0.50					
1,3-Dichlorobenzene	ug/L	0.5	59		<0.50	<0.50					
1,4-Dichlorobenzene	ug/L	0.5	1		<0.50	<0.50					
Dichlorodifluoromethane	ug/L	590	590		<2.0	<2.0					
1,1-Dichloroethane	ug/L	0.5	5		<0.50	<0.50					
1,2-Dichloroethane	ug/L	0.5	1.6		<0.50	<0.50					
1,1-Dichloroethylene	ug/L	0.5	1.6		<0.50	<0.50					
cis-1,2-Dichloroethylene	ug/L	1.6	1.6		<0.50	<0.50					
trans-1,2-Dichloroethylene	ug/L	1.6	1.6		<0.50	<0.50					
Methylene Chloride	ug/L	5	50		<5.0	<5.0					
1,2-Dichloropropane	ug/L	0.5	5		<0.50	<0.50					
cis-1,3-Dichloropropene	ug/L	-	-		<0.30	<0.30					
trans-1,3-Dichloropropene	ug/L	-	-		<0.30	<0.30					
1,3-Dichloropropene (cis & trans)	ug/L	0.5	0.5		<0.50	<0.50					
Ethylbenzene	ug/L	0.5	2.4	<0.50	<0.50	<0.50	<0.50	1.64	<0.50	<0.50	1.71
n-Hexane	ug/L	5	51		<0.50	<0.50					
Methyl Ethyl Ketone	ug/L	400	1800		<20	<20					
Methyl Isobutyl Ketone	ug/L	640	640		<20	<20					
MTBE	ug/L	15	15		<2.0	<2.0					
Styrene	ug/L	0.5	5.4		<0.50	<0.50					

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2111659 CONT'D.... Job Reference: SP18-306-20 PAGE 9 of 14 21-JUN-18 14:23 (MT)

Volatile Organic Compounds - WATER

		ı	_ab ID	L2111659-1	L2111659-2	L2111659-3	L2111659-4	L2111659-5	L2111659-6	L2111659-7	L2111659-8
		Sample	e Date	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18
		•	ple ID	MW E3	MW E4	MW E5	MW E9	MW E10	MW E6	MW E7	DUP-W2
Analyte	Unit	Guide #1	Limits #2								
1,1,1,2-Tetrachloroethane	ug/L	1.1	1.1		<0.50	<0.50					
1,1,2,2-Tetrachloroethane	ug/L	0.5	1		<0.50	<0.50					
Tetrachloroethylene	ug/L	0.5	1.6		<0.50	<0.50					
Toluene	ug/L	0.8	24	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,1,1-Trichloroethane	ug/L	0.5	200		<0.50	<0.50					
1,1,2-Trichloroethane	ug/L	0.5	4.7		<0.50	<0.50					
Trichloroethylene	ug/L	0.5	1.6		<0.50	<0.50					
Trichlorofluoromethane	ug/L	150	150		<5.0	<5.0					
Vinyl chloride	ug/L	0.5	0.5		<0.50	<0.50					
o-Xylene	ug/L	-	-	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30
m+p-Xylenes	ug/L	-	-	<0.40	<0.40	<0.40	<0.40	<0.40	<0.40	<0.40	<0.40
Xylenes (Total)	ug/L	72	300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Surrogate: 4-Bromofluorobenzene	%	-	-	92.6	93.4	93.4	92.4	92.6	95.4	93.0	92.5
Surrogate: 1,4-Difluorobenzene	%	-	-	97.7	97.1	96.9	96.9	96.6	97.6	97.8	97.0

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2111659 CONT'D....

Job Reference: SP18-306-20

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Hydrocarbons - WATER

riyurocarbons - WATEN											
		ı	∟ab ID	L2111659-1	L2111659-2	L2111659-3	L2111659-4	L2111659-5	L2111659-6	L2111659-7	L2111659-8
		Sample	e Date	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18	12-JUN-18
		Sam	ple ID	MW E3	MW E4	MW E5	MW E9	MW E10	MW E6	MW E7	DUP-W2
Analyte	Unit	Guide #1	Limits #2								
F1 (C6-C10)	ug/L	420	750	<25	<25	<25	<25	62	<25	<25	67
F1-BTEX	ug/L	420	750	<25	<25	<25	<25	41	<25	<25	47
F2 (C10-C16)	ug/L	150	150	<100	<100	<100	<100	280	<100	<100	280
F3 (C16-C34)	ug/L	500	500	<250	<250	<250	<250	280	<250	<250	<250
F4 (C34-C50)	ug/L	500	500	<250	<250	<250	<250	<250	<250	<250	<250
Total Hydrocarbons (C6-C50)	ug/L	-	-	<370	<370	<370	<370	630	<370	<370	<370
Chrom. to baseline at nC50		-	-	YES							
Surrogate: 2-Bromobenzotrifluoride	%	-	-	91.4	89.0	85.1	93.5	92.9	89.3	83.0	86.6
Surrogate: 3,4-Dichlorotoluene	%	-	-	89.2	78.6	78.7	80.5	81.0	79.3	88.4	80.3

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2111659 CONT'D....

Job Reference: SP18-306-20

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Polychlorinated Biphenyls - WATER

oryonnormatoa Bipilony					
			Lab ID	L2111659-2	L2111659-3
		Sampl	e Date	12-JUN-18	12-JUN-18
		Sam	ple ID	MW E4	MW E5
Analyte	Unit	Guide #1	Limits #2		
Aroclor 1242	ug/L	-	-	<0.020	<0.020
Aroclor 1248	ug/L	-	-	<0.020	<0.020
Aroclor 1254	ug/L	-	-	<0.020	<0.020
Aroclor 1260	ug/L	-	-	<0.020	<0.020
Total PCBs	ug/L	0.2	3	<0.040	<0.040
Surrogate: 2-fluorobiphenyl	%	-	-	68.8	51.4

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.

Reference Information

L2111659 CONT'D....
Job Reference: SP18-306-20
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Qualifiers for Individual Parameters Listed:

Qualifier Description

DLHC Detection Limit Raised: Dilution required due to high concentration of test analyte(s).

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

BTX-511-HS-WT Water BTEX by Headspace SW846 8260 (511)

BTX is determined by analyzing by headspace-GC/MS.

CL-IC-N-WT Water Chloride by IC EPA 300.1 (mod)

Inorganic anions are analyzed by Ion Chromatography with conductivity and/or UV detection.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CN-WAD-R511-WT Water Cyanide (WAD)-O.Reg 153/04 APHA 4500CN I-Weak acid Dist Colorimet

Weak acid dissociable cyanide (WAD) is determined by undergoing a distillation procedure. Cyanide is converted to cyanogen chloride by reacting with chloramine-T, the cyanogen chloride then reacts with a combination of barbituric acid and isonicotinic acid to form a highly colored complex.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CR-CR6-IC-R511-WT Water Hex Chrom-O.Reg 153/04 (July 2011) EPA 7199

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 7199, published by the United States Environmental Protection Agency (EPA). The procedure involves analysis for chromium (VI) by ion chromatography using diphenylcarbazide in a sulphuric acid solution. Chromium (III) is calculated as the difference between the total chromium and the chromium (VI) results.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

EC-R511-WT Water Conductivity-O.Reg 153/04 (July 2011) APHA 2510 B

Water samples can be measured directly by immersing the conductivity cell into the sample.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

F1-F4-511-CALC-WT Water F1-F4 Hydrocarbon Calculated CCME CWS-PHC, Pub #1310, Dec 2001-L

Parameters

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

1. All extraction and analysis holding times were met.

Reference Information

L2111659 CONT'D.... Job Reference: SP18-306-20 PAGE 13 of 14 21-JUN-18 14:23 (MT)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.

3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.

4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-HS-511-WT Water F1-O.Reg 153/04 (July 2011) E3398

E3398/CCME TIER 1-HS

Fraction F1 is determined by analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F2-F4-511-WT

Water

F2-F4-O.Reg 153/04 (July 2011)

EPA 3511/CCME Tier 1

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from water using a hexane micro-extraction technique. Instrumental analysis is by GC-FID, as per the Reference Method for the Canada-Wide Standard for Petroleum Hydrocarbons in Soil Tier 1 Method, CCME, 2001.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

HG-D-UG/L-CVAA-WT

Water

Diss. Mercury in Water by CVAAS

EPA 1631E (mod)

(ug/L)

Water samples are filtered (0.45 um), preserved with hydrochloric acid, then undergo a cold-oxidation using bromine monochloride prior to reduction with stannous chloride, and analyzed by CVAAS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

MET-D-UG/L-MS-WT

Water

Diss. Metals in Water by ICPMS (ug/L) EPA 200.8

The metal constituents of a non-acidified sample that pass through a membrane filter prior to ICP/MS analysis.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

PCB-511-WT

Water

PCB-O. Reg 153/04 (July 2011)

SW846 3510/8082

Aqueous samples are extracted, then concentrated, reconstituted, and analyzed by GC/MS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

PH-WT

Water

pН

APHA 4500 H-Electrode

Water samples are analyzed directly by a calibrated pH meter.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011). Holdtime for samples under this regulation is 28 days

VOC-1.3-DCP-CALC-WT

Water

Regulation 153 VOCs

SW8260B/SW8270C

VOC-511-HS-WT

Water

VOC by GCMS HS O.Reg 153/04 (July SW846 8260

2011)

Liquid samples are analyzed by headspace GC/MSD.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

XYLENES-SUM-CALC-WT Water

Sum of Xylene Isomer Concentrations CALCULATION

Reference Information

L2111659 CONT'D....
Job Reference: SP18-306-20
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Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

Total xylenes represents the sum of o-xylene and m&p-xylene.

**ALS test methods may incorporate modifications from specified reference methods to improve performance.

Chain of Custody Numbers:

17-624411

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code

Laboratory Location

WT

ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA

GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information.



Workorder: L2111659 Report Date: 21-JUN-18 Page 1 of 14

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
BTX-511-HS-WT	Water							
Batch R4	083723							
WG2795608-4	DUP	WG2795608-3						
Benzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	15-JUN-18
Ethylbenzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	15-JUN-18
m+p-Xylenes		<0.40	<0.40	RPD-NA	ug/L	N/A	30	15-JUN-18
o-Xylene ·		<0.30	<0.30	RPD-NA	ug/L	N/A	30	15-JUN-18
Toluene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	15-JUN-18
WG2795608-1 Benzene	LCS		102.9		%		70-130	15-JUN-18
Ethylbenzene			92.6		%		70-130	15-JUN-18
m+p-Xylenes			102.9		%		70-130	15-JUN-18
o-Xylene			93.9		%		70-130	15-JUN-18
Toluene			98.1		%		70-130	15-JUN-18
WG2795608-2 Benzene	MB		<0.50		ug/L		0.5	15-JUN-18
Ethylbenzene			<0.50		ug/L		0.5	15-JUN-18
m+p-Xylenes			<0.40		ug/L		0.4	15-JUN-18
o-Xylene			<0.30		ug/L		0.3	15-JUN-18
Toluene			<0.50		ug/L		0.5	15-JUN-18
Surrogate: 1,4-I	Difluorobenzene		96.6		%		70-130	15-JUN-18
Surrogate: 4-Br	omofluorobenzene		90.9		%		70-130	15-JUN-18
WG2795608-5	MS	WG2795608-3						
Benzene			102.6		%		50-140	15-JUN-18
Ethylbenzene			89.1		%		50-140	15-JUN-18
m+p-Xylenes			99.3		%		50-140	15-JUN-18
o-Xylene			91.6		%		50-140	15-JUN-18
Toluene			95.6		%		50-140	15-JUN-18
Batch R4	083775							
WG2795606-4	DUP	WG2795606-3		DDD NA	ua/l	NI/A	20	45 11111 40
Benzene Ethylbenzene		<0.50 <0.50	<0.50	RPD-NA	ug/L	N/A	30	15-JUN-18
-		1.16	<0.50 1.20	RPD-NA	ug/L	N/A	30	15-JUN-18
m+p-Xylenes o-Xylene		<0.30	<0.30		ug/L ug/L	3.4 N/A	30	15-JUN-18
Toluene		<0.50	<0.50	RPD-NA		N/A	30	15-JUN-18
	1.00	<0.50	<0.30	RPD-NA	ug/L	N/A	30	15-JUN-18
WG2795606-1 Benzene	LCS		102.4		%		70-130	14-JUN-18



Workorder: L2111659 Report Date: 21-JUN-18 Page 2 of 14

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	i	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
BTX-511-HS-WT		Water							
Batch R4	083775								
WG2795606-1	LCS			93.2		%		70.400	44 11111 40
Ethylbenzene								70-130	14-JUN-18
m+p-Xylenes				102.3		%		70-130	14-JUN-18
o-Xylene				94.3		%		70-130	14-JUN-18
Toluene				97.9		%		70-130	14-JUN-18
WG2795606-2 Benzene	MB			<0.50		ug/L		0.5	15-JUN-18
Ethylbenzene				<0.50		ug/L		0.5	15-JUN-18
m+p-Xylenes				< 0.40		ug/L		0.4	15-JUN-18
o-Xylene				<0.30		ug/L		0.3	15-JUN-18
Toluene				<0.50		ug/L		0.5	15-JUN-18
Surrogate: 1,4-E	Difluorober	nzene		98.4		%		70-130	15-JUN-18
Surrogate: 4-Bro	omofluorok	penzene		94.5		%		70-130	15-JUN-18
WG2795606-5	MS		WG2795606-	3					
Benzene				101.7		%		50-140	15-JUN-18
Ethylbenzene				92.9		%		50-140	15-JUN-18
m+p-Xylenes				103.4		%		50-140	15-JUN-18
o-Xylene				95.3		%		50-140	15-JUN-18
Toluene				96.0		%		50-140	15-JUN-18
CL-IC-N-WT	,	Water							
Batch R4	084012								
WG2797079-3 Chloride (CI)	DUP		L2109839-1 77.4	77.5		mg/L	0.1	20	14-JUN-18
WG2797079-2	LCS		77.4	77.5		mg/L	0.1	20	14-3011-10
Chloride (CI)	LUS			99.3		%		90-110	14-JUN-18
WG2797079-1	MB								
Chloride (CI)				<0.50		mg/L		0.5	14-JUN-18
WG2797079-4	MS		L2109839-1	102 F		0/		75.405	44 11111 40
Chloride (Cl)				102.5		%		75-125	14-JUN-18
CN-WAD-R511-WT		Water							
	094024								
WG2802382-3 Cyanide, Weak	DUP Acid Diss		L2111659-2 <2.0	<2.0	RPD-NA	ug/L	N/A	20	20-JUN-18
WG2802382-2				00.5		0.4			
Cyanide, Weak				96.8		%		80-120	20-JUN-18
WG2802382-1	MB								



Workorder: L2111659 Report Date: 21-JUN-18 Page 3 of 14

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
CN-WAD-R511-WT	Water							
Batch R4094024 WG2802382-1 MB Cyanide, Weak Acid Dis	es		<2.0		ug/L		2	20-JUN-18
WG2802382-4 MS Cyanide, Weak Acid Dis	ss	L2111659-2	98.2		%		75-125	20-JUN-18
CR-CR6-IC-R511-WT	Water							
Batch R4083503 WG2796865-4 DUP Chromium, Hexavalent		WG2796865-3 <0.50	<0.50	RPD-NA	ug/L	N/A	20	14-JUN-18
WG2796865-2 LCS Chromium, Hexavalent			101.1		%		80-120	14-JUN-18
WG2796865-1 MB Chromium, Hexavalent		W0070005 0	<0.50		ug/L		0.5	14-JUN-18
WG2796865-5 MS Chromium, Hexavalent		WG2796865-3	99.3		%		70-130	14-JUN-18
EC-R511-WT	Water							
Batch R4083522 WG2796759-4 DUP Conductivity		WG2796759-3 2.53	2.51		mS/cm	0.8	10	14-JUN-18
WG2796759-8 DUP Conductivity		WG2796759-7 0.946	0.945		mS/cm	0.1	10	14-JUN-18
WG2796759-2 LCS Conductivity			97.1		%		90-110	14-JUN-18
WG2796759-6 LCS Conductivity			97.7		%		90-110	14-JUN-18
WG2796759-1 MB Conductivity			<0.0030		mS/cm		0.003	14-JUN-18
WG2796759-5 MB Conductivity			<0.0030		mS/cm		0.003	14-JUN-18
F1-HS-511-WT	Water							
Batch R4082559		WG2794395-3						
WG2794395-4 DUP F1 (C6-C10)		WG2794395-3 <25	<25	RPD-NA	ug/L	N/A	30	14-JUN-18
WG2794395-1 LCS F1 (C6-C10)			89.1		%		80-120	14-JUN-18
WG2794395-2 MB F1 (C6-C10)			<25		ug/L		25	14-JUN-18
Surrogate: 3,4-Dichlorot	oluene		88.9		%		60-140	14-JUN-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F1-HS-511-WT	Water							
Batch R4	082559							
WG2794395-5 F1 (C6-C10)	MS	WG2794395-3	86.0		%		60-140	14-JUN-18
Batch R4	083723							
WG2795608-4 F1 (C6-C10)	DUP	WG2795608-3 <25	<25	RPD-NA	ug/L	N/A	30	15-JUN-18
WG2795608-1 F1 (C6-C10)	LCS		103.0		%		80-120	15-JUN-18
WG2795608-2 F1 (C6-C10)	МВ		<25		ug/L		25	15-JUN-18
Surrogate: 3,4-I	Dichlorotoluene		97.7		%		60-140	15-JUN-18
WG2795608-5	MS	WG2795608-3						10 0011 10
F1 (C6-C10)			82.0		%		60-140	15-JUN-18
Batch R4	083775							
WG2795606-4 F1 (C6-C10)	DUP	WG2795606-3 37	36		ug/L	3.5	30	15-JUN-18
WG2795606-1 F1 (C6-C10)	LCS		101.0		%		80-120	14-JUN-18
WG2795606-2	MB							
F1 (C6-C10)	S		<25		ug/L		25	15-JUN-18
Surrogate: 3,4-l			109.4		%		60-140	15-JUN-18
WG2795606-5 F1 (C6-C10)	MS	WG2795606-3	85.1		%		60-140	15-JUN-18
F2-F4-511-WT	Water							
Batch R4	092647							
WG2801621-2 F2 (C10-C16)	LCS		101.4		%		70 120	20 IIIN 40
F3 (C16-C34)			101.4		%		70-130 70-130	20-JUN-18 20-JUN-18
F4 (C34-C50)			107.1		%		70-130	20-JUN-18
WG2801621-3	LCSD	WG2801621-2			70		10-130	20-00IN-10
F2 (C10-C16)	2002	101.4	102.5		%	1.0	50	20-JUN-18
F3 (C16-C34)		101.6	98.7		%	2.8	50	20-JUN-18
F4 (C34-C50)		107.1	105.8		%	1.2	50	20-JUN-18
WG2801621-1 F2 (C10-C16)	МВ		<100		ug/L		100	20-JUN-18
F3 (C16-C34)			<250		ug/L		250	20-JUN-18
F4 (C34-C50)			<250		ug/L		250	20-JUN-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F2-F4-511-WT	Water							
Batch R409264 WG2801621-1 MB Surrogate: 2-Bromobe			82.1		%		60-140	20-JUN-18
Batch R409425 WG2802832-2 LCS F2 (C10-C16)			96.1		%		70-130	21-JUN-18
F3 (C16-C34)			89.9		%		70-130	21-JUN-18
F4 (C34-C50)			99.8		%		70-130	21-JUN-18
WG2802832-3 LCS F2 (C10-C16)	D	WG2802832- 2	98.0		%	1.9	50	21-JUN-18
F3 (C16-C34)		89.9	92.5		%	2.9	50	21-JUN-18
F4 (C34-C50) WG2802832-1 MB		99.8	105.2		%	5.3	50	21-JUN-18
F2 (C10-C16)			<100		ug/L		100	21-JUN-18
F3 (C16-C34)			<250		ug/L		250	21-JUN-18
F4 (C34-C50)			<250		ug/L		250	21-JUN-18
Surrogate: 2-Bromobe	enzotrifiuoriae		91.0		%		60-140	21-JUN-18
HG-D-UG/L-CVAA-WT	Water							
Batch R408610 WG2799847-3 DUP Mercury (Hg)-Dissolve	1	L2111659-2 <0.010	<0.010	RPD-NA	ug/L	N/A	20	18-JUN-18
WG2799847-2 LCS Mercury (Hg)-Dissolve			99.0		%		80-120	18-JUN-18
WG2799847-1 MB Mercury (Hg)-Dissolve	ed		<0.010		ug/L		0.01	18-JUN-18
WG2799847-4 MS Mercury (Hg)-Dissolve	ed	L2111659-3	95.0		%		70-130	18-JUN-18
MET-D-UG/L-MS-WT	Water							
Batch R408399	2							
WG2796700-4 DUP Antimony (Sb)-Dissolv		WG2796700- 3	3 0.35		ug/L	1.2	20	14-JUN-18
Arsenic (As)-Dissolve	d	7.25	7.26		ug/L	0.2	20	14-JUN-18
Barium (Ba)-Dissolved	d	144	142		ug/L	1.8	20	14-JUN-18
Beryllium (Be)-Dissolv	red	<0.10	<0.10	RPD-NA	ug/L	N/A	20	14-JUN-18
Boron (B)-Dissolved		137	143		ug/L	4.0	20	14-JUN-18
Cadmium (Cd)-Dissol	ved	0.0252	0.0210		ug/L	18	20	14-JUN-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-D-UG/L-MS-WT	Water							
Batch R4083992								
WG2796700-4 DUP Chromium (Cr)-Dissolve	ed	WG2796700 -<0.50	<0.50	RPD-NA	ug/L	N/A	20	14-JUN-18
Cobalt (Co)-Dissolved	-	12.4	12.1	THE TWA	ug/L	1.9	20	14-JUN-18
Copper (Cu)-Dissolved		4.29	4.30		ug/L	0.2	20	14-JUN-18
Lead (Pb)-Dissolved		0.079	0.067		ug/L	16	20	14-JUN-18
Molybdenum (Mo)-Disso	olved	18.9	19.0		ug/L	0.9	20	14-JUN-18
Nickel (Ni)-Dissolved		25.5	25.5		ug/L	0.2	20	14-JUN-18
Selenium (Se)-Dissolved	d	0.434	0.480		ug/L	10	20	14-JUN-18
Silver (Ag)-Dissolved		<0.050	<0.050	RPD-NA	ug/L	N/A	20	14-JUN-18
Sodium (Na)-Dissolved		83100	84400	10.2107	ug/L	1.6	20	14-JUN-18
Thallium (TI)-Dissolved		0.516	0.498		ug/L	3.5	20	14-JUN-18
Uranium (U)-Dissolved		23.6	22.8		ug/L	3.4	20	14-JUN-18
Vanadium (V)-Dissolved	I	<0.50	<0.50	RPD-NA	ug/L	N/A	20	14-JUN-18
Zinc (Zn)-Dissolved		3.1	3.4		ug/L	8.8	20	14-JUN-18
WG2796700-2 LCS					•			
Antimony (Sb)-Dissolved	t		100.3		%		80-120	14-JUN-18
Arsenic (As)-Dissolved			99.8		%		80-120	14-JUN-18
Barium (Ba)-Dissolved			109.3		%		80-120	14-JUN-18
Beryllium (Be)-Dissolved	t		105.7		%		80-120	14-JUN-18
Boron (B)-Dissolved			103.1		%		80-120	14-JUN-18
Cadmium (Cd)-Dissolve	d		101.9		%		80-120	14-JUN-18
Chromium (Cr)-Dissolve	ed		102.4		%		80-120	14-JUN-18
Cobalt (Co)-Dissolved			101.1		%		80-120	14-JUN-18
Copper (Cu)-Dissolved			103.6		%		80-120	14-JUN-18
Lead (Pb)-Dissolved			101.5		%		80-120	14-JUN-18
Molybdenum (Mo)-Disso	olved		104.8		%		80-120	14-JUN-18
Nickel (Ni)-Dissolved			103.6		%		80-120	14-JUN-18
Selenium (Se)-Dissolved	b		101.4		%		80-120	14-JUN-18
Silver (Ag)-Dissolved			91.6		%		80-120	14-JUN-18
Sodium (Na)-Dissolved			101.7		%		80-120	14-JUN-18
Thallium (TI)-Dissolved			100.9		%		80-120	14-JUN-18
Uranium (U)-Dissolved			107.1		%		80-120	14-JUN-18
Vanadium (V)-Dissolved	I		104.7		%		80-120	14-JUN-18
Zinc (Zn)-Dissolved			95.1		%		80-120	14-JUN-18



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-D-UG/L-MS-WT	Water							
Batch R40839	92							
WG2796700-1 MB								
Antimony (Sb)-Disso			<0.10		ug/L		0.1	14-JUN-18
Arsenic (As)-Dissolv			<0.10		ug/L		0.1	14-JUN-18
Barium (Ba)-Dissolve			<0.10		ug/L		0.1	14-JUN-18
Beryllium (Be)-Disso	lved		<0.10		ug/L		0.1	14-JUN-18
Boron (B)-Dissolved			<10		ug/L		10	14-JUN-18
Cadmium (Cd)-Disso			<0.0050		ug/L		0.005	14-JUN-18
Chromium (Cr)-Disse			<0.50		ug/L		0.5	14-JUN-18
Cobalt (Co)-Dissolve			<0.10		ug/L		0.1	14-JUN-18
Copper (Cu)-Dissolv			<0.20		ug/L		0.2	14-JUN-18
Lead (Pb)-Dissolved			<0.050		ug/L		0.05	14-JUN-18
Molybdenum (Mo)-D	issolved		<0.050		ug/L		0.05	14-JUN-18
Nickel (Ni)-Dissolved	i		<0.50		ug/L		0.5	14-JUN-18
Selenium (Se)-Disso	lved		<0.050		ug/L		0.05	14-JUN-18
Silver (Ag)-Dissolved	i		<0.050		ug/L		0.05	14-JUN-18
Sodium (Na)-Dissolv	red		<50		ug/L		50	14-JUN-18
Thallium (TI)-Dissolv	ed		<0.010		ug/L		0.01	14-JUN-18
Uranium (U)-Dissolv	ed		<0.010		ug/L		0.01	14-JUN-18
Vanadium (V)-Dissol	ved		<0.50		ug/L		0.5	14-JUN-18
Zinc (Zn)-Dissolved			<1.0		ug/L		1	14-JUN-18
WG2796700-5 MS Antimony (Sb)-Disso		WG2796700-3	102.4		%		70-130	14-JUN-18
Arsenic (As)-Dissolv	ed		105.5		%		70-130	14-JUN-18
Barium (Ba)-Dissolve	ed		N/A	MS-B	%		-	14-JUN-18
Beryllium (Be)-Disso	lved		110.7		%		70-130	14-JUN-18
Boron (B)-Dissolved			N/A	MS-B	%		-	14-JUN-18
Cadmium (Cd)-Disso	olved		98.8		%		70-130	14-JUN-18
Chromium (Cr)-Disse	olved		102.1		%		70-130	14-JUN-18
Cobalt (Co)-Dissolve	ed		92.8		%		70-130	14-JUN-18
Copper (Cu)-Dissolv	ed		93.7		%		70-130	14-JUN-18
Lead (Pb)-Dissolved			94.4		%		70-130	14-JUN-18
Molybdenum (Mo)-D	issolved		N/A	MS-B	%		-	14-JUN-18
Nickel (Ni)-Dissolved	i		N/A	MS-B	%		-	14-JUN-18
Selenium (Se)-Disso	lved		110.2		%		70-130	14-JUN-18
Silver (Ag)-Dissolved	j		74.8		%		70-130	18-JUN-18



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Test		Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-D-UG/L-MS-V	VT	Water							
Batch R4 WG2796700-5 Sodium (Na)-Di	MS		WG2796700-3	NI/A	MC D	%			44 11111 40
Thallium (TI)-Di				N/A 93.4	MS-B	%		70.420	14-JUN-18
Uranium (U)-Di				93.4 N/A	MS-B	%		70-130	14-JUN-18 14-JUN-18
Vanadium (V)-				109.2	IVIO-B	%		- 70-130	14-JUN-18
Zinc (Zn)-Disso				97.1		%		70-130	14-JUN-18
PCB-511-WT		Water		07.1		,0		70-130	14-3014-10
	1088570								
WG2798112-2	LCS								
Aroclor 1242				75.9		%		60-140	19-JUN-18
Aroclor 1248				76.3		%		60-140	19-JUN-18
Aroclor 1254				81.5		%		60-140	19-JUN-18
Aroclor 1260				97.1		%		60-140	19-JUN-18
WG2798112-3 Aroclor 1242	LCSD		WG2798112-2 75.9	83.9		%	10	50	19-JUN-18
Aroclor 1248			76.3	76.3		%	0.0	50	19-JUN-18
Aroclor 1254			81.5	79.1		%	3.0	50	19-JUN-18
Aroclor 1260			97.1	110.8		%	13	50	19-JUN-18
WG2798112-1 Aroclor 1242	МВ			<0.020		ug/L		0.02	19-JUN-18
Aroclor 1248				<0.020		ug/L		0.02	19-JUN-18
Aroclor 1254				<0.020		ug/L		0.02	19-JUN-18
Aroclor 1260				<0.020		ug/L		0.02	19-JUN-18
Surrogate: 2-flu	orobipher	nyl		74.4		%		50-150	19-JUN-18
PH-WT		Water							
Batch R4 WG2796759-4 pH	1083522 DUP		WG2796759-3 8.90	8.90	J	pH units	0.01	0.2	14-JUN-18
WG2796759-8 pH	DUP		WG2796759-7 7.89	7.90	J	pH units	0.01	0.2	14-JUN-18
WG2796759-2 pH	LCS			6.98	J	pH units		6.9-7.1	14-JUN-18
WG2796759-6 pH	LCS			7.00		pH units		6.9-7.1	14-JUN-18
VOC-511-HS-WT		Water							



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4082	559							
	UP	WG2794395-		000 114	/1	11/4	00	
1,1,1,2-Tetrachloro		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,1,2,2-Tetrachloro		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,1,1-Trichloroethar		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,1,2-Trichloroethar	ne	<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,1-Dichloroethane	_	<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,1-Dichloroethylen		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,2-Dibromoethane		<0.20	<0.20	RPD-NA	ug/L	N/A	30	14-JUN-18
1,2-Dichlorobenzen	е	<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,2-Dichloroethane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,2-Dichloropropand		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,3-Dichlorobenzen		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
1,4-Dichlorobenzen	е	<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
Acetone		<30	<30	RPD-NA	ug/L	N/A	30	14-JUN-18
Benzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
Bromodichlorometh	ane	<2.0	<2.0	RPD-NA	ug/L	N/A	30	14-JUN-18
Bromoform		<5.0	<5.0	RPD-NA	ug/L	N/A	30	14-JUN-18
Bromomethane		<0.50	< 0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
Carbon tetrachloride	е	<0.20	<0.20	RPD-NA	ug/L	N/A	30	14-JUN-18
Chlorobenzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
Chloroform		<1.0	<1.0	RPD-NA	ug/L	N/A	30	14-JUN-18
cis-1,2-Dichloroethy	/lene	<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
cis-1,3-Dichloroprop	pene	<0.30	< 0.30	RPD-NA	ug/L	N/A	30	14-JUN-18
Dibromochlorometh	nane	<2.0	<2.0	RPD-NA	ug/L	N/A	30	14-JUN-18
Dichlorodifluoromet	hane	<2.0	<2.0	RPD-NA	ug/L	N/A	30	14-JUN-18
Ethylbenzene		<0.50	< 0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
n-Hexane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
m+p-Xylenes		<0.40	<0.40	RPD-NA	ug/L	N/A	30	14-JUN-18
Methyl Ethyl Ketone	•	<20	<20	RPD-NA	ug/L	N/A	30	14-JUN-18
Methyl Isobutyl Keto	one	<20	<20	RPD-NA	ug/L	N/A	30	14-JUN-18
Methylene Chloride		<5.0	<5.0	RPD-NA	ug/L	N/A	30	14-JUN-18
MTBE		<2.0	<2.0	RPD-NA	ug/L	N/A	30	14-JUN-18
o-Xylene		<0.30	<0.30	RPD-NA	ug/L	N/A	30	14-JUN-18
Styrene		<0.50	<0.50		ug/L			14-JUN-18
								-



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Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R408255	59							
WG2794395-4 DUF	•	WG2794395-	-		<i>n</i>			
Styrene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
Tetrachloroethylene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
Toluene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
trans-1,2-Dichloroethy	ylene	<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
trans-1,3-Dichloroprop	pene	< 0.30	<0.30	RPD-NA	ug/L	N/A	30	14-JUN-18
Trichloroethylene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
Trichlorofluoromethan	ne	<5.0	<5.0	RPD-NA	ug/L	N/A	30	14-JUN-18
Vinyl chloride		<0.50	<0.50	RPD-NA	ug/L	N/A	30	14-JUN-18
WG2794395-1 LCS			105.2		%		70.400	44 11111 40
1,1,1,2-Tetrachloroeth			94.3		%		70-130	14-JUN-18
1,1,2,2-Tetrachloroeth					%		70-130	14-JUN-18
1,1,1-Trichloroethane 1,1,2-Trichloroethane			107.3 100.8				70-130	14-JUN-18
• •					%		70-130	14-JUN-18
1,1-Dichloroethane			102.2		%		70-130	14-JUN-18
1,1-Dichloroethylene			94.2 99.4		%		70-130	14-JUN-18
1,2-Dibromoethane							70-130	14-JUN-18
1,2-Dichlorobenzene			102.6 101.3		%		70-130	14-JUN-18
1,2-Dichloroethane					%		70-130	14-JUN-18
1,2-Dichloropropane			104.3		%		70-130	14-JUN-18
1,3-Dichlorobenzene			86.8		%		70-130	14-JUN-18
1,4-Dichlorobenzene			88.7		%		70-130	14-JUN-18
Acetone			115.7		%		60-140	14-JUN-18
Benzene			105.0		%		70-130	14-JUN-18
Bromodichloromethar	ne		100.4		%		70-130	14-JUN-18
Bromoform			100.3		%		70-130	14-JUN-18
Bromomethane			96.9		%		60-140	14-JUN-18
Carbon tetrachloride			109.7		%		70-130	14-JUN-18
Chlorobenzene			103.4		%		70-130	14-JUN-18
Chloroform			105.2		%		70-130	14-JUN-18
cis-1,2-Dichloroethyle			103.8		%		70-130	14-JUN-18
cis-1,3-Dichloroprope			98.9		%		70-130	14-JUN-18
Dibromochloromethar			105.8		%		70-130	14-JUN-18
Dichlorodifluorometha	ane		69.7		%		50-140	14-JUN-18



Workorder: L2111659 Report Date: 21-JUN-18 Page 11 of 14

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4082559								
WG2794395-1 LCS			400.4		0/			
Ethylbenzene			102.1		%		70-130	14-JUN-18
n-Hexane			110.2		%		70-130	14-JUN-18
m+p-Xylenes			101.9		%		70-130	14-JUN-18
Methyl Ethyl Ketone			101.0		%		60-140	14-JUN-18
Methyl Isobutyl Ketone			101.8		%		60-140	14-JUN-18
Methylene Chloride			104.7		%		70-130	14-JUN-18
MTBE			108.1		%		70-130	14-JUN-18
o-Xylene			101.9		%		70-130	14-JUN-18
Styrene			100.4		%		70-130	14-JUN-18
Tetrachloroethylene			102.9		%		70-130	14-JUN-18
Toluene			100.9		%		70-130	14-JUN-18
trans-1,2-Dichloroethyler			103.0		%		70-130	14-JUN-18
trans-1,3-Dichloroproper	ne		100.4		%		70-130	14-JUN-18
Trichloroethylene			109.0		%		70-130	14-JUN-18
Trichlorofluoromethane			103.0		%		60-140	14-JUN-18
Vinyl chloride			94.5		%		60-140	14-JUN-18
WG2794395-2 MB 1,1,1,2-Tetrachloroethan	10		<0.50		ug/l		0.5	44 11111 40
1,1,2,2-Tetrachloroethan			<0.50		ug/L		0.5	14-JUN-18
1,1,1-Trichloroethane	i c		<0.50		ug/L		0.5	14-JUN-18
1,1,2-Trichloroethane			<0.50		ug/L		0.5	14-JUN-18
1,1-Dichloroethane			<0.50		ug/L		0.5	14-JUN-18
			<0.50		ug/L		0.5	14-JUN-18
1,1-Dichloroethylene 1,2-Dibromoethane					ug/L		0.5	14-JUN-18
			<0.20		ug/L		0.5	14-JUN-18
1,2-Dichlorobenzene			<0.50		ug/L		0.5	14-JUN-18
1,2-Dichloroethane			<0.50		ug/L			14-JUN-18
1,2-Dichloropropane			<0.50		ug/L		0.5	14-JUN-18
1,3-Dichlorobenzene			<0.50		ug/L		0.5	14-JUN-18
1,4-Dichlorobenzene			<0.50		ug/L		0.5	14-JUN-18
Acetone			<30		ug/L		30	14-JUN-18
Benzene			<0.50		ug/L		0.5	14-JUN-18
Bromodichloromethane			<2.0		ug/L		2	14-JUN-18
Bromoform			<5.0		ug/L		5	14-JUN-18
Bromomethane			<0.50		ug/L		0.5	14-JUN-18



Workorder: L2111659 Report Date: 21-JUN-18 Page 12 of 14

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

VOC-511-HS-WT Wa Batch R4082559	nter				
Batch R4082559					
WG2794395-2 MB		0.00		0.0	
Carbon tetrachloride Chlorobenzene		<0.20	ug/L	0.2	14-JUN-18
		<0.50	ug/L	0.5	14-JUN-18
Chloroform		<1.0	ug/L	1	14-JUN-18
cis-1,2-Dichloroethylene		<0.50	ug/L	0.5	14-JUN-18
cis-1,3-Dichloropropene Dibromochloromethane		<0.30	ug/L	0.3	14-JUN-18
		<2.0	ug/L	2	14-JUN-18
Dichlorodifluoromethane		<2.0	ug/L	2	14-JUN-18
Ethylbenzene		<0.50	ug/L	0.5	14-JUN-18
n-Hexane		<0.50	ug/L	0.5	14-JUN-18
m+p-Xylenes		< 0.40	ug/L	0.4	14-JUN-18
Methyl Ethyl Ketone		<20	ug/L	20	14-JUN-18
Methyl Isobutyl Ketone		<20	ug/L	20	14-JUN-18
Methylene Chloride		<5.0	ug/L	5	14-JUN-18
MTBE		<2.0	ug/L	2	14-JUN-18
o-Xylene		< 0.30	ug/L	0.3	14-JUN-18
Styrene		< 0.50	ug/L	0.5	14-JUN-18
Tetrachloroethylene		< 0.50	ug/L	0.5	14-JUN-18
Toluene		< 0.50	ug/L	0.5	14-JUN-18
trans-1,2-Dichloroethylene		< 0.50	ug/L	0.5	14-JUN-18
trans-1,3-Dichloropropene		< 0.30	ug/L	0.3	14-JUN-18
Trichloroethylene		<0.50	ug/L	0.5	14-JUN-18
Trichlorofluoromethane		<5.0	ug/L	5	14-JUN-18
Vinyl chloride		<0.50	ug/L	0.5	14-JUN-18
Surrogate: 1,4-Difluorobenze	ne	98.8	%	70-130	14-JUN-18
Surrogate: 4-Bromofluoroben	zene	100.5	%	70-130	14-JUN-18
WG2794395-5 MS	WG2794395	-3 105.4	%	50.440	44 11111 40
1,1,1,2-Tetrachloroethane				50-140	14-JUN-18
1,1,2,2-Tetrachloroethane		98.3	%	50-140	14-JUN-18
1,1,1-Trichloroethane		105.9	%	50-140	14-JUN-18
1,1,2-Trichloroethane		103.1	%	50-140	14-JUN-18
1,1-Dichloroethane		101.8	%	50-140	14-JUN-18
1,1-Dichloroethylene		90.2	%	50-140	14-JUN-18
1,2-Dibromoethane		102.6	%	50-140	14-JUN-18
1,2-Dichlorobenzene		102.5	%	50-140	14-JUN-18



Workorder: L2111659 Report Date: 21-JUN-18 Page 13 of 14

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4082559								
WG2794395-5 MS		WG2794395-			0/			
1,2-Dichloroethane			105.4		%		50-140	14-JUN-18
1,2-Dichloropropane			106.4		%		50-140	14-JUN-18
1,3-Dichlorobenzene			98.3		%		50-140	14-JUN-18
1,4-Dichlorobenzene			84.7		%		50-140	14-JUN-18
Acetone			119.5		%		50-140	14-JUN-18
Benzene			105.2		%		50-140	14-JUN-18
Bromodichloromethane			103.4		%		50-140	14-JUN-18
Bromoform			105.0		%		50-140	14-JUN-18
Bromomethane			94.2		%		50-140	14-JUN-18
Carbon tetrachloride			107.4		%		50-140	14-JUN-18
Chlorobenzene			102.9		%		50-140	14-JUN-18
Chloroform			106.5		%		50-140	14-JUN-18
cis-1,2-Dichloroethylene			104.9		%		50-140	14-JUN-18
cis-1,3-Dichloropropene			102.2		%		50-140	14-JUN-18
Dibromochloromethane			108.5		%		50-140	14-JUN-18
Dichlorodifluoromethan	е		76.4		%		50-140	14-JUN-18
Ethylbenzene			99.2		%		50-140	14-JUN-18
n-Hexane			103.3		%		50-140	14-JUN-18
m+p-Xylenes			99.2		%		50-140	14-JUN-18
Methyl Ethyl Ketone			105.4		%		50-140	14-JUN-18
Methyl Isobutyl Ketone			108.7		%		50-140	14-JUN-18
Methylene Chloride			105.5		%		50-140	14-JUN-18
MTBE			109.2		%		50-140	14-JUN-18
o-Xylene			99.9		%		50-140	14-JUN-18
Styrene			99.7		%		50-140	14-JUN-18
Tetrachloroethylene			99.3		%		50-140	14-JUN-18
Toluene			98.1		%		50-140	14-JUN-18
trans-1,2-Dichloroethyle	ene		100.7		%		50-140	14-JUN-18
trans-1,3-Dichloroprope	ene		98.4		%		50-140	14-JUN-18
Trichloroethylene			108.2		%		50-140	14-JUN-18
Trichlorofluoromethane			98.5		%		50-140	14-JUN-18
Vinyl chloride			91.3		%		50-140	14-JUN-18

Workorder: L2111659 Report Date: 21-JUN-18

Client: Sirati & Partners Consultants Ltd. (Concord)

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12700 Keele St

King City ON L7B 1H5

Contact: CHAORAN LI

Legend:

CCV CVS

Limit	ALS Control Limit (Data Quality Objectives)
DUP	Duplicate
RPD	Relative Percent Difference
N/A	Not Available
LCS	Laboratory Control Sample
SRM	Standard Reference Material
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ADE	Average Desorption Efficiency
MB	Method Blank
IRM	Internal Reference Material
CRM	Certified Reference Material

Sample Parameter Qualifier Definitions:

Continuing Calibration Verification

CVS Calibration Verification Standard LCSD Laboratory Control Sample Duplicate

Qualifier	Description
J	Duplicate results and limits are expressed in terms of absolute difference.
MS-B	Matrix Spike recovery could not be accurately calculated due to high analyte background in sample.
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

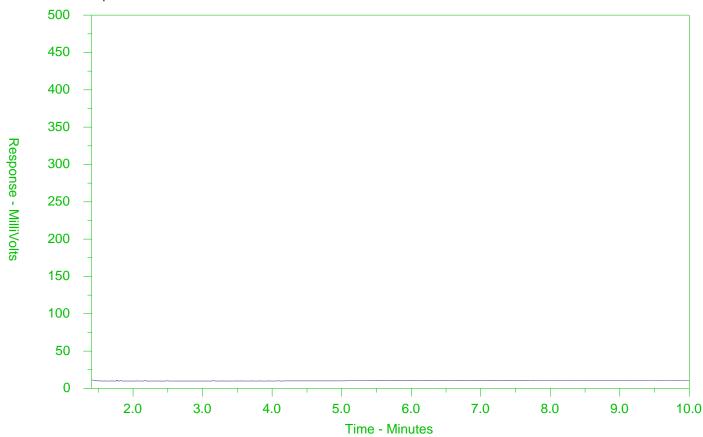
ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.



ALS Sample ID: L2111659-1 Client Sample ID: MW E3



← -F2-	→ ←	—F3—→ ← —F4—	→				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067°F				
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →						
←	← Diesel/Jet Fuels →						

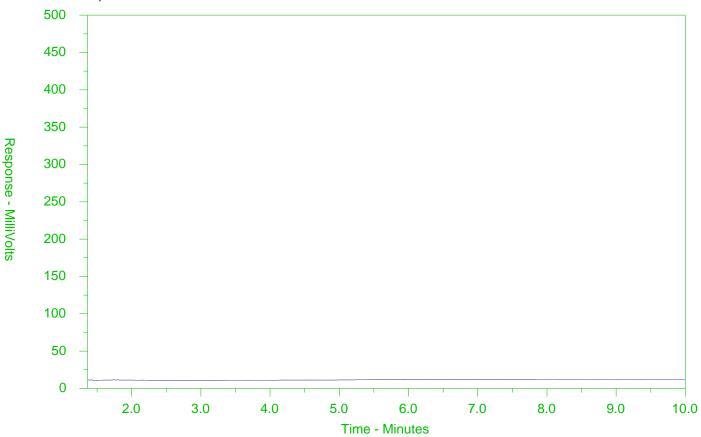
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111659-2 Client Sample ID: MW E4



← -F2-	→←	—F3—→ ← —F4—	>				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067⁰F				
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →						
←	-Diesel/Je	t Fuels→					

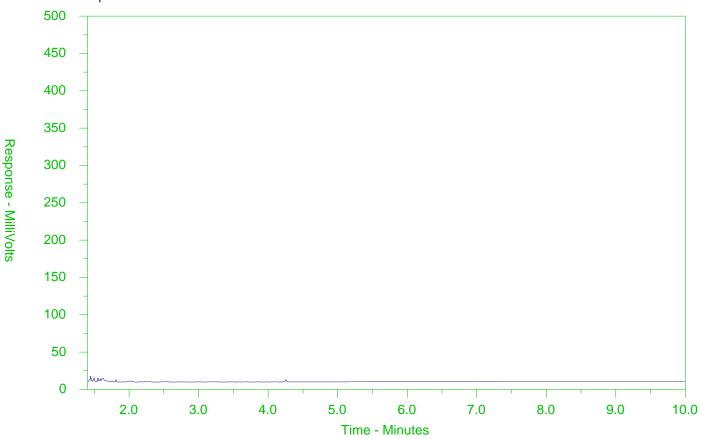
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111659-3 Client Sample ID: MW E5



← -F2-	→ ←	—F3—→ ← F4—	•
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067°F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease-
←	-Diesel/J	et Fuels→	

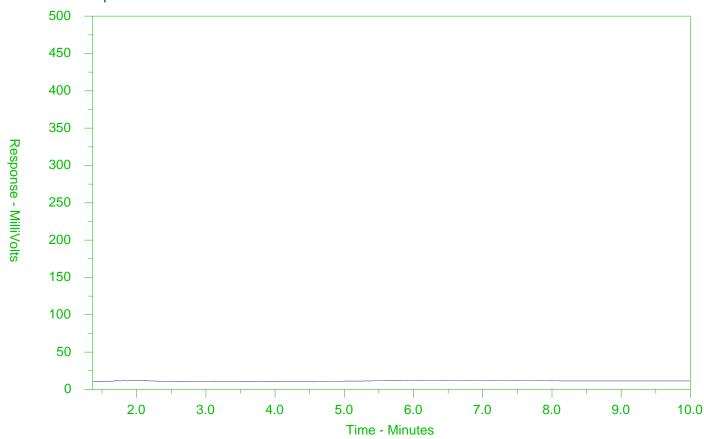
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111659-4 Client Sample ID: MW E9



← -F2-	→-	—F3—→←—F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease-
←	-Diesel/Je	et Fuels→	

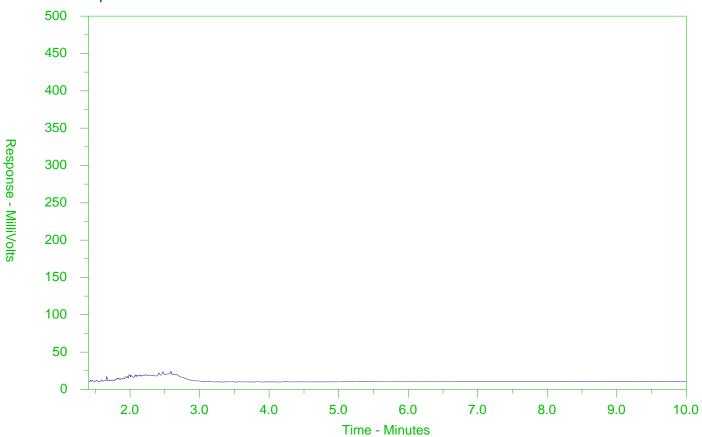
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111659-5 Client Sample ID: MW E10



← -F2-	→←	_F3F4-	→				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067°F				
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →						
←	-Diesel/Jet	Fuels→					

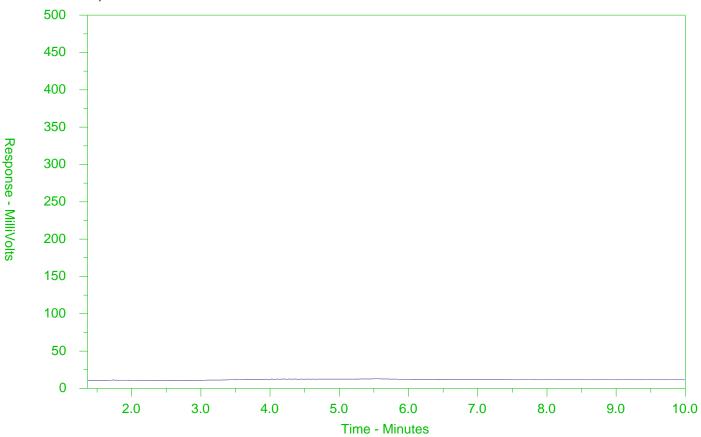
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111659-6 Client Sample ID: MW E6



← -F2-	→←	—F3—→ ← —F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease
←	-Diesel/Je	t Fuels→	

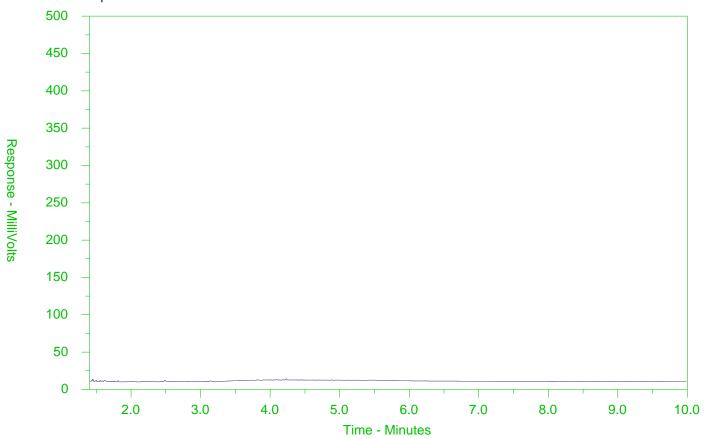
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111659-7 Client Sample ID: MW E7



← -F2-	→-	—F3—→←—F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease-
←	-Diesel/Je	et Fuels→	

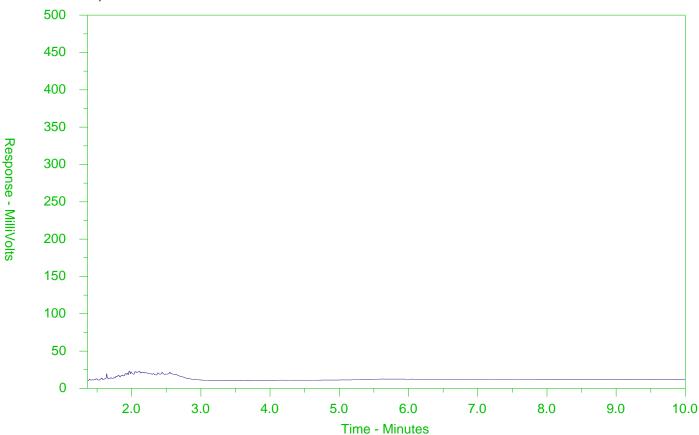
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111659-8 Client Sample ID: DUP-W2



← -F2-	→←	_F3F4-	→				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067°F				
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease →						
←	-Diesel/Jet	Fuels→					

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

Environmental

1. If any water samples are taken from a Regulated Drinking Water (OW). System, please submit using an Authorized DW COC form.

Chain of Custody (COC) / Analytica' Request Form

Canada Toll Free: 1 800 668 9878

COC Number: 17 - 624411

www.aisgiopal.com																		
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	· · · · · · · · · · · · · · · · · · ·	ctronic COC only)			Frozen					Observa		Yes		•	No			
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Are samples for human consumption/ use?	>1 >2 kPj	7		•	COOIN		<u> </u>	ER TEMPE	PATHRES	°C			EMAL A	OCLER TI	MPÉRATI	IRES °C		
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Sirati & Partners Consultants Ltd.

(Concord)

ATTN: Chaoran Li 12700 Keele St

King City ON L7B 1H5

Date Received: 13-JUN-18

Report Date: 21-JUN-18 13:46 (MT)

Version: FINAL

Client Phone: 905-833-1582

Certificate of Analysis

Lab Work Order #: L2111856
Project P.O. #: SP18-306-20
Job Reference: SP18-306-20
C of C Numbers: 17-622372

Legal Site Desc:

Olich Hawthone

Rick Hawthorne Account Manager

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Summary of Guideline Exceedances

Guideline ALS ID	Client ID	Grouping	Analyta	Result	Guideline Limit	Unit
ALS ID	Cilent iD	Grouping	Analyte	Nesuit	Guideline Limit	Offic
Ontario Reg	gulation 153/04 - April 1	15, 2011 Standards - T1-Ground Wat	er-All Types of Property Uses			
L2111856-2	MW-E2	Dissolved Metals	Beryllium (Be)-Dissolved	<1.0	0.5	ug/L
			Silver (Ag)-Dissolved	<0.50	0.3	ug/L
			Vanadium (V)-Dissolved	<5.0	3.9	ug/L
L2111856-4	MW-E7	Anions and Nutrients	Chloride (CI)	1280	790	mg/L
		Dissolved Metals	Beryllium (Be)-Dissolved	<1.0	0.5	ug/L
			Silver (Ag)-Dissolved	< 0.50	0.3	ug/L
			Vanadium (V)-Dissolved	<5.0	3.9	ug/L
_2111856-6	MW-E11	Hydrocarbons	F1 (C6-C10)	606	420	ug/L
			F2 (C10-C16)	1650	150	ug/L
2111856-9	DUP-W1	Dissolved Metals	Beryllium (Be)-Dissolved	<1.0	0.5	ug/L
			Silver (Ag)-Dissolved	< 0.50	0.3	ug/L
			Vanadium (V)-Dissolved	<5.0	3.9	ug/L
)ntario Reg	gulation 153/04 - April 1	15, 2011 Standards - T2-Ground Wat	er (Coarse Soil)-All Types of Property Use			
_2111856-4	MW-E7	Anions and Nutrients	Chloride (CI)	1280	790	mg/L
L2111856-6	MW-E11	Hydrocarbons	F2 (C10-C16)	1650	150	ug/L

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Physical Tests - WATER

,			Lab ID	10444050.0	1.0444050.4	1.0444050.0
			Lab ID	L2111856-2	L2111856-4	L2111856-9
	5	Sampl	e Date	13-JUN-18	13-JUN-18	13-JUN-18
		Sample ID			MW-E7	DUP-W1
		Guide	Limits			
Analyte	Unit	#1	#2			
Conductivity	mS/cm	-	-	1.69	3.43	1.69
рН	pH units	-	-	7.66	7.71	7.72

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Anions and Nutrients - WATER

	ı	Lab ID	L2111856-2	L2111856-4	L2111856-9
	Sample	e Date	13-JUN-18	13-JUN-18	13-JUN-18
	Sam	ple ID	MW-E2	MW-E7	DUP-W1
	Guide	Limits			
11.24					
Unit	#1	#2			
		Sample Sam Guide	Lab ID Sample Date Sample ID Guide Limits	Sample Date 13-JUN-18 Sample ID MW-E2 Guide Limits	Sample Date 13-JUN-18 13-JUN-18 Sample ID MW-E2 MW-E7 Guide Limits

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Cyanides - WATER

<u> </u>						
			Lab ID	L2111856-2	L2111856-4	L2111856-9
		Sampl	e Date	13-JUN-18	13-JUN-18	13-JUN-18
		San	nple ID	MW-E2	MW-E7	DUP-W1
		Cuido	Limits			
			LIIIIII			
Analyte	Unit	#1	#2			
Cyanide, Weak Acid Diss	ug/L	5	66	<2.0	<2.0	<2.0

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Dissolved Metals - WATER

		Lab ID Sample Date Sample ID Guide Limits Unit #1 #2		L2111856-2 13-JUN-18 MW-E2	L2111856-4 13-JUN-18 MW-E7	L2111856-9 13-JUN-18 DUP-W1	
Analyte	Unit						
Dissolved Mercury Filtration Location		-	-	NA	NA	NA	
Dissolved Metals Filtration Location		-	-	FIELD	FIELD	FIELD	
Antimony (Sb)-Dissolved	ug/L	1.5	6	<1.0 DLHC	<1.0 DLHC	<1.0 DLHC	
Arsenic (As)-Dissolved	ug/L	13	25	3.8 DLHC	2.2 DLHC	3.8 DLHC	
Barium (Ba)-Dissolved	ug/L	610	1000	52.7 DLHC	246 DLHC	51.2 DLHC	
Beryllium (Be)-Dissolved	ug/L	0.5	4	<1.0 DLHC	<1.0 DLHC	<1.0 DLHC	
Boron (B)-Dissolved	ug/L	1700	5000	570 DLHC	430 DLHC	570 DLHC	
Cadmium (Cd)-Dissolved	ug/L	0.5	2.7	<0.050 ^{DLHC}	0.064 DLHC	<0.050 ^{DLHC}	
Chromium (Cr)-Dissolved	ug/L	11	50	<5.0 DLHC	<5.0 DLHC	<5.0 DLHC	
Cobalt (Co)-Dissolved	ug/L	3.8	3.8	<1.0 DLHC	1.2 DLHC	<1.0 DLHC	
Copper (Cu)-Dissolved	ug/L	5	87	<2.0 DLHC	<2.0 DLHC	<2.0 DLHC	
Lead (Pb)-Dissolved	ug/L	1.9	10	<0.50 DLHC	0.70 DLHC	<0.50 DLHC	
Mercury (Hg)-Dissolved	ug/L	0.1	0.29	<0.010	<0.010	<0.010	
Molybdenum (Mo)-Dissolved	ug/L	23	70	1.08 DLHC	3.22 DLHC	1.03 DLHC	
Nickel (Ni)-Dissolved	ug/L	14	100	11.9 DLHC	<5.0 DLHC	11.3 DLHC	
Selenium (Se)-Dissolved	ug/L	5	10	<0.50 DLHC	<0.50 DLHC	<0.50 DLHC	
Silver (Ag)-Dissolved	ug/L	0.3	1.5	<0.50 DLHC	<0.50 DLHC	<0.50 DLHC	
Sodium (Na)-Dissolved	ug/L	490000	490000	110000 ^{DLHC}	411000 ^{DLHC}	106000 ^{DLHC}	
Thallium (TI)-Dissolved	ug/L	0.5	2	<0.10 DLHC	<0.10 DLHC	<0.10 DLHC	
Uranium (U)-Dissolved	ug/L	8.9	20	0.61 DLHC	1.18 DLHC	0.63 DLHC	
Vanadium (V)-Dissolved	ug/L	3.9	6.2	<5.0 DLHC	<5.0 DLHC	<5.0 DLHC	
Zinc (Zn)-Dissolved	ug/L	160	1100	<10 DLHC	<10 DLHC	<10 DLHC	

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Speciated Metals - WATER

			Lab ID	L2111856-2	L2111856-4	L2111856-9
		Sampl	e Date	13-JUN-18	13-JUN-18	13-JUN-18
		San	ple ID	MW-E2	MW-E7	DUP-W1
		Guide	Limits			
Analyte	Unit	#1	#2			
Chromium, Hexavalent	ug/L	25	25	<0.50	<0.50 SFP	<0.50

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Volatile Organic Compounds - WATER

		Sample	Lab ID e Date ple ID	L2111856-3 13-JUN-18 MW-E6	L2111856-10 13-JUN-18 TRIP BLANK 1
Analyte	Unit	Guide #1	Limits #2		
Acetone	ug/L	2700	2700	<30	<30
Benzene	ug/L	0.5	5	<0.50	<0.50
Bromodichloromethane	ug/L	2	16	<2.0	<2.0
Bromoform	ug/L	5	25	<5.0	<5.0
Bromomethane	ug/L	0.89	0.89	<0.50	<0.50
Carbon tetrachloride	ug/L	0.2	0.79	<0.20	<0.20
Chlorobenzene	ug/L	0.5	30	<0.50	<0.50
Dibromochloromethane	ug/L	2	25	<2.0	<2.0
Chloroform	ug/L	2	2.4	<1.0	<1.0
1,2-Dibromoethane	ug/L	0.2	0.2	<0.20	<0.20
1,2-Dichlorobenzene	ug/L	0.5	3	<0.50	<0.50
1,3-Dichlorobenzene	ug/L	0.5	59	<0.50	<0.50
1,4-Dichlorobenzene	ug/L	0.5	1	<0.50	<0.50
Dichlorodifluoromethane	ug/L	590	590	<2.0	<2.0
1,1-Dichloroethane	ug/L	0.5	5	<0.50	<0.50
1,2-Dichloroethane	ug/L	0.5	1.6	<0.50	<0.50
1,1-Dichloroethylene	ug/L	0.5	1.6	<0.50	<0.50
cis-1,2-Dichloroethylene	ug/L	1.6	1.6	<0.50	<0.50
trans-1,2-Dichloroethylene	ug/L	1.6	1.6	<0.50	<0.50
Methylene Chloride	ug/L	5	50	<5.0	<5.0
1,2-Dichloropropane	ug/L	0.5	5	<0.50	<0.50
cis-1,3-Dichloropropene	ug/L	-	-	<0.30	<0.30
trans-1,3-Dichloropropene	ug/L	-	-	<0.30	<0.30
1,3-Dichloropropene (cis & trans)	ug/L	0.5	0.5	<0.50	<0.50
Ethylbenzene	ug/L	0.5	2.4	<0.50	<0.50
n-Hexane	ug/L	5	51	<0.50	<0.50
Methyl Ethyl Ketone	ug/L	400	1800	<20	<20
Methyl Isobutyl Ketone	ug/L	640	640	<20	<20
MTBE	ug/L	15	15	<2.0	<2.0
Styrene	ug/L	0.5	5.4	<0.50	<0.50

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Volatile Organic Compounds - WATER

Volatile Organic Compound	- WAILIN		1 - I- ID	104440500	1011105010
			Lab ID	L2111856-3	L2111856-10
		Sampl		13-JUN-18	13-JUN-18
		Sam	iple ID	MW-E6	TRIP BLANK 1
Analyte	Unit	Guide #1	Limits #2		
1,1,1,2-Tetrachloroethane	ug/L	1.1	1.1	<0.50	<0.50
1,1,2,2-Tetrachloroethane	ug/L	0.5	1	<0.50	<0.50
Tetrachloroethylene	ug/L	0.5	1.6	<0.50	<0.50
Toluene	ug/L	8.0	24	<0.50	<0.50
1,1,1-Trichloroethane	ug/L	0.5	200	<0.50	<0.50
1,1,2-Trichloroethane	ug/L	0.5	4.7	<0.50	<0.50
Trichloroethylene	ug/L	0.5	1.6	<0.50	<0.50
Trichlorofluoromethane	ug/L	150	150	<5.0	<5.0
Vinyl chloride	ug/L	0.5	0.5	<0.50	<0.50
o-Xylene	ug/L	-	-	<0.30	<0.30
m+p-Xylenes	ug/L	-	-	<0.40	<0.40
Xylenes (Total)	ug/L	72	300	<0.50	<0.50
Surrogate: 4-Bromofluorobenzene	%	-	-	95.4	103.0
Surrogate: 1,4-Difluorobenzene	%	-	-	98.2	100.2

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



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Hydrocarbons - WATER

nyurocarbons - WATER											
		ı	Lab ID	L2111856-1	L2111856-2	L2111856-3	L2111856-4	L2111856-5	L2111856-6	L2111856-7	L2111856-8
		Sample	e Date	13-JUN-18	13-JUN-18	13-JUN-18	13-JUN-18	13-JUN-18	13-JUN-18	13-JUN-18	13-JUN-18
		Sam	ple ID	MW-E1	MW-E2	MW-E6	MW-E7	MW-E8	MW-E11	MW-E12	MW-E13
Analyte	Unit	Guide #1	Limits #2								
F1 (C6-C10)	ug/L	420	750	<25	<25	<25	<25	<25	606	<25	<25
F1-BTEX	ug/L	420	750			<25					
F2 (C10-C16)	ug/L	150	150	<100	<100	<100	<100	<100	1650	<100	<100
F3 (C16-C34)	ug/L	500	500	<250	<250	<250	<250	<250	<250	<250	<250
F4 (C34-C50)	ug/L	500	500	<250	<250	<250	<250	<250	<250	<250	<250
Total Hydrocarbons (C6-C50)	ug/L	-	-	<370	<370	<370	<370	<370	2250	<370	<370
Chrom. to baseline at nC50		-	-	YES							
Surrogate: 2-Bromobenzotrifluoride	%	-	-	83.5	89.8	85.1	85.7	83.3	88.4	88.8	82.5
Surrogate: 3,4-Dichlorotoluene	%	-	-	87.0	85.2	73.8	97.0	81.7	79.7	91.8	83.7

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.

Reference Information

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Job Reference: SP18-306-20
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Qualifiers for Sample Submission Listed:

Qualifier Description

CINT Cooling initiated. Samples were received packed with ice or ice packs and were sampled the same day as received.

Qualifiers for Individual Parameters Listed:

Qualifier Description

SFP Sample was Filtered and Preserved at the laboratory

DLHC Detection Limit Raised: Dilution required due to high concentration of test analyte(s).

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

CL-IC-N-WT Water Chloride by IC EPA 300.1 (mod)

Inorganic anions are analyzed by Ion Chromatography with conductivity and/or UV detection.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CN-WAD-R511-WT Water Cyanide (WAD)-O.Reg 153/04 APHA 4500CN I-Weak acid Dist Colorimet

Weak acid dissociable cyanide (WAD) is determined by undergoing a distillation procedure. Cyanide is converted to cyanogen chloride by reacting with chloramine-T, the cyanogen chloride then reacts with a combination of barbituric acid and isonicotinic acid to form a highly colored complex.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

CR-CR6-IC-R511-WT Water Hex Chrom-O.Reg 153/04 (July 2011) EPA 7199

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 7199, published by the United States Environmental Protection Agency (EPA). The procedure involves analysis for chromium (VI) by ion chromatography using diphenylcarbazide in a sulphuric acid solution. Chromium (III) is calculated as the difference between the total chromium and the chromium (VI) results.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

EC-R511-WT Water Conductivity-O.Reg 153/04 (July 2011) APHA 2510 B

Water samples can be measured directly by immersing the conductivity cell into the sample.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

F1-F4-511-CALC-WT Water F1-F4 Hydrocarbon Calculated CCME CWS-PHC, Pub #1310, Dec 2001-L

Parameters

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Reference Information

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Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-HS-511-WT Water F1-O.Reg 153/04 (July 2011) E3398/CCME TIER 1-HS

Fraction F1 is determined by analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F2-F4-511-WT Water F2-F4-O.Reg 153/04 (July 2011) EPA 3511/CCME Tier 1

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from water using a hexane micro-extraction technique. Instrumental analysis is by GC-FID, as per the Reference Method for the Canada-Wide Standard for Petroleum Hydrocarbons in Soil Tier 1 Method, CCME, 2001.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

HG-D-UG/L-CVAA-WT Water Diss. Mercury in Water by CVAAS EPA 1631E (mod)

(ug/L)

Water samples are filtered (0.45 um), preserved with hydrochloric acid, then undergo a cold-oxidation using bromine monochloride prior to reduction with stannous chloride, and analyzed by CVAAS.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011).

MET-D-UG/L-MS-WT Water Diss. Metals in Water by ICPMS (ug/L) EPA 200.8

The metal constituents of a non-acidified sample that pass through a membrane filter prior to ICP/MS analysis.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

PH-WT Water pH APHA 4500 H-Electrode

Water samples are analyzed directly by a calibrated pH meter.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011). Holdtime for samples under this regulation is 28 days

VOC-1,3-DCP-CALC-WT Water Regulation 153 VOCs SW8260B/SW8270C

VOC-511-HS-WT Water VOC by GCMS HS O.Reg 153/04 (July SW846 8260

2011)

Liquid samples are analyzed by headspace GC/MSD.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

XYLENES-SUM-CALC-WT Water Sum of Xylene Isomer Concentrations CALCULATION

Total xylenes represents the sum of o-xylene and m&p-xylene.

Reference Information

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mountain Lietter (ii upp									
ALS Test Code	Matrix	Test Description	Method Reference**						
**ALS test methods may incorporate modifications from specified reference methods to improve performance.									
Chain of Custody Num	bers:								
17-622372									
The last two letters of t	the above test cod	de(s) indicate the laboratory that	t performed analytical analysis for that test. Refer to	o the list below:					

Laboratory Definition Code Laboratory Location

ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA

GLOSSARY OF REPORT TERMS

Methods Listed (if applicable):

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

WT

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory. UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information.



Workorder: L2111856 Report Date: 21-JUN-18 Page 1 of 11

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
CL-IC-N-WT	Water							
Batch R4084012 WG2797079-3 DUP Chloride (CI)		L2109839-1 77.4	77.5		mg/L	0.1	20	14-JUN-18
WG2797079-2 LCS Chloride (CI)			99.3		%		90-110	14-JUN-18
WG2797079-1 MB Chloride (Cl)			<0.50		mg/L		0.5	14-JUN-18
WG2797079-4 MS Chloride (Cl)		L2109839-1	102.5		%		75-125	14-JUN-18
CN-WAD-R511-WT	Water							
Batch R4094024								
WG2802382-3 DUP Cyanide, Weak Acid Dis	s	L2111659-2 <2.0	<2.0	RPD-NA	ug/L	N/A	20	20-JUN-18
WG2802382-2 LCS Cyanide, Weak Acid Dis	s		96.8		%		80-120	20-JUN-18
WG2802382-1 MB Cyanide, Weak Acid Dis	s		<2.0		ug/L		2	20-JUN-18
WG2802382-4 MS Cyanide, Weak Acid Dis	s	L2111659-2	98.2		%		75-125	20-JUN-18
CR-CR6-IC-R511-WT	Water							
Batch R4083503								
WG2796865-15 DUP Chromium, Hexavalent		WG2796865-1 3 <0.50	3 <0.50	RPD-NA	ug/L	N/A	20	14-JUN-18
WG2796865-4 DUP Chromium, Hexavalent		WG2796865-3 <0.50	<0.50	RPD-NA	ug/L	N/A	20	14-JUN-18
WG2796865-12 LCS Chromium, Hexavalent			101.6		%		80-120	14-JUN-18
WG2796865-2 LCS Chromium, Hexavalent			101.1		%		80-120	14-JUN-18
WG2796865-1 MB Chromium, Hexavalent			<0.50		ug/L		0.5	14-JUN-18
WG2796865-11 MB Chromium, Hexavalent			<0.50		ug/L		0.5	14-JUN-18
WG2796865-14 MS Chromium, Hexavalent		WG2796865-13	3 98.6		%		70-130	14-JUN-18
WG2796865-5 MS Chromium, Hexavalent		WG2796865-3	99.3		%		70-130	14-JUN-18
EC-R511-WT	Water							



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Ma	trix Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
EC-R511-WT	Wa	ater						
Batch R4	083522							
WG2796759-12 Conductivity	DUP	WG2796759-1 1.20	1 1.20		mS/cm	0.1	10	14-JUN-18
WG2796759-10 Conductivity	LCS		96.8		%		90-110	14-JUN-18
WG2796759-9 Conductivity	МВ		<0.0030		mS/cm		0.003	14-JUN-18
F1-HS-511-WT	Wa	ater						
Batch R4	083551							
WG2795609-4	DUP	WG2795609-3			_			
F1 (C6-C10)		<25	<25	RPD-NA	ug/L	N/A	30	15-JUN-18
WG2795609-1 F1 (C6-C10)	LCS		103.7		%		80-120	15-JUN-18
WG2795609-2 F1 (C6-C10)	MB		<25		ug/L		25	15-JUN-18
Surrogate: 3,4-D	Dichlorotoluer	ne	100.7		%		60-140	15-JUN-18
WG2795609-5 F1 (C6-C10)	MS	WG2795609-3	97.0		%		60-140	15-JUN-18
	005000		07.0		,,		00 140	13-3014-10
Batch R46 WG2794398-4	085068 DUP	WG2794398-3						
F1 (C6-C10)	20.	<25	<25	RPD-NA	ug/L	N/A	30	18-JUN-18
WG2794398-1 F1 (C6-C10)	LCS		93.0		%		80-120	18-JUN-18
WG2794398-2 F1 (C6-C10)	MB		<25		ug/L		25	18-JUN-18
Surrogate: 3,4-D	Dichlorotoluer	ne	84.5		%		60-140	18-JUN-18
WG2794398-5	MS	WG2794398-3			,,		00 170	10-00IN-10
F1 (C6-C10)	HO	VV G2134330-3	80.5		%		60-140	18-JUN-18
F2-F4-511-WT	Wa	ater						
Batch R4	093928							
WG2801784-2 F2 (C10-C16)	LCS		105.1		%		70-130	20-JUN-18
F3 (C16-C34)			106.7		%		70-130	20-JUN-18
F4 (C34-C50)			109.8		%		70-130	20-JUN-18
WG2801784-3 F2 (C10-C16)	LCSD	WG2801784-2 105.1	110.2		%	4.7	50	20-JUN-18
F3 (C16-C34)		106.7	105.8		%	0.8	50	20-JUN-18
F4 (C34-C50)		109.8	109.3		%	0.5		
1 7 (004-000)		103.0	103.3		/0	0.5	50	20-JUN-18



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Sirati & Partners Consultants Ltd. (Concord) Client:

12700 Keele St

King City ON L7B 1H5

Contact: Chaoran Li

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F2-F4-511-WT	Water							
Batch R4093928 WG2801784-1 MB F2 (C10-C16)			<100		ug/L		100	20-JUN-18
F3 (C16-C34)			<250		ug/L		250	20-JUN-18
F4 (C34-C50)			<250		ug/L		250	20-JUN-18
Surrogate: 2-Bromobenz	zotrifluoride		113.3		%		60-140	20-JUN-18
HG-D-UG/L-CVAA-WT	Water							
Batch R4086107 WG2799847-3 DUP Mercury (Hg)-Dissolved		L2111659-2 <0.010	<0.010	RPD-NA	ug/L	N/A	20	18-JUN-18
WG2799847-2 LCS Mercury (Hg)-Dissolved			99.0		%		80-120	18-JUN-18
WG2799847-1 MB Mercury (Hg)-Dissolved			<0.010		ug/L		0.01	18-JUN-18
WG2799847-4 MS Mercury (Hg)-Dissolved		L2111659-3	95.0		%		70-130	18-JUN-18
MET-D-UG/L-MS-WT	Water							
Batch R4083992								
WG2797424-4 DUP Antimony (Sb)-Dissolved	1	WG2797424-3 <1.0	<1.0	RPD-NA	ug/L	N/A	20	17-JUN-18
Arsenic (As)-Dissolved		3.8	3.8	2	ug/L	0.3	20	17-JUN-18
Barium (Ba)-Dissolved		52.7	53.1		ug/L	0.8	20	17-JUN-18
Beryllium (Be)-Dissolved	i	<1.0	<1.0	RPD-NA	ug/L	N/A	20	17-JUN-18
Boron (B)-Dissolved		570	580		ug/L	1.2	20	17-JUN-18
Cadmium (Cd)-Dissolve	d	<0.050	<0.050	RPD-NA	ug/L	N/A	20	17-JUN-18
Chromium (Cr)-Dissolve	d	<5.0	<5.0	RPD-NA	ug/L	N/A	20	17-JUN-18
Cobalt (Co)-Dissolved		<1.0	<1.0	RPD-NA	ug/L	N/A	20	17-JUN-18
Copper (Cu)-Dissolved		<2.0	<2.0	RPD-NA	ug/L	N/A	20	17-JUN-18
Lead (Pb)-Dissolved		<0.50	<0.50	RPD-NA	ug/L	N/A	20	17-JUN-18
Molybdenum (Mo)-Disso	olved	1.08	1.04		ug/L	4.4	20	17-JUN-18
Nickel (Ni)-Dissolved		11.9	11.7		ug/L	1.6	20	17-JUN-18
Selenium (Se)-Dissolved	d	<0.50	<0.50	RPD-NA	ug/L	N/A	20	17-JUN-18
Silver (Ag)-Dissolved		<0.50	<0.50	RPD-NA	ug/L	N/A	20	17-JUN-18
Sodium (Na)-Dissolved		110000	107000		ug/L	2.5	20	17-JUN-18
Thallium (TI)-Dissolved		<0.10	<0.10	RPD-NA	ug/L	N/A	20	17-JUN-18
Uranium (U)-Dissolved		0.61	0.62		ug/L	0.9	20	17-JUN-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-D-UG/L-MS-WT	Water							
Batch R4083992	!							
WG2797424-4 DUP Vanadium (V)-Dissolve	d	WG2797424-3 <5.0	<5.0	RPD-NA	ug/L	N/A	20	17-JUN-18
Zinc (Zn)-Dissolved		<10	<10	RPD-NA	ug/L	N/A	20	17-JUN-18
WG2797424-2 LCS Antimony (Sb)-Dissolve	ed		108.5		%		80-120	17-JUN-18
Arsenic (As)-Dissolved			101.9		%		80-120	17-JUN-18
Barium (Ba)-Dissolved			106.8		%		80-120	17-JUN-18
Beryllium (Be)-Dissolve	ed		99.7		%		80-120	17-JUN-18
Boron (B)-Dissolved			94.3		%		80-120	17-JUN-18
Cadmium (Cd)-Dissolve	ed		99.9		%		80-120	17-JUN-18
Chromium (Cr)-Dissolv			97.8		%		80-120	17-JUN-18
Cobalt (Co)-Dissolved			97.4		%		80-120	17-JUN-18
Copper (Cu)-Dissolved			97.0		%		80-120	17-JUN-18
Lead (Pb)-Dissolved			104.1		%		80-120	17-JUN-18
Molybdenum (Mo)-Diss	solved		104.0		%		80-120	17-JUN-18
Nickel (Ni)-Dissolved			97.0		%		80-120	17-JUN-18
Selenium (Se)-Dissolve	ed		92.4		%		80-120	17-JUN-18
Silver (Ag)-Dissolved			94.4		%		80-120	17-JUN-18
Sodium (Na)-Dissolved			96.1		%		80-120	17-JUN-18
Thallium (TI)-Dissolved			102.9		%		80-120	17-JUN-18
Uranium (U)-Dissolved			99.1		%		80-120	17-JUN-18
Vanadium (V)-Dissolve	d		101.1		%		80-120	17-JUN-18
Zinc (Zn)-Dissolved			98.0		%		80-120	17-JUN-18
WG2797424-1 MB Antimony (Sb)-Dissolve	ed		<0.10		ug/L		0.1	17-JUN-18
Arsenic (As)-Dissolved			<0.10		ug/L		0.1	17-JUN-18
Barium (Ba)-Dissolved			<0.10		ug/L		0.1	17-JUN-18
Beryllium (Be)-Dissolve	ed		<0.10		ug/L		0.1	17-JUN-18
Boron (B)-Dissolved			<10		ug/L		10	17-JUN-18
Cadmium (Cd)-Dissolve	ed		<0.0050		ug/L		0.005	17-JUN-18
Chromium (Cr)-Dissolv	ed		<0.50		ug/L		0.5	17-JUN-18
Cobalt (Co)-Dissolved			<0.10		ug/L		0.1	17-JUN-18
Copper (Cu)-Dissolved			<0.20		ug/L		0.2	17-JUN-18
Lead (Pb)-Dissolved			<0.050		ug/L		0.05	17-JUN-18
Molybdenum (Mo)-Diss	solved		<0.050		ug/L		0.05	17-JUN-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
MET-D-UG/L-MS-WT	Water							
Batch R4083992								
WG2797424-1 MB								
Nickel (Ni)-Dissolved			<0.50		ug/L		0.5	17-JUN-18
Selenium (Se)-Dissolve			<0.050		ug/L		0.05	17-JUN-18
Silver (Ag)-Dissolved			<0.050		ug/L		0.05	17-JUN-18
Sodium (Na)-Dissolved			<50		ug/L		50	17-JUN-18
Thallium (TI)-Dissolved			<0.010		ug/L		0.01	17-JUN-18
Uranium (U)-Dissolved			<0.010		ug/L		0.01	17-JUN-18
Vanadium (V)-Dissolved			<0.50		ug/L		0.5	17-JUN-18
Zinc (Zn)-Dissolved			<1.0		ug/L		1	17-JUN-18
WG2797424-5 MS Antimony (Sb)-Dissolved	٨	WG2797424-6	93.9		%		70.400	47 1111 40
Arsenic (As)-Dissolved	J		89.8		%		70-130	17-JUN-18
Barium (Ba)-Dissolved			09.0 N/A	MS-B	%		70-130	17-JUN-18
Beryllium (Be)-Dissolved	1		88.8	IVIO-D	%		- 70-130	17-JUN-18
Boron (B)-Dissolved	4		N/A	MS-B	%		70-130 -	17-JUN-18
Cadmium (Cd)-Dissolve	d		88.7	IVIO-D	%			17-JUN-18
Chromium (Cr)-Dissolve			85.2		%		70-130	17-JUN-18
Cobalt (Co)-Dissolved	tu .		79.7		%		70-130 70-130	17-JUN-18 17-JUN-18
Copper (Cu)-Dissolved			79.3		%		70-130	17-JUN-18
Lead (Pb)-Dissolved			89.1		%		70-130	17-JUN-18
Molybdenum (Mo)-Disso	alved		74.3		%			
Nickel (Ni)-Dissolved	nvcu		81.4		%		70-130 70-130	17-JUN-18
Selenium (Se)-Dissolved	4		85.5		%			17-JUN-18 17-JUN-18
Silver (Ag)-Dissolved	u		76.1		%		70-130 70-130	17-JUN-18
Sodium (Na)-Dissolved			N/A	MS-B	%		70-130	17-JUN-18
Thallium (TI)-Dissolved			87.7	IVIO-D	%		70-130	17-JUN-18
Uranium (U)-Dissolved			N/A	MS-B	%		70-130	17-JUN-18
Vanadium (V)-Dissolved	ı		89.7	IVIO-D	%		70 120	
Zinc (Zn)-Dissolved	•		73.5		%		70-130 70-130	17-JUN-18 17-JUN-18
, ,			70.0		70		10-130	17-JUIN-10
PH-WT	Water							
Batch R4083522 WG2796759-12 DUP		WG2796759-1	1					
pH		7.88	7.89	J	pH units	0.01	0.2	14-JUN-18
WG2796759-10 LCS								-
рН			6.99		pH units		6.9-7.1	14-JUN-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R40850	068							
WG2794398-4 DU		WG2794398						
1,1,1,2-Tetrachloroe		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,1,2,2-Tetrachloroe		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,1,1-Trichloroethan		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,1,2-Trichloroethan	е	<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,1-Dichloroethane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,1-Dichloroethylene	•	<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,2-Dibromoethane		<0.20	<0.20	RPD-NA	ug/L	N/A	30	18-JUN-18
1,2-Dichlorobenzene	9	<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,2-Dichloroethane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,2-Dichloropropane	•	<0.50	< 0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,3-Dichlorobenzene	e	<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
1,4-Dichlorobenzene	e	<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
Acetone		<30	<30	RPD-NA	ug/L	N/A	30	18-JUN-18
Benzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
Bromodichlorometha	ane	<2.0	<2.0	RPD-NA	ug/L	N/A	30	18-JUN-18
Bromoform		<5.0	<5.0	RPD-NA	ug/L	N/A	30	18-JUN-18
Bromomethane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
Carbon tetrachloride	•	<0.20	<0.20	RPD-NA	ug/L	N/A	30	18-JUN-18
Chlorobenzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
Chloroform		<1.0	<1.0	RPD-NA	ug/L	N/A	30	18-JUN-18
cis-1,2-Dichloroethy	lene	<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
cis-1,3-Dichloroprop	ene	<0.30	< 0.30	RPD-NA	ug/L	N/A	30	18-JUN-18
Dibromochlorometha	ane	<2.0	<2.0	RPD-NA	ug/L	N/A	30	18-JUN-18
Dichlorodifluorometh	nane	<2.0	<2.0	RPD-NA	ug/L	N/A	30	18-JUN-18
Ethylbenzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
n-Hexane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
m+p-Xylenes		<0.40	<0.40	RPD-NA	ug/L	N/A	30	18-JUN-18
Methyl Ethyl Ketone		<20	<20	RPD-NA	ug/L	N/A	30	18-JUN-18
Methyl Isobutyl Keto	ne	<20	<20	RPD-NA	ug/L	N/A	30	18-JUN-18
Methylene Chloride		<5.0	<5.0	RPD-NA	ug/L	N/A	30	18-JUN-18
MTBE		<2.0	<2.0	RPD-NA	ug/L	N/A	30	18-JUN-18
o-Xylene		<0.30	< 0.30	RPD-NA	ug/L	N/A	30	18-JUN-18
Styrene		<0.50	<0.50		ug/L			18-JUN-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R40850	68							
WG2794398-4 DUI	•	WG2794398						
Styrene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
Tetrachloroethylene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
Toluene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
trans-1,2-Dichloroeth		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
trans-1,3-Dichloropro	pene	<0.30	<0.30	RPD-NA	ug/L	N/A	30	18-JUN-18
Trichloroethylene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
Trichlorofluorometha	ne	<5.0	<5.0	RPD-NA	ug/L	N/A	30	18-JUN-18
Vinyl chloride		<0.50	<0.50	RPD-NA	ug/L	N/A	30	18-JUN-18
WG2794398-1 LCS 1,1,1,2-Tetrachloroet			104.8		%		70-130	18-JUN-18
1,1,2,2-Tetrachloroet			100.2		%		70-130	18-JUN-18
1,1,1-Trichloroethane			104.4		%		70-130	18-JUN-18
1,1,2-Trichloroethane			104.8		%		70-130	18-JUN-18
1,1-Dichloroethane			101.2		%		70-130	18-JUN-18
1,1-Dichloroethylene			89.0		%		70-130	18-JUN-18
1,2-Dibromoethane			105.4		%		70-130	18-JUN-18
1,2-Dichlorobenzene			102.2		%		70-130	18-JUN-18
1,2-Dichloroethane			105.3		%		70-130	18-JUN-18
1,2-Dichloropropane			103.5		%		70-130	18-JUN-18
1,3-Dichlorobenzene			98.8		%		70-130	18-JUN-18
1,4-Dichlorobenzene			98.8		%		70-130	18-JUN-18
Acetone			121.8		%		60-140	18-JUN-18
Benzene			103.5		%		70-130	18-JUN-18
Bromodichlorometha	ne		101.9		%		70-130	18-JUN-18
Bromoform			106.8		%		70-130	18-JUN-18
Bromomethane			99.2		%		60-140	18-JUN-18
Carbon tetrachloride			107.3		%		70-130	18-JUN-18
Chlorobenzene			101.9		%		70-130	18-JUN-18
Chloroform			105.5		%		70-130	18-JUN-18
cis-1,2-Dichloroethyle	ene		106.2		%		70-130	18-JUN-18
cis-1,3-Dichloroprope			100.6		%		70-130	18-JUN-18
Dibromochlorometha			109.7		%		70-130	18-JUN-18
Dichlorodifluorometha	ane		84.3		%		50-140	18-JUN-18



Workorder: L2111856 Report Date: 21-JUN-18 Page 8 of 11

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4085068								
WG2794398-1 LCS Ethylbenzene			96.1		%		70.400	40 1111 40
n-Hexane			103.2		%		70-130 70-130	18-JUN-18
m+p-Xylenes			96.4		%			18-JUN-18
Methyl Ethyl Ketone			112.9		%		70-130 60-140	18-JUN-18
Methyl Isobutyl Ketone			103.2		%		60-140	18-JUN-18
Methylene Chloride			103.2		%		70-130	18-JUN-18
MTBE			109.1		%			18-JUN-18
o-Xylene			96.5		%		70-130	18-JUN-18
Styrene			97.4		%		70-130	18-JUN-18
Tetrachloroethylene			101.3		% %		70-130 70-130	18-JUN-18 18-JUN-18
Toluene			96.1		%		70-130 70-130	
trans-1,2-Dichloroethylen	10		99.98		%			18-JUN-18
trans-1,3-Dichloropropen			99.90		%		70-130 70-130	18-JUN-18 18-JUN-18
Trichloroethylene			110.3		%			
Trichlorofluoromethane			100.8		%		70-130 60-140	18-JUN-18 18-JUN-18
Vinyl chloride			94.3		%			
WG2794398-2 MB			94.3		70		60-140	18-JUN-18
1,1,1,2-Tetrachloroethan	е		<0.50		ug/L		0.5	18-JUN-18
1,1,2,2-Tetrachloroethan			<0.50		ug/L		0.5	18-JUN-18
1,1,1-Trichloroethane			<0.50		ug/L		0.5	18-JUN-18
1,1,2-Trichloroethane			<0.50		ug/L		0.5	18-JUN-18
1,1-Dichloroethane			<0.50		ug/L		0.5	18-JUN-18
1,1-Dichloroethylene			<0.50		ug/L		0.5	18-JUN-18
1,2-Dibromoethane			<0.20		ug/L		0.2	18-JUN-18
1,2-Dichlorobenzene			<0.50		ug/L		0.5	18-JUN-18
1,2-Dichloroethane			<0.50		ug/L		0.5	18-JUN-18
1,2-Dichloropropane			<0.50		ug/L		0.5	18-JUN-18
1,3-Dichlorobenzene			<0.50		ug/L		0.5	18-JUN-18
1,4-Dichlorobenzene			<0.50		ug/L		0.5	18-JUN-18
Acetone			<30		ug/L		30	18-JUN-18
Benzene			<0.50		ug/L		0.5	18-JUN-18
Bromodichloromethane			<2.0		ug/L		2	18-JUN-18
Bromoform			<5.0		ug/L		5	18-JUN-18
Bromomethane			<0.50		ug/L		0.5	18-JUN-18
					-			-



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

No. No.	Test N	/latrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
WG794398-2 MB Carbon tetrachloride <0.20 ug/L 0.2 18-JUN-18 Chlorobenzene <0.50	VOC-511-HS-WT V	N ater							
Carbon tetrachloride <0.20 ug/L 0.5 18-JUN-18 Chlorobenzene <0.50	Batch R4085068								
Chlorobenzene <0.50 ug/L 0.5 18-JUN-18 Chloroform <1.0				-0.20		ua/l		0.2	40 11111 40
Chloroform									
cis-1,2-Dichloroethylene <0.50									
Cis-1,3-Dichloropropene <0.30									
Dibromochloromethane <2.0 ug/L 2 18-JUN-18 Dichlorodifluoromethane <2.0	•								
Dichlorodifluoromethane <2.0 ug/L 2 18-JUN-18 Ethybenzene <0.50									
Ethylbenzene									
n-Hexane									
m+p-Xylenes <0.40	•								
Methyl Ethyl Ketone <20 ug/L 20 18-JUN-18 Methyl Isobutyl Ketone <20									
Methyl Isobutyl Ketone <20 ug/L 20 18-JUN-18 Methylene Chloride <5.0									
Methylene Chloride <5.0 ug/L 5 18-JUN-18 MTBE <2.0									18-JUN-18
MTBE <2.0						ug/L		20	18-JUN-18
o-Xylene <0.30 ug/L 0.3 18-JUN-18 Styrene <0.50						ug/L		5	18-JUN-18
Styrene <0.50 ug/L 0.5 18-JUN-18 Tetrachloroethylene <0.50	MTBE			<2.0		ug/L		2	18-JUN-18
Tetrachloroethylene <0.50 ug/L 0.5 18-JUN-18 Toluene <0.50	o-Xylene			<0.30		ug/L		0.3	18-JUN-18
Toluene <0.50 ug/L 0.5 18-JUN-18 trans-1,2-Dichloroethylene <0.50	Styrene			<0.50		ug/L		0.5	18-JUN-18
trans-1,2-Dichloroethylene <0.50	Tetrachloroethylene			<0.50		ug/L		0.5	18-JUN-18
trans-1,3-Dichloropropene <0.30	Toluene			<0.50		ug/L		0.5	18-JUN-18
Trichloroethylene <0.50 ug/L 0.5 18-JUN-18 Trichlorofluoromethane <5.0	trans-1,2-Dichloroethylene			<0.50		ug/L		0.5	18-JUN-18
Trichlorofluoromethane <5.0 ug/L 5 18-JUN-18 Vinyl chloride <0.50	trans-1,3-Dichloropropene			<0.30		ug/L		0.3	18-JUN-18
Vinyl chloride <0.50 ug/L 0.5 18-JUN-18 Surrogate: 1,4-Difluorobenzene 97.6 % 70-130 18-JUN-18 Surrogate: 4-Bromofluorobenzene 94.2 % 70-130 18-JUN-18 WG2794398-5 MS WG2794398-3 WG2794398-3 VG2794398-3 VG2794398-3 <t< td=""><td>Trichloroethylene</td><td></td><td></td><td><0.50</td><td></td><td>ug/L</td><td></td><td>0.5</td><td>18-JUN-18</td></t<>	Trichloroethylene			<0.50		ug/L		0.5	18-JUN-18
Surrogate: 1,4-Difluorobenzene 97.6 % 70-130 18-JUN-18 Surrogate: 4-Bromofluorobenzene 94.2 % 70-130 18-JUN-18 WG2794398-5 MS WG2794398-3 1,1,1,2-Tetrachloroethane 110.3 % 50-140 18-JUN-18 1,1,2,2-Tetrachloroethane 90.2 % 50-140 18-JUN-18 1,1,1-Trichloroethane 107.8 % 50-140 18-JUN-18 1,1,2-Trichloroethane 105.1 % 50-140 18-JUN-18 1,1-Dichloroethane 107.5 % 50-140 18-JUN-18 1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	Trichlorofluoromethane			<5.0		ug/L		5	18-JUN-18
Surrogate: 4-Bromofluorobenzene 94.2 % 70-130 18-JUN-18 WG2794398-5 MS WG2794398-3 WG2794398-3 WG2794398-3 WG2794398-3 Solution of the part	Vinyl chloride			<0.50		ug/L		0.5	18-JUN-18
WG2794398-5 MS WG2794398-3 1,1,1,2-Tetrachloroethane 110.3 % 50-140 18-JUN-18 1,1,2,2-Tetrachloroethane 90.2 % 50-140 18-JUN-18 1,1,1-Trichloroethane 107.8 % 50-140 18-JUN-18 1,1,2-Trichloroethane 105.1 % 50-140 18-JUN-18 1,1-Dichloroethane 107.5 % 50-140 18-JUN-18 1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	Surrogate: 1,4-Difluorobenz	zene		97.6		%		70-130	18-JUN-18
1,1,1,2-Tetrachloroethane 110.3 % 50-140 18-JUN-18 1,1,2,2-Tetrachloroethane 90.2 % 50-140 18-JUN-18 1,1,1-Trichloroethane 107.8 % 50-140 18-JUN-18 1,1,2-Trichloroethane 105.1 % 50-140 18-JUN-18 1,1-Dichloroethane 107.5 % 50-140 18-JUN-18 1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	Surrogate: 4-Bromofluorobe	enzene		94.2		%		70-130	18-JUN-18
1,1,2,2-Tetrachloroethane 90.2 % 50-140 18-JUN-18 1,1,1-Trichloroethane 107.8 % 50-140 18-JUN-18 1,1,2-Trichloroethane 105.1 % 50-140 18-JUN-18 1,1-Dichloroethane 107.5 % 50-140 18-JUN-18 1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	WG2794398-5 MS		WG2794398-3						
1,1,1-Trichloroethane 107.8 % 50-140 18-JUN-18 1,1,2-Trichloroethane 105.1 % 50-140 18-JUN-18 1,1-Dichloroethane 107.5 % 50-140 18-JUN-18 1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	1,1,1,2-Tetrachloroethane			110.3		%		50-140	18-JUN-18
1,1,2-Trichloroethane 105.1 % 50-140 18-JUN-18 1,1-Dichloroethane 107.5 % 50-140 18-JUN-18 1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	1,1,2,2-Tetrachloroethane			90.2		%		50-140	18-JUN-18
1,1-Dichloroethane 107.5 % 50-140 18-JUN-18 1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	1,1,1-Trichloroethane			107.8		%		50-140	18-JUN-18
1,1-Dichloroethylene 97.8 % 50-140 18-JUN-18 1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	1,1,2-Trichloroethane			105.1		%		50-140	18-JUN-18
1,2-Dibromoethane 108.1 % 50-140 18-JUN-18	1,1-Dichloroethane			107.5		%		50-140	18-JUN-18
	1,1-Dichloroethylene			97.8		%		50-140	18-JUN-18
1,2-Dichlorobenzene 97.7 % 50-140 18-JUN-18	1,2-Dibromoethane			108.1		%		50-140	18-JUN-18
	1,2-Dichlorobenzene			97.7		%		50-140	18-JUN-18



Workorder: L2111856 Report Date: 21-JUN-18 Page 10 of 11

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4085068								
WG2794398-5 MS		WG2794398-3			0/			
1,2-Dichloroethane			110.9		%		50-140	18-JUN-18
1,2-Dichloropropane			111.5		%		50-140	18-JUN-18
1,3-Dichlorobenzene			81.1		%		50-140	18-JUN-18
1,4-Dichlorobenzene			83.7		%		50-140	18-JUN-18
Acetone			118.4		%		50-140	18-JUN-18
Benzene			110.4		%		50-140	18-JUN-18
Bromodichloromethane			106.4		%		50-140	18-JUN-18
Bromoform			108.8		%		50-140	18-JUN-18
Bromomethane			94.9		%		50-140	18-JUN-18
Carbon tetrachloride			106.5		%		50-140	18-JUN-18
Chlorobenzene			106.3		%		50-140	18-JUN-18
Chloroform			101.4		%		50-140	18-JUN-18
cis-1,2-Dichloroethylene			108.2		%		50-140	18-JUN-18
cis-1,3-Dichloropropene			108.4		%		50-140	18-JUN-18
Dibromochloromethane			113.3		%		50-140	18-JUN-18
Dichlorodifluoromethane			96.5		%		50-140	18-JUN-18
Ethylbenzene			97.8		%		50-140	18-JUN-18
n-Hexane			111.8		%		50-140	18-JUN-18
m+p-Xylenes			98.4		%		50-140	18-JUN-18
Methyl Ethyl Ketone			105.9		%		50-140	18-JUN-18
Methyl Isobutyl Ketone			105.2		%		50-140	18-JUN-18
Methylene Chloride			110.7		%		50-140	18-JUN-18
MTBE			108.2		%		50-140	18-JUN-18
o-Xylene			93.9		%		50-140	18-JUN-18
Styrene			98.0		%		50-140	18-JUN-18
Tetrachloroethylene			128.7		%		50-140	18-JUN-18
Toluene			135.6		%		50-140	18-JUN-18
trans-1,2-Dichloroethylen			106.8		%		50-140	18-JUN-18
trans-1,3-Dichloropropen	е		129.5		%		50-140	18-JUN-18
Trichloroethylene			102.3		%		50-140	18-JUN-18
Trichlorofluoromethane			106.9		%		50-140	18-JUN-18
Vinyl chloride			98.2		%		50-140	18-JUN-18

Workorder: L2111856 Report Date: 21-JUN-18

Client: Sirati & Partners Consultants Ltd. (Concord) Page 11 of 11

12700 Keele St

King City ON L7B 1H5

Contact: Chaoran Li

Legend:

Limit ALS Control Limit (Data Quality Objectives)
DUP Duplicate

RPD Relative Percent Difference

N/A Not Available

LCS Laboratory Control Sample SRM Standard Reference Material

MS Matrix Spike

MSD Matrix Spike Duplicate

ADE Average Desorption Efficiency

MB Method Blank

IRM Internal Reference Material
CRM Certified Reference Material
CCV Continuing Calibration Verification
CVS Calibration Verification Standard
LCSD Laboratory Control Sample Duplicate

Sample Parameter Qualifier Definitions:

Qualifier	Description
J	Duplicate results and limits are expressed in terms of absolute difference.
MS-B	Matrix Spike recovery could not be accurately calculated due to high analyte background in sample.
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

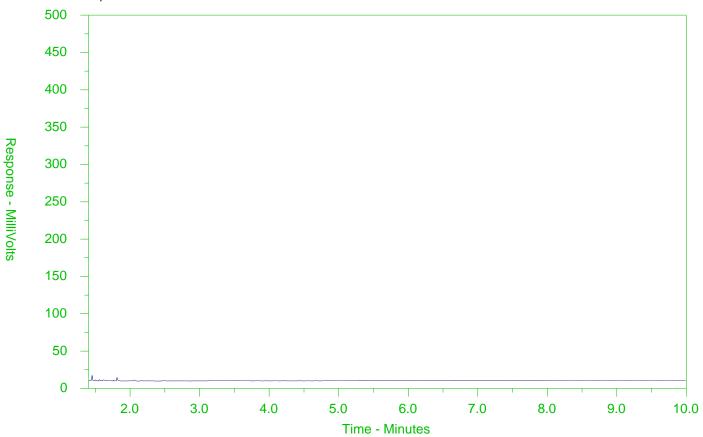
ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.



ALS Sample ID: L2111856-1 Client Sample ID: MW-E1



← -F2-	→-	—F3—→←—F4—	>			
nC10	nC16	nC34	nC50			
174°C	287°C	481°C	575°C			
346°F	549°F	898°F	1067⁰F			
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease-			
←	← Diesel/Jet Fuels →					

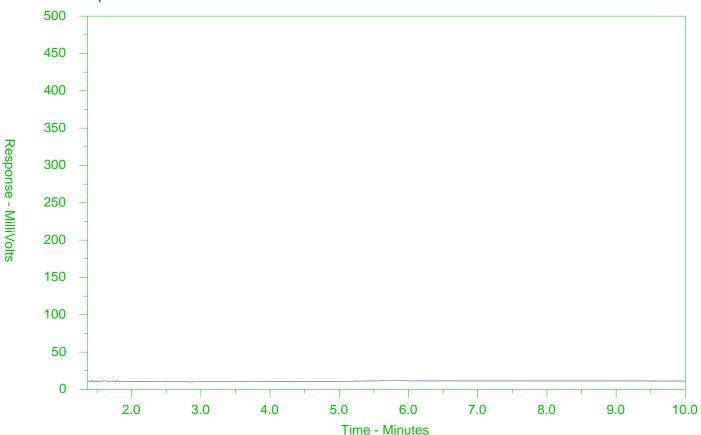
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111856-2 Client Sample ID: MW-E2



← -F2-	→←	—F3—→ ← —F4—	>				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067⁰F				
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease				
←	← Diesel/Jet Fuels →						

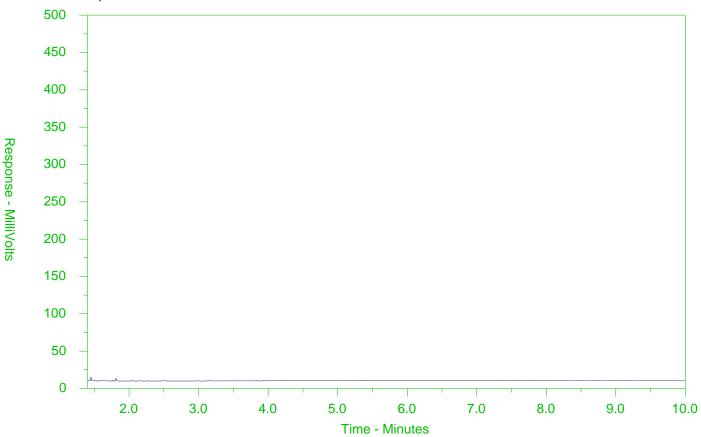
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111856-3 Client Sample ID: MW-E6



← -F2-	→←	—F3—→ ← —F4—	>				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067⁰F				
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease				
←	← Diesel/Jet Fuels →						

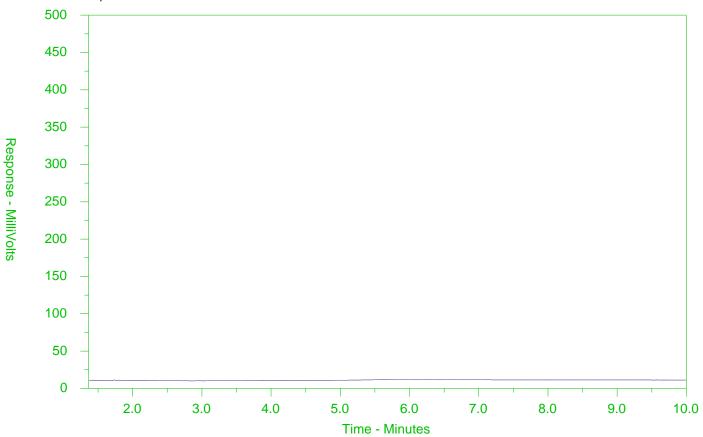
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111856-4 Client Sample ID: MW-E7



← -F2-	→←	—F3—→ ← —F4—	>				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067⁰F				
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease				
←	← Diesel/Jet Fuels →						

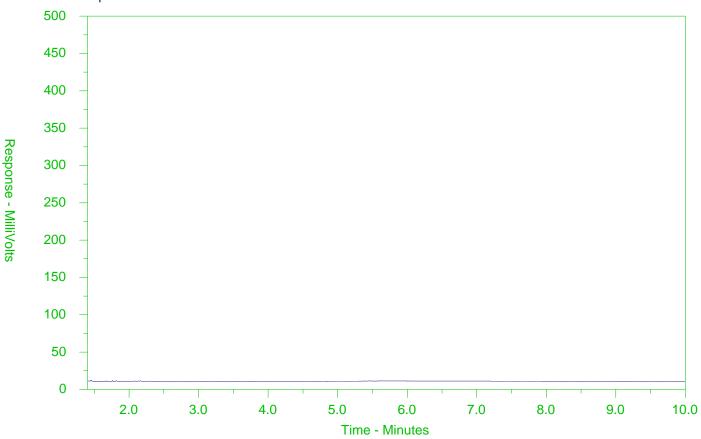
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111856-5 Client Sample ID: MW-E8



← -F2-	→ ←	—F3—→ ← —F4—	→				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067°F				
Gasolin	ie →	← Mot	or Oils/Lube Oils/Grease——				
←	← Diesel/Jet Fuels →						

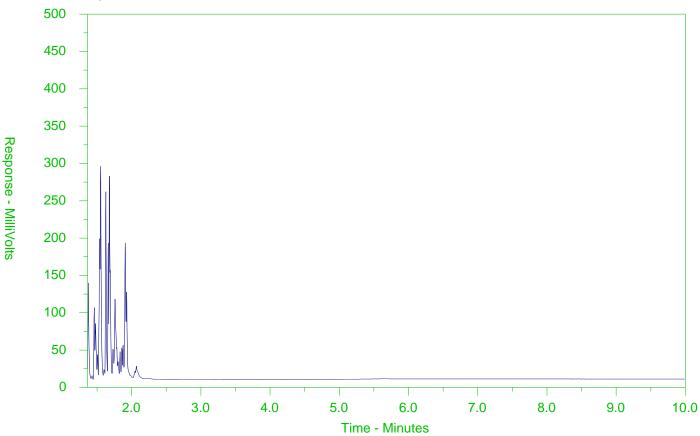
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111856-6 Client Sample ID: MW-E11



← -F2-	→←	—F3—→ ← —F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasolin	e →	← Mot	or Oils/Lube Oils/Grease
←	-Diesel/Je	t Fuels→	

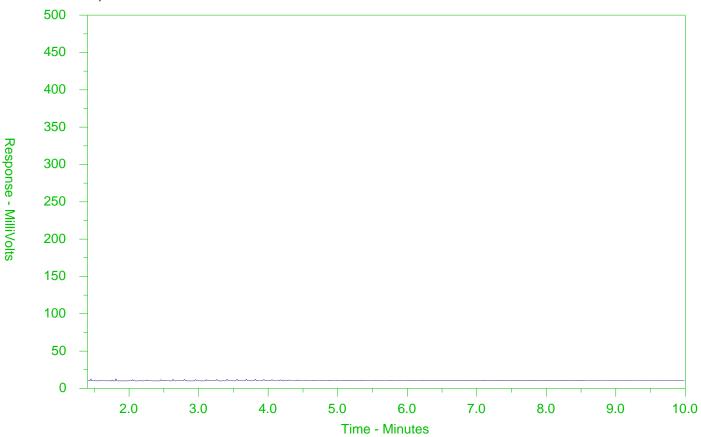
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111856-7 Client Sample ID: MW-E12



← -F2-	→ ←	—F3—→ ← —F4—	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mot	or Oils/Lube Oils/Grease——	
←	-Diesel/Je	t Fuels→		

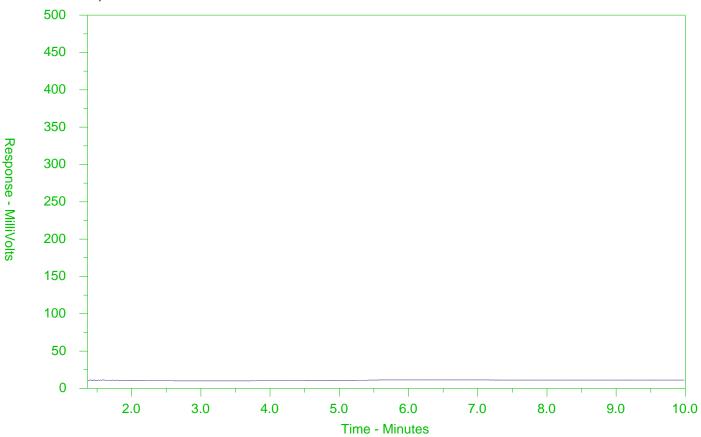
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2111856-8 Client Sample ID: MW-E13



← -F2-	→ ←	—F3—→ ← —F4—	→	
nC10	nC16	nC34	nC50	
174°C	287°C	481°C	575°C	
346°F	549°F	898°F	1067°F	
Gasolin	ie →	← Mot	or Oils/Lube Oils/Grease——	
←	-Diesel/Je	t Fuels→		

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

ALS Environmental

Chain of Custody (COC) / Analytical Request Form

Canada Toll Free: 1 800 668 9878

L2111856-COFC

coc Number: 17 - 622372

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	www.aisgionar.com				<u> </u>						<u>,,</u>	<u>'</u>										
Report To	Contact and company name below will appear			Report Format	/ Distribution =		<u>r - </u>		<u> </u>	,		Conta	ct your	AM to	onfii	rm all E	&P TATs	(surch	arges m	ay app	ıly)	
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Contact:	CHADRANLI		Quality Control (QC) Report with Repo	ort 🖳 YES	№	e kar E	4 day	[P4-20%			ENCY	1 Bus	ness	day [i	E-1009	6]					
Phone:	905-833-1582		Compare Res	ults to Criteria on Report - p			NOR	3 day	[P3-25%]			MERG	Same I	Day, \	Weeke	nd or	Statutor	y holic	day [E2	-200%		
	Company address below will appear on the final r	eport	Select Distribution	on: EMAIL	MAIL []	FAX	(Busing	2 day	[P2-50%]				(Labor	atory	openi	ng fee	s may a	ipply)	1			니
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Postal Code:	1781HX		Email 3 + 6	whome@	SP CONSON	fautto co			r				Ana	iysis	Reque	st					,	
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	Copy of Invoice with Report YES	NO .	Select Invoice D	istribution: E	MAIL MAIL	FAX														1	8	
Company:	SIRATI FOARTNER	ς	Email 1 or Fax									l				•					Ę́ i	7 <u>.</u>
Contact:	Chagran/Li		Email 2				1] -				12	후	•
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ALS Sample #	Sample Identification a	ind/or Coordinates		Date	Time	1	Σ	$\mathcal{H}_{\boldsymbol{\theta}}$	ž Ş	<u>ا</u>				`	ľ			١.		ᇫ	eld	8
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Drinkin	g Water (DW) Samples¹ (client use)	Special Instructions /	Specify Criteria to ele	add on report by click ctronic COC only)	king on the drop-d	own list below	<u></u>	_		5/				_		Yes (I	ab use	only)				
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Sirati & Partners Consultants Ltd.

(Concord)

ATTN: Chaoran Li 12700 Keele St

King City ON L7B 1H5

Date Received: 14-SEP-18

Report Date: 21-SEP-18 13:47 (MT)

Version: FINAL

Client Phone: 905-833-1582

Certificate of Analysis

Lab Work Order #: L2165216
Project P.O. #: SP18-306-20
Job Reference: SP18-306-20
C of C Numbers: 17-638606

Legal Site Desc:

Rick Hawthorne Account Manager

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ADDRESS: 5730 Coopers Avenue, Unit #26 , Mississauga, ON L4Z 2E9 Canada | Phone: +1 905 507 6910 | Fax: +1 905 507 6927 ALS CANADA LTD Part of the ALS Group An ALS Limited Company





L2165216 CONT'D....

Job Reference: SP18-306-20

PAGE 2 of 12

21-SEP-18 13:47 (MT)

Summary of Guideline Exceedances

Guideline ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
Ontario Rec	gulation 153/04 - April 1	5, 2011 Standards - T1-Ground Water-	All Types of Property Uses			
.2165216-2	-	Volatile Organic Compounds	Bromodichloromethane	<3.0	2	ug/L
		Ŭ .	Ethylbenzene	1.39	0.5	ug/L
			n-Hexane	8.38	5	ug/L
		Hydrocarbons	F1 (C6-C10)	486	420	ug/L
		•	F1-BTEX	483	420	ug/L
			F2 (C10-C16)	400	150	ug/L
2165216-3	MW204	Volatile Organic Compounds		3760		
		Totalio Organio Composituo	Benzene Bromodichloromethane	<3.2	0.5 2	ug/L ug/L
			1,2-Dichloroethane	3.22	0.5	ug/L
			Methylene Chloride	<9.0	5	ug/L
			Ethylbenzene	696	0.5	ug/L
			n-Hexane	71.6	5	ug/L
			Styrene	1.13	0.5	ug/L
			Toluene	518	0.8	ug/L
			Xylenes (Total)	2930	72	ug/L
		Hydrocarbons	F1 (C6-C10)	10800	420	ug/L
			F1-BTEX	2900	420	ug/L
			F2 (C10-C16)	1610	150	ug/L
2165216-5	MW207	Volatile Organic Compounds	Benzene	299	0.5	ug/L
			Bromodichloromethane	<6.0	2	ug/L
			1,2-Dichloroethane	<0.70	0.5	ug/L
			Ethylbenzene	90.5	0.5	ug/L
			n-Hexane	18.8	5	ug/L
			1,1,2,2-Tetrachloroethane	<0.80	0.5	ug/L
			Toluene	6.69	0.8	ug/L
			1,1,2-Trichloroethane	<2.3	0.5	ug/L
		Hydrocarbons	F1 (C6-C10)	4190	420	ug/L
			F1-BTEX	3770	420	ug/L
			F2 (C10-C16)	1400	150	ug/L
_2165216-6	MW208	Volatile Organic Compounds	Benzene	1.82	0.5	ug/L
			Trichloroethylene	0.69	0.5	ug/L
_2165216-7	MW209	Volatile Organic Compounds	Benzene	0.60	0.5	ug/L
			Trichloroethylene	0.87	0.5	ug/L
2165216-8	MW210	Volatile Organic Compounds	Benzene	32.0	0.5	ug/L
		, i	Bromodichloromethane	<3.6	2	ug/L

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2165216 CONT'D....

Job Reference: SP18-306-20

PAGE 3 of 12

21-SEP-18 13:47 (MT)

Summary of Guideline Exceedances

Guideline						
ALS ID	Client ID	Grouping	Analyte	Result	Guideline Limit	Unit
Ontario Reg	gulation 153/04 - April 1	5, 2011 Standards - T1-Ground Water-A	All Types of Property Uses			
_2165216-8	MW210	Volatile Organic Compounds	Ethylbenzene	5.97	0.5	ug/L
			Toluene	2.17	0.5 0.8 420 420 150 150 5 1.6 2.4 51 24 300 750 750 150 5 2.4 750 750 150 5 2.4 750 750 150 5 2.4 750 750 150	ug/L
		Hydrocarbons	F1 (C6-C10)	1680	420	ug/L
			F1-BTEX	1630	0.5 0.8 420 420 150 150 5 1.6 2.4 51 24 300 750 750 150 5 2.4 750 750 150 5 2.4 750 750 750 750	ug/L
			F2 (C10-C16)	1810	150	ug/L
ntario Reg	gulation 153/04 - April 1	5, 2011 Standards - T2-Ground Water (Coarse Soil)-All Types of Property Us	se		
.2165216-2	MW202	Hydrocarbons	F2 (C10-C16)	400	150	ug/L
2165216-3	MW204	Volatile Organic Compounds	Benzene	3760	150 5 1.6 2.4 51 24 300 750	ug/L
			1,2-Dichloroethane	3.22		ug/L
			Ethylbenzene	696	2.4	ug/L
			n-Hexane	71.6	51	ug/L
			Toluene	71.6 51 518 24 2930 300	24	ug/L
			Xylenes (Total)	2930	300	ug/L
		Hydrocarbons	F1 (C6-C10)	10800	750	ug/L
			F1-BTEX	2900	750	ug/L
			F2 (C10-C16)	1610	150	ug/L
.2165216-5	MW207	Volatile Organic Compounds	Benzene	299	5	ug/L
			Ethylbenzene	90.5	2.4	ug/L
		Hydrocarbons	F1 (C6-C10)	4190	750	ug/L
			F1-BTEX	3770	750	ug/L
			F2 (C10-C16)	1400	150	ug/L
2165216-8	MW210	Volatile Organic Compounds	Benzene	32.0	5	ug/L
			Ethylbenzene	5.97	2.4	ug/L
		Hydrocarbons	F1 (C6-C10)	1680	750	ug/L
			F1-BTEX	1630	750	ug/L
			F2 (C10-C16)	1810	150	ug/L

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2165216 CONT'D....

Job Reference: SP18-306-20

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21-SEP-18 13:47 (MT)

Volatile Organic Compounds - WATER

			Lab ID	L2165216-1	L2165216-2	L2165216-3	L2165216-4	L2165216-5	L2165216-6	L2165216-7	L2165216-8	L2165216-9
		Sampl		14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18
		San	ple ID	MW201	MW202	MW204	MW206	MW207	MW208	MW209	MW210	DUP-W201
Analyte	Unit	Guide #1	Limits #2									
Acetone	ug/L	2700	2700	<30	<30	<30	<30	<30	<30	<30	<30	<30
Benzene	ug/L	0.5	5	<0.50	<0.50	3760 DLHC	<0.50	299	1.82	0.60	32.0	< 0.50
Bromodichloromethane	ug/L	2	16	<2.0	<3.0 DLVH	<3.2 DLVH	<2.0	<6.0 DLVH	<2.0	<2.0	<3.6 DLVH	<2.0
Bromoform	ug/L	5	25	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
Bromomethane	ug/L	0.89	0.89	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Carbon tetrachloride	ug/L	0.2	0.79	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
Chlorobenzene	ug/L	0.5	30	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Dibromochloromethane	ug/L	2	25	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Chloroform	ug/L	2	2.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dibromoethane	ug/L	0.2	0.2	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
1,2-Dichlorobenzene	ug/L	0.5	3	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,3-Dichlorobenzene	ug/L	0.5	59	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50
1,4-Dichlorobenzene	ug/L	0.5	1	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Dichlorodifluoromethane	ug/L	590	590	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
1,1-Dichloroethane	ug/L	0.5	5	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,2-Dichloroethane	ug/L	0.5	1.6	<0.50	<0.50	3.22	<0.50	<0.70 DLVH	<0.50	<0.50	<0.50	<0.50
1,1-Dichloroethylene	ug/L	0.5	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
cis-1,2-Dichloroethylene	ug/L	1.6	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
trans-1,2-Dichloroethylene	ug/L	1.6	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Methylene Chloride	ug/L	5	50	<5.0	<5.0	<9.0 DLVH	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
1,2-Dichloropropane	ug/L	0.5	5	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
cis-1,3-Dichloropropene	ug/L	-	-	< 0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	< 0.30	< 0.30
trans-1,3-Dichloropropene	ug/L	-	-	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	< 0.30	< 0.30
1,3-Dichloropropene (cis & trans)	ug/L	0.5	0.5	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Ethylbenzene	ug/L	0.5	2.4	<0.50	1.39	696 DLHC	<0.50	90.5	<0.50	<0.50	5.97	<0.50
n-Hexane	ug/L	5	51	<0.50	8.38	71.6	<0.50	18.8	<0.50	<0.50	4.94	<0.50
Methyl Ethyl Ketone	ug/L	400	1800	<20	<20	<30 DLVH	<20	<20	<20	<20	<20	<20
Methyl Isobutyl Ketone	ug/L	640	640	<20	<20	<20	<20	<20	<20	<20	<20	<20
MTBE	ug/L	15	15	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Styrene	ug/L	0.5	5.4	< 0.50	< 0.50	1.13	< 0.50	< 0.50	< 0.50	<0.50	<0.50	< 0.50

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2165216 CONT'D....

Job Reference: SP18-306-20

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21-SEP-18 13:47 (MT)

Volatile Organic Compounds - WATER

Lab ID L2165216-11
Sample Date 14-SEP-18
Sample ID TRIP BLANK

Analyte	Unit	Guide #1	Limits #2	
Acetone	ug/L	2700	2700	<30
Benzene	ug/L	0.5	5	<0.50
Bromodichloromethane	ug/L	2	16	<2.0
Bromoform	ug/L	5	25	<5.0
Bromomethane	ug/L	0.89	0.89	<0.50
Carbon tetrachloride	ug/L	0.2	0.79	<0.20
Chlorobenzene	ug/L	0.5	30	<0.50
Dibromochloromethane	ug/L	2	25	<2.0
Chloroform	ug/L	2	2.4	<1.0
1,2-Dibromoethane	ug/L	0.2	0.2	<0.20
1,2-Dichlorobenzene	ug/L	0.5	3	<0.50
1,3-Dichlorobenzene	ug/L	0.5	59	<0.50
1,4-Dichlorobenzene	ug/L	0.5	1	<0.50
Dichlorodifluoromethane	ug/L	590	590	<2.0
1,1-Dichloroethane	ug/L	0.5	5	<0.50
1,2-Dichloroethane	ug/L	0.5	1.6	<0.50
1,1-Dichloroethylene	ug/L	0.5	1.6	<0.50
cis-1,2-Dichloroethylene	ug/L	1.6	1.6	<0.50
trans-1,2-Dichloroethylene	ug/L	1.6	1.6	<0.50
Methylene Chloride	ug/L	5	50	<5.0
1,2-Dichloropropane	ug/L	0.5	5	<0.50
cis-1,3-Dichloropropene	ug/L	-	-	<0.30
trans-1,3-Dichloropropene	ug/L	-	-	< 0.30
1,3-Dichloropropene (cis & trans)	ug/L	0.5	0.5	<0.50
Ethylbenzene	ug/L	0.5	2.4	<0.50
n-Hexane	ug/L	5	51	<0.50
Methyl Ethyl Ketone	ug/L	400	1800	<20
Methyl Isobutyl Ketone	ug/L	640	640	<20
MTBE	ug/L	15	15	<2.0
Styrene	ug/L	0.5	5.4	<0.50

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



L2165216 CONT'D.... Job Reference: SP18-306-20 PAGE 6 of 12 21-SEP-18 13:47 (MT)

Volatile Organic Compounds - WATER

			∟ab ID	L2165216-1	L2165216-2	L2165216-3	L2165216-4	L2165216-5	L2165216-6	L2165216-7	L2165216-8	L2165216-9
		Sample	e Date	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18
		•	ple ID	MW201	MW202	MW204	MW206	MW207	MW208	MW209	MW210	DUP-W201
Analyte	Unit	Guide #1	Limits #2									
1,1,1,2-Tetrachloroethane	ug/L	1.1	1.1	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,1,2,2-Tetrachloroethane	ug/L	0.5	1	<0.50	<0.50	<0.50	<0.50	<0.80 DLVH	<0.50	<0.50	<0.50	<0.50
Tetrachloroethylene	ug/L	0.5	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Toluene	ug/L	0.8	24	<0.50	<0.50	518 DLHC	<0.50	6.69	<0.50	<0.50	2.17	<0.50
1,1,1-Trichloroethane	ug/L	0.5	200	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,1,2-Trichloroethane	ug/L	0.5	4.7	<0.50	<0.50	<0.50	<0.50	<2.3 DLVH	<0.50	<0.50	<0.50	< 0.50
Trichloroethylene	ug/L	0.5	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	0.69	0.87	<0.50	<0.50
Trichlorofluoromethane	ug/L	150	150	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
Vinyl chloride	ug/L	0.5	0.5	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
o-Xylene	ug/L	-	-	<0.30	< 0.30	975 DLHC	< 0.30	1.31	<0.30	< 0.30	0.86	< 0.30
m+p-Xylenes	ug/L	-	-	<0.40	1.66	1960 DLHC	<0.40	18.6	<0.40	<0.40	4.58	<0.40
Xylenes (Total)	ug/L	72	300	<0.50	1.66	2930	<0.50	19.9	<0.50	<0.50	5.44	< 0.50
Surrogate: 4-Bromofluorobenzene	%	-	-	102.1	98.5	96.6	98.7	99.1	100.9	97.9	100.9	98.2
Surrogate: 1,4-Difluorobenzene	%	-	-	100.4	96.5	79.4	101.8	71.5	100.5	99.0	65.5 SOL:MI	101.7

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



ANALYTICAL REPORT

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Volatile Organic Compounds - WATER

		Sample	Lab ID e Date ple ID	L2165216-11 14-SEP-18 TRIP BLANK
			Limits	
Analyte	Unit	#1	#2	
1,1,1,2-Tetrachloroethane	ug/L	1.1	1.1	<0.50
1,1,2,2-Tetrachloroethane	ug/L	0.5	1	<0.50
Tetrachloroethylene	ug/L	0.5	1.6	<0.50
Toluene	ug/L	0.8	24	<0.50
1,1,1-Trichloroethane	ug/L	0.5	200	<0.50
1,1,2-Trichloroethane	ug/L	0.5	4.7	<0.50
Trichloroethylene	ug/L	0.5	1.6	<0.50
Trichlorofluoromethane	ug/L	150	150	<5.0
Vinyl chloride	ug/L	0.5	0.5	<0.50
o-Xylene	ug/L	-	-	<0.30
m+p-Xylenes	ug/L	-	-	<0.40
Xylenes (Total)	ug/L	72	300	<0.50

Guide Limit #1: T1-Ground Water-All Types of Property Uses

Surrogate: 4-Bromofluorobenzene

Surrogate: 1,4-Difluorobenzene

Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

Detection Limit for result exceeds Guideline Limit. Assessment against Guideline Limit cannot be made.

Analytical result for this parameter exceeds Guide Limits listed. See Summary of Guideline Exceedances.

102.7

101.9

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.



ANALYTICAL REPORT

L2165216 CONT'D....

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Hydrocarbons - WATER

,												
			Lab ID	L2165216-1	L2165216-2	L2165216-3	L2165216-4	L2165216-5	L2165216-6	L2165216-7	L2165216-8	L2165216-9
		Sample	e Date	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18	14-SEP-18
		Sam	ple ID	MW201	MW202	MW204	MW206	MW207	MW208	MW209	MW210	DUP-W201
Analyte	Unit	Guide #1	Limits #2									
F1 (C6-C10)	ug/L	420	750	<25	486	10800 DLHC	<25	4190	34	<25	1680	<25
F1-BTEX	ug/L	420	750	<25	483	2900	<25	3770	33	<25	1630	<25
F2 (C10-C16)	ug/L	150	150	<100	400	1610	<100	1400 OWP	<100	<100	1810 OWP	<100
F3 (C16-C34)	ug/L	500	500	<250	<250	<250	<250	<250 OWP	<250	<250	<250 OWP	<250
F4 (C34-C50)	ug/L	500	500	<250	<250	<250	<250	<250 OWP	<250	<250	<250 OWP	<250
Total Hydrocarbons (C6-C50)	ug/L	-	-	<370	890	12400	<370	5590	<370	<370	3490	<370
Chrom. to baseline at nC50		-	-	YES								
Surrogate: 2-Bromobenzotrifluoride	%	-	-	84.6	88.8	100.4	87.6	91.7	85.8	78.3	94.5	82.3
Surrogate: 3,4-Dichlorotoluene	%	-	-	83.4	80.8	83.3	86.9	90.1	91.0	94.5	77.5	86.0

Guide Limit #1: T1-Ground Water-All Types of Property Uses Guide Limit #2: T2-Ground Water (Coarse Soil)-All Types of Property Use

Detection Limit for result exceeds Guideline Limit. Assessment against Guideline Limit cannot be made.

Analytical result for this parameter exceeds Guide Limits listed. See Summary of Guideline Exceedances.

^{*} Please refer to the Reference Information section for an explanation of any qualifiers noted.

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Qualifiers for Individual Parameters Listed:

Qualifier	Description
DLVH	Detection Limit raised due to interference from Volatile Hydrocarbons on VOC method. Chromatographic elution of interfering peaks in the same region as test analytes prevents a

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determination of whether VOC analyte is present or absent (above/below regular detection limits).

SOL:MI Surrogate recovery outside acceptable limits due to matrix interference

OWP Organic water sample contained visible sediment (must be included as part of analysis). Measured concentrations of organic substances in water can be biased high due to presence of

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Job Reference: SP18-306-20
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sediment.

DLHC Detection Limit Raised: Dilution required due to high concentration of test analyte(s).

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

F1-F4-511-CALC-WT Water F1-F4 Hydrocarbon Calculated Parameters CCME CWS-PHC, Pub #1310, Dec 2001-L

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-HS-511-WT Water F1-O.Reg 153/04 (July 2011) E3398/CCME TIER 1-HS

Fraction F1 is determined by analyzing by headspace-GC/FID.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

F2-F4-511-WT Water F2-F4-O.Reg 153/04 (July 2011) EPA 3511/CCME Tier 1

Petroleum Hydrocarbons (F2-F4 fractions) are extracted from water using a hexane micro-extraction technique. Instrumental analysis is by GC-FID, as per the Reference Method for the Canada-Wide Standard for Petroleum Hydrocarbons in Soil Tier 1 Method, CCME, 2001.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

VOC-1,3-DCP-CALC-WT Water Regulation 153 VOCs SW8260B/SW8270C

VOC-511-HS-WT Water VOC by GCMS HS O.Reg 153/04 (July SW846 8260

2011)

Liquid samples are analyzed by headspace GC/MSD.

Analysis conducted in accordance with the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act (July 1, 2011), unless a subset of the Analytical Test Group (ATG) has been requested (the Protocol states that all analytes in an ATG must be reported).

XYLENES-SUM-CALC-WT Water Sum of Xylene Isomer Concentrations CALCULATION

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Methods Listed (if applicable):

ALS Test Code Matrix Test Description Method Reference**

Total xylenes represents the sum of o-xylene and m&p-xylene.

***ALS test methods may incorporate modifications from specified reference methods to improve performance.

Chain of Custody Numbers:

17-638606

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code Laboratory Location

GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.

mg/kg - milligrams per kilogram based on dry weight of sample

mg/kg wwt - milligrams per kilogram based on wet weight of sample

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight

mg/L - unit of concentration based on volume, parts per million.

< - Less than.

WT

D.L. - The reporting limit.

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to, fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information. Guideline limits are not adjusted for the hardness, pH or temperature of the sample (the most conservative values are used). Measurement uncertainty is not applied to test results prior to comparison with specified criteria values.



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
F1-HS-511-WT	Water							
Batch R4	225931							
WG2873872-4 F1 (C6-C10)	DUP	WG2873872-3 <25	<25	RPD-NA	ug/L	N/A	30	20-SEP-18
WG2873872-1 F1 (C6-C10)	LCS		97.8		%		80-120	20-SEP-18
WG2873872-2 F1 (C6-C10)	МВ		<25		ug/L		25	20-SEP-18
Surrogate: 3,4-D	Dichlorotoluene		90.7		%		60-140	20-SEP-18
WG2873872-5 F1 (C6-C10)	MS	WG2873872-3			%		60-140	20-SEP-18
Batch R4	230668							
WG2882669-1 F1 (C6-C10)	LCS		103.2		%		80-120	21-SEP-18
WG2882669-2 F1 (C6-C10)	МВ		<25		ug/L		25	21-SEP-18
Surrogate: 3,4-E	Dichlorotoluene		87.3		%		60-140	21-SEP-18
F2-F4-511-WT	Water							
	222927							
WG2879277-2 F2 (C10-C16)	LCS		112.4		%		70-130	18-SEP-18
F3 (C16-C34)			110.8		%		70-130	18-SEP-18
F4 (C34-C50)			121.4		%		70-130	18-SEP-18
WG2879277-3 F2 (C10-C16)	LCSD	WG2879277-2 112.4	101.3		%	10	50	18-SEP-18
F3 (C16-C34)		110.8	100.9		%	9.4	50	18-SEP-18
F4 (C34-C50)		121.4	108.1		%	12	50	18-SEP-18
WG2879277-1 F2 (C10-C16)	МВ		<100		ug/L		100	18-SEP-18
F3 (C16-C34)			<250		ug/L		250	18-SEP-18
F4 (C34-C50)			<250		ug/L		250	18-SEP-18
Surrogate: 2-Bro	omobenzotrifluoride		83.3		%		60-140	18-SEP-18
VOC-511-HS-WT	Water							
Batch R4	225931							
WG2873872-4 1,1,1,2-Tetrachl	DUP oroethane	WG2873872-3 <0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
1,1,2,2-Tetrachl	oroethane	<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
1,1,1-Trichloroe	thane	<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18



Workorder: L2165216 Report Date: 21-SEP-18 Page 2 of 8

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4225931								
WG2873872-4 DUP		WG2873872-		555 114	/1	11/0	00	
1,1,2-Trichloroethane 1,1-Dichloroethane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
·		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
1,1-Dichloroethylene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
1,2-Dibromoethane		<0.20	<0.20	RPD-NA	ug/L	N/A	30	20-SEP-18
1,2-Dichlorobenzene 1,2-Dichloroethane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
,		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
1,2-Dichloropropane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
1,3-Dichlorobenzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
1,4-Dichlorobenzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
Acetone		33	34		ug/L	0.5	30	20-SEP-18
Benzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
Bromodichloromethane		<2.0	<2.0	RPD-NA	ug/L	N/A	30	20-SEP-18
Bromoform		<5.0	<5.0	RPD-NA	ug/L	N/A	30	20-SEP-18
Bromomethane		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
Carbon tetrachloride		<0.20	<0.20	RPD-NA	ug/L	N/A	30	20-SEP-18
Chlorobenzene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
Chloroform		<1.0	<1.0	RPD-NA	ug/L	N/A	30	20-SEP-18
cis-1,2-Dichloroethylene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
cis-1,3-Dichloropropene		<0.30	< 0.30	RPD-NA	ug/L	N/A	30	20-SEP-18
Dibromochloromethane		<2.0	<2.0	RPD-NA	ug/L	N/A	30	20-SEP-18
Dichlorodifluoromethane)	<2.0	<2.0	RPD-NA	ug/L	N/A	30	20-SEP-18
Ethylbenzene		<0.50	< 0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
n-Hexane		<0.50	< 0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
m+p-Xylenes		<0.40	< 0.40	RPD-NA	ug/L	N/A	30	20-SEP-18
Methyl Ethyl Ketone		<20	<20	RPD-NA	ug/L	N/A	30	20-SEP-18
Methyl Isobutyl Ketone		<20	<20	RPD-NA	ug/L	N/A	30	20-SEP-18
Methylene Chloride		<5.0	<5.0	RPD-NA	ug/L	N/A	30	20-SEP-18
MTBE		<2.0	<2.0	RPD-NA	ug/L	N/A	30	20-SEP-18
o-Xylene		<0.30	<0.30	RPD-NA	ug/L	N/A	30	20-SEP-18
Styrene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
Tetrachloroethylene		<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
Toluene		1.80	1.87		ug/L	3.8	30	20-SEP-18
trans-1,2-Dichloroethylei	20	<0.50	< 0.50		ug/L			20-SEP-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT Water							
Batch R4225931							
WG2873872-4 DUP	WG2873872-						
trans-1,2-Dichloroethylene	<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
trans-1,3-Dichloropropene	<0.30	<0.30	RPD-NA	ug/L	N/A	30	20-SEP-18
Trichloroethylene	<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
Trichlorofluoromethane	<5.0	<5.0	RPD-NA	ug/L	N/A	30	20-SEP-18
Vinyl chloride	<0.50	<0.50	RPD-NA	ug/L	N/A	30	20-SEP-18
WG2873872-1 LCS 1,1,1,2-Tetrachloroethane		108.6		%		70-130	20-SEP-18
1,1,2,2-Tetrachloroethane		105.0		%		70-130	20-SEP-18
1,1,1-Trichloroethane		106.8		%		70-130	20-SEP-18
1,1,2-Trichloroethane		111.0		%		70-130	20-SEP-18
1,1-Dichloroethane		109.7		%		70-130	20-SEP-18
1,1-Dichloroethylene		102.4		%		70-130	20-SEP-18
1,2-Dibromoethane		110.7		%		70-130	20-SEP-18
1,2-Dichlorobenzene		112.4		%		70-130	20-SEP-18
1,2-Dichloroethane		111.9		%		70-130	20-SEP-18
1,2-Dichloropropane		107.6		%		70-130	20-SEP-18
1,3-Dichlorobenzene		109.5		%		70-130	20-SEP-18
1,4-Dichlorobenzene		109.8		%		70-130	20-SEP-18
Acetone		118.8		%		60-140	20-SEP-18
Benzene		108.1		%		70-130	20-SEP-18
Bromodichloromethane		109.9		%		70-130	20-SEP-18
Bromoform		109.5		%		70-130	20-SEP-18
Bromomethane		86.0		%		60-140	20-SEP-18
Carbon tetrachloride		106.1		%		70-130	20-SEP-18
Chlorobenzene		108.1		%		70-130	20-SEP-18
Chloroform		108.7		%		70-130	20-SEP-18
cis-1,2-Dichloroethylene		106.1		%		70-130	20-SEP-18
cis-1,3-Dichloropropene		107.1		%		70-130	20-SEP-18
Dibromochloromethane		110.3		%		70-130	20-SEP-18
Dichlorodifluoromethane		143.6	MES	%		50-140	20-SEP-18
Ethylbenzene		110.6		%		70-130	20-SEP-18
n-Hexane		128.5		%		70-130	20-SEP-18
m+p-Xylenes		110.7		%		70-130	20-SEP-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Satch R422931 W023733724 LCS Methyl Ethyl Ketone 108.1 % 60-140 20-SEP-18 Methyl Ethyl Ketone 108.1 % 60-140 20-SEP-18 Methyl Ethyl Ketone 108.5 % 70-130 20-SEP-18 Methyl Isobutyl Ketone 108.5 % 70-130 20-SEP-18 MTBE 109.6 % 70-130 20-SEP-18 MTBE 109.6 % 70-130 20-SEP-18 MTBE 109.9 % 70-130 20-SEP-18 MTBE 109.9 % 70-130 20-SEP-18 MTBE 109.9 % 70-130 20-SEP-18 MTBE 109.9 % 70-130 20-SEP-18 MTBE 109.9 % 70-130 20-SEP-18 MTBE 109.2 % 70-130 20-SEP-18 MTBE 109.2 % 70-130 20-SEP-18 MTBE 109.2 % 70-130 20-SEP-18 MTBE 109.2 % 70-130 20-SEP-18 MTBE 109.2 % 70-130 20-SEP-18 MTBE 10-SEP-18 MTBE 109.2 % 70-130 20-SEP-18 MTBE 10-SEP-18 MTBE 10-	Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
WG2873872-1 LCS Methyl Ethyl Ketone 116.1 % 60-140 20-SEP-18 Methyl Isobutyl Ketone 108.1 % 60-140 20-SEP-18 MTBE 109.6 % 70-130 20-SEP-18 O-Xylene 109.9 % 70-130 20-SEP-18 Styrene 111.2 % 70-130 20-SEP-18 Tetrachloroethylene 106.2 % 70-130 20-SEP-18 Toluene 109.2 % 70-130 20-SEP-18 trans-1,2-Dichloroethylene 104.6 % 70-130 20-SEP-18 trans-1,2-Dichloropropene 106.5 % 70-130 20-SEP-18 trans-1,2-Dichloropropene 106.5 % 70-130 20-SEP-18 Trichlorofluoromethane 108.8 % 70-130 20-SEP-18 Trichlorofluoromethane 114.9 % 60-140 20-SEP-18 Trichlorofluoromethane 105.7 % 60-140 20-SEP-18 1,1,1,2-Ertrachlorocethane	VOC-511-HS-WT	Water							
Methyl Ethyl Ketone 116.1 % 60-140 20-SEP-18 Methyl Isobutyl Katone 108.1 % 60-140 20-SEP-18 Methylen Chloride 108.5 % 67-130 20-SEP-18 MTBE 109.6 % 70-130 20-SEP-18 o-Xylene 109.9 % 70-130 20-SEP-18 Styrene 111.2 % 70-130 20-SEP-18 Tetrachlorethylene 106.2 % 70-130 20-SEP-18 Toluane 109.2 % 70-130 20-SEP-18 trans-1,2-Dichloroethylene 106.5 % 70-130 20-SEP-18 trans-1,2-Dichloropropene 106.5 % 70-130 20-SEP-18 Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichloroethylene 114.9 % 60-140 20-SEP-18 Viny cholride 10-7 % 60-140 20-SEP-18									
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Tetrachloroethylene 106.2 % 70-130 20-SEP-18 Toluene 109.2 % 70-130 20-SEP-18 trans-1,2-Dichloroethylene 104.6 % 70-130 20-SEP-18 trans-1,3-Dichloropropene 106.5 % 70-130 20-SEP-18 trans-1,3-Dichloropropene 106.5 % 70-130 20-SEP-18 trans-1,3-Dichloroethylene 108.8 % 70-130 20-SEP-18 Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichlorofluoromethane 114.9 % 60-140 20-SEP-18 Trichlorofluoromethane 105.7 % 60-140 20-SEP-18 WG2873872-2 MB 1,1,1,2-Tetrachloroethane <0.50 ug/L 0.5 20-SEP-18 1,1,1,2-Tetrachloroethane <0.50 ug/L 0.5 20-SEP-18 1,1,1,2-Tichloroethane <0.50 ug/L 0.5 20-SEP-18 1,1,2-Tichloroethane <0.50 ug/L 0.5 20-SEP-18 1,1-Dichloroethane <0.50 ug/L 0.5 20-SEP-18 1,1-Dichloroethane <0.50 ug/L 0.5 20-SEP-18 1,1-Dichloroethylene <0.50 ug/L 0.5 20-SEP-18 1,1-Dichloroethane <0.50 ug/L 0.5 20-SEP-18 1,2-Dichloroethane <0.50 ug/L 0.5 20-SEP-18 1,3-Dichlorobenzene <0.50 ug/L 0.5 20-SEP-18 1,3-Dichlorobenzene <0.50 ug/L 0.5 20-SEP-18 1,3-Dichlorobenzene <0.50 ug/L 0.5 20-SEP-18 1,3-Dichlorobenzene <0.50 ug/L 0.5 20-SEP-18 1,3-Dichlorobenzene <0.50 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18 Bromodichloromethane <2.0 ug/L 0.5 20-SEP-18	-								
Toluene 109.2 % 70-130 20-SEP-18 trans-1,2-Dichloroethylene 104.6 % 70-130 20-SEP-18 trans-1,3-Dichloropropene 106.5 % 70-130 20-SEP-18 Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichlorofluoromethane 114.9 % 60-140 20-SEP-18 Vinyl chloride 105.7 % 60-140 20-SEP-18 WG2873872-2 MB MB MB MB AB AB<	•								
trans-1,2-Dichloroethylene 104.6 % 70-130 20-SEP-18 trans-1,3-Dichloropropene 106.5 % 70-130 20-SEP-18 Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichloroethylene 114.9 % 60-140 20-SEP-18 Vinyl chloride 105.7 % 60-140 20-SEP-18 WG2873872-2 MB MB 70-130 20-SEP-18 1,1,1,2-Tetrachloroethane <0.50 Ug/L 0.5 20-SEP-18 1,1,2-Tetrachloroethane <0.50 Ug/L 0.5 20-SEP-18 1,1,1-Trichloroethane <0.50 Ug/L 0.5 20-SEP-18 1,1-Pichloroethane <0.50 Ug/L 0.5 20-SEP-18 1,1-Dichloroethane <0.50 Ug/L 0.5 20-SEP-18 1,2-Dichloroethane <0.50 Ug/L 0.5 20-SEP-18 1,2-Dichloroethane <0.50 Ug/L 0.5 20-SEP-18 1,2-Dichloroethane <0.50 Ug/L 0.5	-								
trans-1,3-Dichloropropene 106.5 % 70-130 20-SEP-18 Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichloroftuoromethane 114.9 % 60-140 20-SEP-18 Viryl chloride 105.7 % 60-140 20-SEP-18 WG2873872-2 MB 1.1,12-Tetrachloroethane <0.50		ine.							
Trichloroethylene 108.8 % 70-130 20-SEP-18 Trichloroffluoromethane 114.9 % 60-140 20-SEP-18 Vinyl chloride 105.7 % 60-140 20-SEP-18 WG2873872-2 MB	•								
Trichlorofluoromethane 114.9 % 60-140 20-SEP-18 Vinyl chloride 105.7 % 60-140 20-SEP-18 WG2873872-2 MB 1,1,1,2-Tetrachloroethane <0.50 ug/L 0.5 20-SEP-18 1,1,2-Tetrachloroethane <0.50 ug/L 0.5 20-SEP-18 1,1,1-Trichloroethane <0.50 ug/L 0.5 20-SEP-18 1,1,2-Trichloroethane <0.50 ug/L 0.5 20-SEP-18 1,1-Dichloroethane <0.50 ug/L 0.5 20-SEP-18 1,1-Dichloroethylene <0.50 ug/L 0.5 20-SEP-18 1,2-Dibromoethane <0.50 ug/L 0.5 20-SEP-18 1,2-Dichlorobenzene <0.50 ug/L 0.5 20-SEP-18 1,2-Dichloropenae <0.50 ug/L 0.5 20-SEP-18 1,2-Dichloropenae <0.50 ug/L 0.5 20-SEP-18 1,3-Dichloropenae <0.50 ug/L 0.5 <		116							
Winyl chloride 105.7 % 60-140 20-SEP-18 WG2873872-2 MB 1,1,1,2-Tetrachloroethane <0.50	•								
W02873872-2 MB 1,1,1,2-Tetrachloroethane <0.50									
1,1,1,2-Tetrachloroethane <0.50	-			105.7		70		60-140	20-SEP-16
1,1,2,2-Tetrachloroethane <0.50		ne		<0.50		ug/L		0.5	20-SEP-18
1,1,1-Trichloroethane <0.50	1,1,2,2-Tetrachloroetha	ne		<0.50		ug/L		0.5	
1,1,2-Trichloroethane <0.50	1,1,1-Trichloroethane			<0.50				0.5	
1,1-Dichloroethane <0.50	1,1,2-Trichloroethane			<0.50		ug/L		0.5	
1,2-Dibromoethane <0.20	1,1-Dichloroethane			<0.50		ug/L		0.5	
1,2-Dichlorobenzene <0.50	1,1-Dichloroethylene			<0.50		ug/L		0.5	20-SEP-18
1,2-Dichloroethane <0.50	1,2-Dibromoethane			<0.20		ug/L		0.2	
1,2-Dichloropropane <0.50	1,2-Dichlorobenzene			<0.50		ug/L		0.5	20-SEP-18
1,3-Dichlorobenzene <0.50	1,2-Dichloroethane			<0.50		ug/L		0.5	20-SEP-18
1,4-Dichlorobenzene <0.50	1,2-Dichloropropane			<0.50		ug/L		0.5	20-SEP-18
Acetone <30 ug/L 30 20-SEP-18 Benzene <0.50	1,3-Dichlorobenzene			<0.50		ug/L		0.5	20-SEP-18
Benzene <0.50	1,4-Dichlorobenzene			<0.50		ug/L		0.5	20-SEP-18
Bromodichloromethane <2.0	Acetone			<30		ug/L		30	20-SEP-18
Bromoform <5.0	Benzene			<0.50		ug/L		0.5	20-SEP-18
Bromomethane <0.50 ug/L 0.5 20-SEP-18 Carbon tetrachloride <0.20	Bromodichloromethane			<2.0		ug/L		2	20-SEP-18
Carbon tetrachloride <0.20 ug/L 0.2 20-SEP-18 Chlorobenzene <0.50	Bromoform			<5.0		ug/L		5	20-SEP-18
Chlorobenzene <0.50 ug/L 0.5 20-SEP-18	Bromomethane			<0.50		ug/L		0.5	20-SEP-18
	Carbon tetrachloride			<0.20		ug/L		0.2	20-SEP-18
Chloroform <1.0 ug/L 1 20-SEP-18	Chlorobenzene			<0.50		ug/L		0.5	20-SEP-18
	Chloroform			<1.0		ug/L		1	20-SEP-18



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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4225931								
WG2873872-2 MB			-0.F0		ua/l		0.5	00.050.40
cis-1,2-Dichloroethylene cis-1,3-Dichloropropene			<0.50 <0.30		ug/L		0.3	20-SEP-18
Dibromochloromethane	•		<2.0		ug/L		2	20-SEP-18
Dichlorodifluoromethane	,		<2.0		ug/L		2	20-SEP-18
Ethylbenzene	=				ug/L		0.5	20-SEP-18
n-Hexane			<0.50		ug/L		0.5	20-SEP-18
			<0.50		ug/L			20-SEP-18
m+p-Xylenes			<0.40		ug/L		0.4	20-SEP-18
Methyl Ethyl Ketone			<20		ug/L		20	20-SEP-18
Methyl Isobutyl Ketone			<20		ug/L		20	20-SEP-18
Methylene Chloride			<5.0		ug/L		5	20-SEP-18
MTBE			<2.0		ug/L		2	20-SEP-18
o-Xylene			<0.30		ug/L		0.3	20-SEP-18
Styrene			<0.50		ug/L		0.5	20-SEP-18
Tetrachloroethylene			<0.50		ug/L		0.5	20-SEP-18
Toluene			<0.50		ug/L		0.5	20-SEP-18
trans-1,2-Dichloroethyle			<0.50		ug/L		0.5	20-SEP-18
trans-1,3-Dichloroprope	ne		<0.30		ug/L		0.3	20-SEP-18
Trichloroethylene			<0.50		ug/L		0.5	20-SEP-18
Trichlorofluoromethane			<5.0		ug/L		5	20-SEP-18
Vinyl chloride			<0.50		ug/L		0.5	20-SEP-18
Surrogate: 1,4-Difluorob			99.0		%		70-130	20-SEP-18
Surrogate: 4-Bromofluo	robenzene		97.3		%		70-130	20-SEP-18
WG2873872-5 MS 1,1,1,2-Tetrachloroetha	ne	WG2873872-3	105.6		%		50-140	20-SEP-18
1,1,2,2-Tetrachloroetha	ne		101.8		%		50-140	20-SEP-18
1,1,1-Trichloroethane			104.9		%		50-140	20-SEP-18
1,1,2-Trichloroethane			104.3		%		50-140	20-SEP-18
1,1-Dichloroethane			104.0		%		50-140	20-SEP-18
1,1-Dichloroethylene			98.5		%		50-140	20-SEP-18
1,2-Dibromoethane			102.2		%		50-140	20-SEP-18
1,2-Dichlorobenzene			110.9		%		50-140	20-SEP-18
1,2-Dichloroethane			105.8		%		50-140	20-SEP-18
1,2-Dichloropropane			104.5		%		50-140	20-SEP-18
1,3-Dichlorobenzene			114.5		%		50-140	20-SEP-18
,			-				55 115	



Workorder: L2165216 Report Date: 21-SEP-18

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Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT	Water							
Batch R4225931								
WG2873872-5 MS		WG2873872-3			0.4			
1,4-Dichlorobenzene			116.7		%		50-140	20-SEP-18
Acetone			96.3		%		50-140	20-SEP-18
Benzene			106.5		%		50-140	20-SEP-18
Bromodichloromethane			106.7		%		50-140	20-SEP-18
Bromoform			102.4		%		50-140	20-SEP-18
Bromomethane			76.9		%		50-140	20-SEP-18
Carbon tetrachloride			105.4		%		50-140	20-SEP-18
Chlorobenzene			109.9		%		50-140	20-SEP-18
Chloroform			105.9		%		50-140	20-SEP-18
cis-1,2-Dichloroethylene			105.3		%		50-140	20-SEP-18
cis-1,3-Dichloropropene			121.9		%		50-140	20-SEP-18
Dibromochloromethane			104.4		%		50-140	20-SEP-18
Dichlorodifluoromethane			71.8		%		50-140	20-SEP-18
Ethylbenzene			114.5		%		50-140	20-SEP-18
n-Hexane			118.3		%		50-140	20-SEP-18
m+p-Xylenes			116.7		%		50-140	20-SEP-18
Methyl Ethyl Ketone			100.6		%		50-140	20-SEP-18
Methyl Isobutyl Ketone			98.6		%		50-140	20-SEP-18
Methylene Chloride			103.1		%		50-140	20-SEP-18
MTBE			109.0		%		50-140	20-SEP-18
o-Xylene			112.5		%		50-140	20-SEP-18
Styrene			114.9		%		50-140	20-SEP-18
Tetrachloroethylene			114.3		%		50-140	20-SEP-18
Toluene			109.9		%		50-140	20-SEP-18
trans-1,2-Dichloroethyler	ie		110.4		%		50-140	20-SEP-18
trans-1,3-Dichloropropen	е		121.7		%		50-140	20-SEP-18
Trichloroethylene			113.8		%		50-140	20-SEP-18
Trichlorofluoromethane			103.4		%		50-140	20-SEP-18
Vinyl chloride			86.1		%		50-140	20-SEP-18
Batch R4229753								
WG2881571-1 LCS			400.0		0/			
Benzene			106.9		%		70-130	20-SEP-18
m+p-Xylenes			119.9		%		70-130	20-SEP-18
o-Xylene			113.6		%		70-130	20-SEP-18



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Workorder: L2165216 Report Date: 21-SEP-18

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Test		Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
VOC-511-HS-WT		Water							
	29753 LCS			117.1		%		70-130	20-SEP-18
WG2881571-2 Benzene	МВ			<0.50		ug/L		0.5	21-SEP-18
m+p-Xylenes				<0.40		ug/L		0.4	21-SEP-18
o-Xylene				< 0.30		ug/L		0.3	21-SEP-18
Trichloroethylene)			<0.50		ug/L		0.5	21-SEP-18
	30668 LCS								
Benzene				111.0		%		70-130	21-SEP-18
Ethylbenzene				105.5		%		70-130	21-SEP-18
m+p-Xylenes				109.4		%		70-130	21-SEP-18
o-Xylene				103.9		%		70-130	21-SEP-18
Toluene				108.1		%		70-130	21-SEP-18
WG2882669-2 Benzene	МВ			<0.50		ug/L		0.5	21-SEP-18
Ethylbenzene				<0.50		ug/L		0.5	21-SEP-18
m+p-Xylenes				<0.40		ug/L		0.4	21-SEP-18
o-Xylene				< 0.30		ug/L		0.3	21-SEP-18
Toluene				<0.50		ug/L		0.5	21-SEP-18

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Workorder: L2165216 Report Date: 21-SEP-18

Client: Sirati & Partners Consultants Ltd. (Concord)

12700 Keele St

King City ON L7B 1H5

Contact: Chaoran Li

Legend:

ALS Control Limit (Data Quality Objectives) DUP Duplicate RPD Relative Percent Difference N/A Not Available LCS Laboratory Control Sample SRM Standard Reference Material MS Matrix Spike **MSD** Matrix Spike Duplicate Average Desorption Efficiency ADE Method Blank MB

IRM Internal Reference Material
CRM Certified Reference Material
CCV Continuing Calibration Verification
CVS Calibration Verification Standard
LCSD Laboratory Control Sample Duplicate

Sample Parameter Qualifier Definitions:

Qualifier	Description
MES	Data Quality Objective was marginally exceeded (by < 10% absolute) for < 10% of analytes in a Multi-Element Scan / Multi-Parameter Scan (considered acceptable as per OMOE & CCME).
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

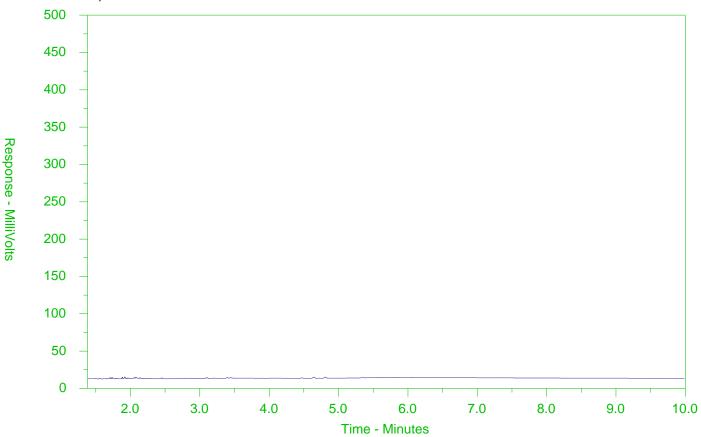
ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.



ALS Sample ID: L2165216-1 Client Sample ID: MW201



← -F2-	→ ←	—F3—→ ← —F4—	→						
nC10	nC16	nC34	nC50						
174°C	287°C	481°C	575°C						
346°F	549°F	898°F	1067°F						
Gasolin	Gasoline → Motor Oils/Lube Oils/Grease-								
←	← Diesel/Jet Fuels →								

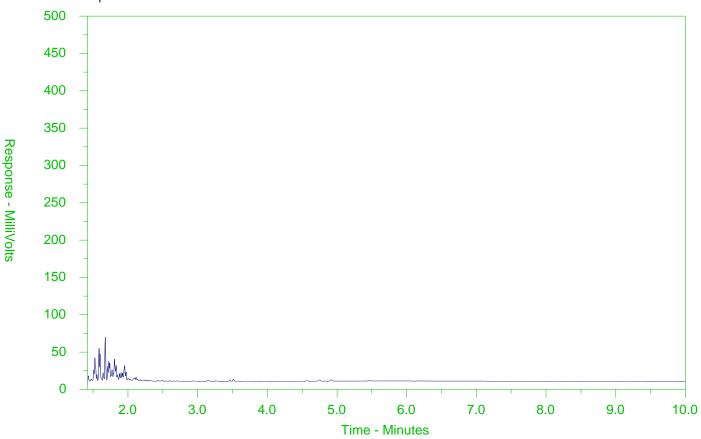
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-2 Client Sample ID: MW202



← -F2-	→ ←	—F3—→ ← F4—	•				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067°F				
Gasoline → ← Mot			or Oils/Lube Oils/Grease-				
←	← Diesel/Jet Fuels →						

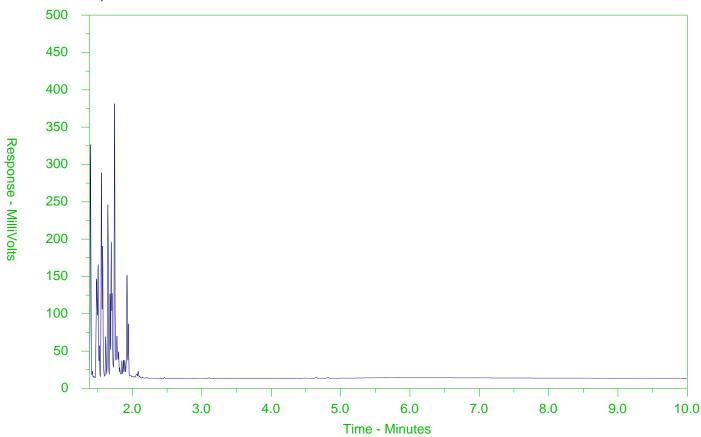
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-3 Client Sample ID: MW204



← -F2-	→-	—F3—→←—F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasoline → ← Mo		← Mot	or Oils/Lube Oils/Grease-
←			

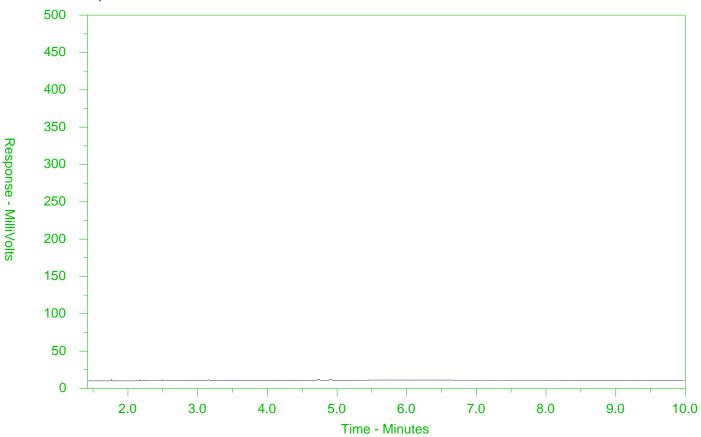
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-4 Client Sample ID: MW206



← -F2-	→ ←	—F3—→ ← —F4—	→				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067°F				
Gasoline → ← Mot			or Oils/Lube Oils/Grease——				
←	← Diesel/Jet Fuels →						

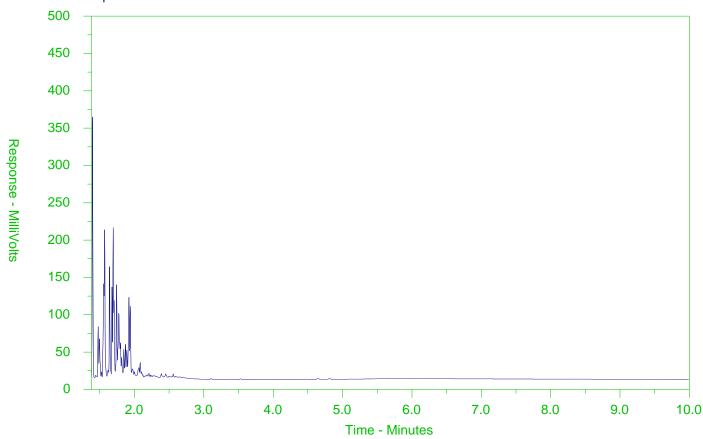
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-5 Client Sample ID: MW207



← -F2-	→-	—F3—→←—F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasoline → ← Mo		← Mot	or Oils/Lube Oils/Grease-
←			

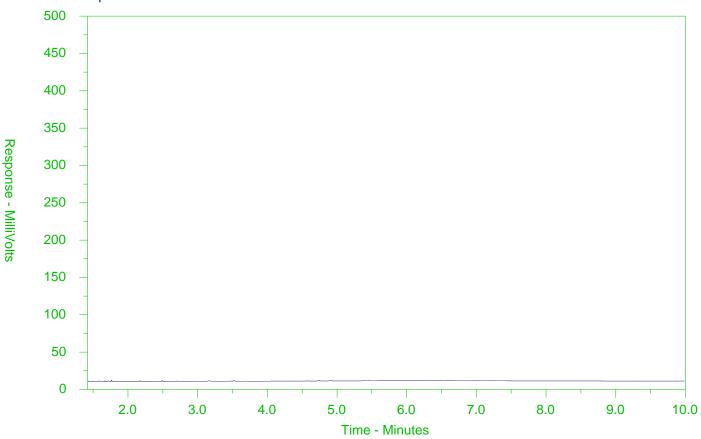
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-6 Client Sample ID: MW208



← -F2-	→ ←	—F3—→ ← F4—	•				
nC10	nC16	nC34	nC50				
174°C	287°C	481°C	575°C				
346°F	549°F	898°F	1067°F				
Gasoline → ← Mot			or Oils/Lube Oils/Grease-				
←	← Diesel/Jet Fuels →						

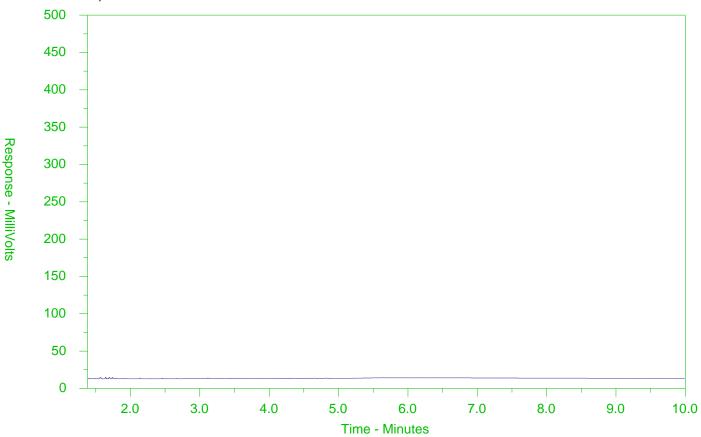
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-7 Client Sample ID: MW209



← -F2-	→←	—F3—→ ← —F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasoline → ← Mot		← Mot	or Oils/Lube Oils/Grease
←	-Diesel/Je		

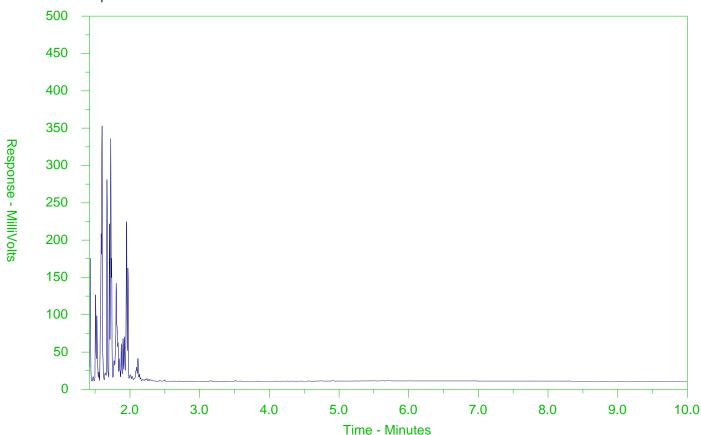
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-8 Client Sample ID: MW210



← -F2-	→←	—F3—→ ← —F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasoline → ← Mot		← Mot	or Oils/Lube Oils/Grease
←	-Diesel/Je		

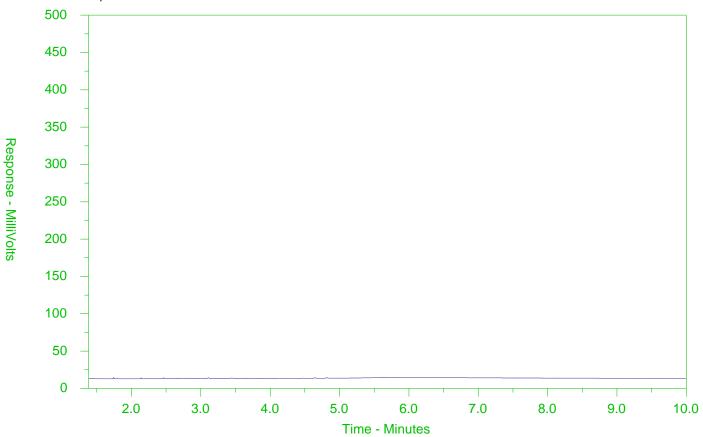
The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.



ALS Sample ID: L2165216-9
Client Sample ID: DUP-W201



← -F2-	→-	—F3—→←—F4—	>
nC10	nC16	nC34	nC50
174°C	287°C	481°C	575°C
346°F	549°F	898°F	1067⁰F
Gasoline → ← Mo		← Mot	or Oils/Lube Oils/Grease-
←			

The CCME F2-F4 Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and four n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor and the scale at the left.

ALS Environmental

Chain of Custody (COC) / Analytical Request Form

Canada Toll Free: 1 800 668 9878

L2165216-COFC

COC Number: 17 - 638606

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	www.alsglobal.com				<u> </u>														
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APPENDIX E



